

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-10978
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B9974
7. Lease Name or Unit Agreement Name Myers Langlie Mattix Unit
8. Well Number 121
9. OGRID Number 256073
10. Pool name or Wildcat Langlie Mattix;7Rvrs-Q-GRAYBURG

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐ 2. Name of Operator JR Oil Ltd. Co. 3. Address of Operator PO Box 2975 Hobbs, NM 88241 4. Well Location Unit Letter <u>D</u> : <u>660</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>West</u> line Section <u>2</u> Township <u>24S</u> Range <u>37E</u> NMPM County <u>Lea</u> 11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>3227'</u>	
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12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
DOWNHOLE COMMINGLE ☐	P AND A ☒
CLOSED-LOOP SYSTEM ☐	CASING/CEMENT JOB ☐
OTHER: ☐	OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/25/2023 MIRU
 7/26/2023 Circ. MLF, spot 25 sx cement @ 2,788', ETOC 2,548', WOC, test csg 500#, held 10 min.,
 spot 25 sx cement @ 1,329', ETOC 1,089', spot 45 sx cement @ 410', TOC surf., RDMO
 7/13/2023 Cut off well head 3' below grade
 8/3/2023 Weld marker, back fill, well P&A'd

Approved for plugging of well bore only. Liability under bond is retained pending Location cleanup & receipt of C-103Q (Subsequent Report of Well Plugging) which may be found at OCD Web Page, OCD Permitting @ www.emnrd.state.nm.us

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Maren Latimer TITLE Agent DATE 08/14/2023

Type or print name Maren Latimer E-mail address: mlatimer@ravenop.com PHONE: 575-691-6790

For State Use Only

APPROVED BY: Accepted for record –NMOCD gc9/7/2023 DATE _____

Conditions of Approval (if any):



Ticket # 14514

Page 2 of 8

Last ticket of Job: Y N

Rig # 116

Job #

Date 6-12-23

P.O. Box 33 • Millsap, TX 76066
940-682-9200 • Fax: 940-682-2235

Customer Name

Customer AFE #

Customer PO #

Mailing Address

City

State

Zip

Block

Section

Survey

Township

Range

Field

Lease

Well #

County

State

Well Depth:

Working Depth: ☐ 0' - 4,000' ☐ 4,001' - 8,000' ☐ 8,001' +☐ OIL ☐ GAS ☐ COND. ☐ OTHER

BILLING

DESCRIPTION	RATE	TOTAL	OEB WORKOVER EQUIPMENT	QTY.	RATE Hr. / Day / Ea.	TOTAL
RIG & CREW TK	11.5 Hrs. @ 300 Per hr.	3450	☒ Brine Water	100	12	1200
RIG & CREW OTK	Hrs. @ Per hr.		☐ Fresh Water			
SUPERVISOR	1 Hrs. @ 725 Per hr.	725	☐ Dispose			
TRAVEL TIME TK	2 Hrs. @ 200 Per hr.	400	☒ BOP	1	150	150
TRAVEL TIME OTK	Hrs. @ Per hr.		☒ Cement Unit	1	725	725
OEB	QTY.	RATE	Cement TK			
☐ Tongs			Cement OTK			
☒ Misc. Rig Move	1	4000	☐ Salt Gel			
☐ Misc. Casing Jack			☐ Calcium Chloride			
☒ Per Diem	5	150	☐ Wireline Setup			
☐ H2S & Safety Equipment			☐ Misc. Wireline			
☒ Water Tank	2	35	☐ CIBP or CICR Size			
☒ Misc. 400 Spool	1	325	☐ Misc.			
☐ Winch Truck			☐ Misc.			
☐ Transport / Vacuum			☐ Perforate			
☐ Misc.			☐ Jet Cutter / Nitro Gel Cutter			
☒ Workstring / Rig Mat	1	100	☐ Misc.			
☐ Misc.			☐ Backhoe			
☐ MISCELLANEOUS:			☐ Misc.			
			☐ Welder			

OFF Estimated Bid

Estimated Bid

Daily Total 11895

SAFETY MEETING TOPIC:

TIME STARTED

TIME STOPPED

long distance rig move

5:00am

6:30pm

Truck Mileage # 7879 196,801

DESCRIPTION OF WORK:

5:00-6:00 Drive to location 6:00-7:00 Held TBSM, checked air in tires
 7:00-11:00 Drive all equipment from EDU 32 to MLWU 121
 11:00-1:30 RU All equipment
 1:30-3:00 Dig out cellar, nipped up floor and BOP
 3:00-5:00 RIL w/ tubing, tag TD.
 5:00-5:30 Shut in well, put up tools
 5:30-6:30 Drive to well

REASON FOR ADDITIONAL CHARGES:

PAYROLL SECTION

EMPLOYEE	OTE	Emp. #	Revenue Hours	Yard Time Hours	TOTAL
Ryan Perry			13.5		13.5
Carlos Garcia			13.5		13.5
Christopher Lujan			13.5		13.5
Ricardo Corral			13.5		13.5
Alfonso Lujan			13.5		13.5

AAA Signature

Company Rep Signature

**AAA
WELL SERVICE**

**P.O. Box 33
Millsap, TX 76066
940-682-9200
Fax: 940-682-2235**

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	David Inman 150	9580	151527	9.5
Operator	Genaro Muniz 150	5828	214628	7.5
Derrick	Francisco Hernandez 150			7.5
Floors	Steven Beltran 150			7.5
Floors	Fhan Martinez 150			7.5
Floors				

**P.O. Box 33
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JR Oil Ltd.

Myers Langlie Mattix Unit #121

8-5/8" @ 350' 45 sx @ 410' ETOC @ 1,089' Top of Salt @ 1,327' 25 sx @ 1,329' ETOC @ 2,548' Top of Yates @ 2,782' 25 sx @ 2,788' MLF TOC @ 3,190' CIBP @ 3,240' Queen perfs @ 3,291'-370' 5-1/2" @ 3,398' TD @ 3,565'	WELL NAME: Myers Langlie Mattix Unit #121 API NO: 30-025-10978 SPUD DATE: November 1, 1950 FORMATION: Queen FIELD: Langlie Mattix 7R, Q, GB COUNTY: Lea KB: 8.0 PBTD: NA TD: 3,565												
	CASING								CEMENT & HOLE DATA				
		joints	OD	lb/ft	grade	ID (in)	drift (in)	top	bottom	bit size	depth	sacks	TOC
	Surface	11	8 5/8	24.00	J-55	8.097	7.972	8'	350'	12 1/4	350'	225	circ.
	Production	79	5 1/2	14.00	J-55	5.012	4.887	8'	3,398'	7 7/8	3,398'	1,200	circ.
	(Open hole)									NA	3,565'		
	History:							PERFORATIONS					
	11/1/1950 Spud by Phillips, DST 2,780' - 980', cable tooled open hole							top	bottom	zone	status	tfl shots	date
	12/7/1950 Shot open hole, considerable cavings, flowed up csg, IP 30 BOPD, API 34.1							3,291'	3,370'	Queen	TA'd	14	10/15/75
	1/6/1951 Killed, ran pkr & tbg, IP 354 BOPD, 189 MCFD, BSW 2/10 of 1%							3,488'	3,565'	Queen	TA'd	180 qts	12/07/50
	5/20/1951 POP												
	11/1/1967 Traded to Skelly												
	10/14/1975 Tag fill @ 3,573', perf Queen, isolate open hole w/ RBP, spot acid, BD perfs @ 4,000 psi, acidize 1,500 gal 15% NE, BS, ATR 3.1, TP 2k - 4k, frac 15k# 20/40 sand in 10k gal gel brine, BS, ATR 10.1 ATP 2,800, ISIP 1,600, 5" 1,450, 10" 1,400, 15" 1,400, 16' 350, att. bail, clean out w/ foam, POP												
	11/13/1975 POOH RBP, RTP commingled new perfs w/ open hole												
	1/25/1994 pump change, circ. 225 bbls soapy water, long stroke												
	10/1/1994 pull rod parted, strip, well kicked, circ. 130 BW, RTP, junked pump stuck w/ black scale, grvd plunger, cages beat												
	11/17/1994 pump plunger & barrel grvd, test tbg, 2 short jts failed, longs troke, flush 75 bbls soapy water dwn tbg							TUBING (NA)					
	11/18/1994 pump barrel bent, plunger stuck, pump change								OD (in)	ID (in)	joints	length (ft)	depth (ft)
	1/12/1995 pull rod parted, strip, well flowing, replaced (4) joints crooked and pigtailed, chemical sqz												
	1/24/1995 body break 3 RFS, fish & hang												
	5/2/1995 box break 76 RFS, pump change, replace (2) 5/8 rods												
	9/4/1996 tested tbg, pin hole 23 JFS												
	6/3/1997 tbg 3 jts to 1 stand, replaced 41 jts in stands that were too short or tall, split in 135 JFS												
	10/3/1997 Body break 47 RFS												
	12/14/2001 Body break 137 RFS, strip, well flowing												
3/21/2002 pump change													
5/1/2002 rod break 114 RFS, fish & hang?													
7/11/2002 body break 138 RFS, noted recommendation to replace all 5/8 rods													
1/1/2019 Attempted repair, decided to TA, set CIBP, DB 4 sx cement, tagged 3,190'													
2/6/2020 MIT passed, TA approved until Feb. 6, 2025							RODS (NA)						
6/22/2023 Level location, MIRU, RIH work string, wait on pump repairs, RDMO								OD (in)	grade	rods	length (ft)	depth (ft)	
7/25/2023 MIRU													
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Updated: August 11, 2023 by Ian Petersen

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Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
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Phone:(505) 476-3470 Fax:(505) 476-3462

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Santa Fe, NM 87505

COMMENTS

Action 251816

COMMENTS

Operator: J R OIL, LTD. CO. P.O. Box 52647 Tulsa, OK 74152	OGRID: 256073
	Action Number: 251816
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	9/7/2023

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Created By	Condition	Condition Date
gcordero	None	9/7/2023