

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-24769
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. 15561
7. Lease Name or Unit Agreement Name New Mexico State
8. Well Number 1
9. OGRID Number 256073
10. Pool name or Wildcat Mescalero; San Andres
4. Well Location Unit Letter <u>E</u> ; 1980 feet from the <u>North</u> line and 660 feet from the <u>West</u> line Section <u>11</u> Township <u>10S</u> Range <u>32E</u> NMPM County <u>Lea</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
J R Oil Ltd. Co.

3. Address of Operator
PO Box 2975 Hobbs, NM 88241

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☒
 CASING/CEMENT JOB ☐
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/3/2023 MIRU, LD all rods except lift sub & pump, tbq parted due to cracked collar at bottom of 1st jt, RIH, screw into fish, attempt to unset TAC, parted @ 27 pts, lay down (2) jts
 5/4/2023 RIH overshot, LD all tbq, RIH work string
 5/5/2023 Set CIBP @ 4,062', log CBL, TOC 3,548', circ. MLF, spot 25sx cement @ 4,062', WOC
 5/8/2023 Tag 3,800', wait on pump repairs
 5/9/2023 Perf 3,472', pressured up, spot 25sx cement @ 3,522', WOC, tag 3,301', perf 1,600', sqz 50 sx cement, WOC, tag 1,580'
 5/10/2023 Spot 25 sx @ 1,580', ETOC 1,340', perf 344', circ. 140 sx cement to surf.
 5/11/2023 Top off cement, RDMO
 7/14/2023 Cut off well head 3' below grade
 8/3/2023 Weld marker, back fill, well P&A'd

Approved for plugging of well bore only. Liability under bond is retained pending Location cleanup & receipt of C-103Q (Subsequent Report of Well Plugging) which may be found at OCD Web Page, OCD Permitting @ www.emnrd.state.nm.us

Spud Date:

04/09/1960

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Maren Latimer TITLE Agent DATE 08/11/2023

Type or print name Maren Latimer E-mail address: mlatimer@ravenop.com PHONE: 575-691-6790

For State Use Only

APPROVED BY: Accepted for record –NMOCD gc9/7/2023 DATE _____

Conditions of Approval (if any):

Last ticket of Job: Y N

Rig # 116

Date 8-23

Job #

P.O. Box 33 • Millard, TX 75055
940-682-9200 • Fax: 940-682-2235

Customer Name JR OH Customer AFE # _____ Customer PO # _____

Mailing Address PO Box 9455 City Udall State NM Zip 89246

Block _____ Section _____ Survey _____ Township _____ Range _____ Field _____

Lease New Mexico A State Well # 1 County Log State NM

Well Depth: 4200 Working Depth: ☒ 0' - 4,000' ☐ 4,001' - 8,000' ☐ 8,001' + ☐ OIL ☐ GAS ☐ COND. ☐ OTHER

BILLING

DESCRIPTION	RATE		TOTAL	OEB WORKOVER EQUIPMENT	QTY.	RATE Hr. / Day / Ea.	TOTAL
RIG & CREW TK	65	Hrs. @ 300	Per hr.	☒ Brine Water	90	245	195
RIG & CREW OTK	4	Hrs. @ 360	Per hr.	☐ Fresh Water			
SUPERVISOR	1	Hrs. @ 725	Per hr.	☐ Dispose			
TRAVEL TIME TK	2	Hrs. @ 200	Per hr.	☒ BOP	1	150	150
TRAVEL TIME OTK		Hrs. @	Per hr.	☒ Cement Unit	1	725	725
OEB	QTY.	RATE		Cement TK			
☐ Tongs				Cement OTK			
☐ Misc.				☐ Salt Gel			
☐ Misc. Casing Jack				☐ Calcium Chloride			
☒ Per Diem	5	150	750	☐ Wireline Setup			
☐ H2S & Safety Equipment				☐ Misc. Wireline			
☒ Water Tank	2	35	70	☐ CIBP or CIBC Size _____			
☐ Misc.				☐ Misc.			
☐ Winch Truck				☐ Misc.			
☐ Transport / Vacuum				☐ Perforate			
☐ Misc.				☐ Jet Cutter / Nitro Gel Cutter			
☒ Workstring / Rig Mat	1	100	100	☐ Misc.			
☐ Misc.				☐ Backhoe			
☐ MISCELLANEOUS:				☐ Misc.			
				☐ Welder			

OFF Estimated Bid _____ Estimated Bid _____ Daily Total 6259

SAFETY MEETING TOPIC:

TIME STARTED

TIME STOPPED

H2S5:00 AM6:30 PMTruck Mileage 17478 MI, 200

DESCRIPTION OF WORK:

5:00-6:00 Drive to location 6:00-7:00 Held TGSU7:00-9:00 Dropped up all equipment 9:00-11:00 AM Well had high H2S, bled down well11:00-2:00 had down all rods2:00-3:00 Graded 8 bbls 9.5# brine3:00-4:00 Reamed well head, tubing gasket @ collar4:00-5:00 Attempted to tie back on to string,5:00-5:30 Put up tools, stuck in well5:30-6:00 Drive to water

REASON FOR ADDITIONAL CHARGES:

PAYROLL SECTION

EMPLOYEE	OTE	Emp. #	Revenue Hours	Yard Time Hours	TOTAL
<u>Diana Reyes</u>			13.5		13.5
<u>Carlos Gomez</u>			13.5		13.5
<u>Christopher Lopez</u>			13.5		13.5
<u>Reynaldo Carral</u>			13.5		13.5
<u>Alfonso Lorenzo</u>			13.5		13.5

AAA SIGNATURE



Ticket # 14482

Page 3 of 11

Last ticket of Job: Y N

Job #

P.O. Box 33 • Millsap, TX 76066
940 682 9200 • Fax: 940 682 2235

Rig # 116

Date 5/4/23

Customer Name

Customer AFE #

Customer PO #

Mailing Address

City

State

Zip

Block

Section

Survey

Township

Range

Field

Lease

Well #

County

State

Well Depth:

Working Depth: ☐ 0' - 4,000' ☐ 4,001' - 8,000' ☐ 8,001' + ☐ OIL ☐ GAS ☐ COND. ☐ OTHER

BILLING

DESCRIPTION	RATE		TOTAL	OEB WORKOVER EQUIPMENT	QTY.	RATE hr./Day/Ex.	TOTAL
RIG & CREW TK	9	Hrs. @ 300	Per hr.	2700	☐ Brine Water		
RIG & CREW OTK	2	Hrs. @ 300	Per hr.	600	☐ Fresh Water		
SUPERVISOR	1	Hrs. @ 725	Per hr.	725	☐ Dispose		
TRAVEL TIME TK	2	Hrs. @ 200	Per hr.	400	☒ BOP	1	150
TRAVEL TIME OTK		Hrs. @	Per hr.		☐ Cement Unit		
OEB	QTY.	RATE		Cement TK			
☐ Tongs				Cement OTK			
☐ Misc.				☐ Salt Gel			
☐ Misc. Casing Jack				☐ Calcium Chloride			
☒ Per Diem	5	150	750	☐ Wireline Setup			
☐ H2S & Safety Equipment				☐ Misc. Wireline			
☒ Water Tank	2	35	70	☐ CIBP or CICK Size			
☐ Misc.				☐ Misc.			
☐ Winch Truck				☐ Misc.			
☐ Transport / Vacuum				☐ Perforate			
☐ Misc.				☐ Jet Cutter / Nitro Gel Cutter			
☒ Workstring / Rig Mat	1	100	100	☐ Misc.			
☐ Misc.				☐ Backhoe			
☐ MISCELLANEOUS:				☐ Misc.			
				☐ Welder			

OFF Estimated Bid

Estimated Bid

Daily Total 5495

SAFETY MEETING TOPIC:

TIME STARTED

TIME STOPPED

Fishing tools
Track Wellbore #7974 19/010

5:00pm

6:00pm

DESCRIPTION OF WORK:

5:00-6:00 Drive to location 6:00-7:00 Hdd RGSW. put out tools
 7:00-8:30 RO Overhaul on tubing
 8:30-9:00 Rll w/ overhaul, latch on to tubing, course OOH
 9:00-9:30 Change tooling to 2 3/4
 9:30-1:30 Lay down all tubing
 1:30-4:00 Rll w/ tubing, stand back tubing
 4:00-5:00 Put up tools, shut in well
 5:00-6:00 Drive to work

REASON FOR ADDITIONAL CHARGES:

PAYROLL SECTION

EMPLOYEE	OTE	Emp. #	Revenue Hours	Yard Time Hours	TOTAL
Rena Perry			13		13
Carlos Garcia			13		13
Christina Lopez			13		13
Rebecca Carroll			13		13
Alfonso Lozano			13		13

AAA Signature



Ticket # 14483

Last ticket of Job: Y N

Rig # 16

Job #

Date 8/13

P.O. Box 33 • Midland, TX 79706
940-682-9200 • Fax 940-682-2235

Customer Name: HR 01 Customer AFE #: _____ Customer PO #: _____

Mailing Address: PO Box 9655 City: Hilltop State: WA Zip: 97205

Block: _____ Section: _____ Survey: _____ Township: _____ Range: _____ Field: _____

Lease: NM 5616 Well #: 1 County: Lin State: TX

Well Depth: _____ Working Depth: ☐ 0' - 4,000' ☐ 4,001' - 8,000' ☐ 8,001' + ☐ OIL ☐ GAS ☐ COND. ☐ OTHER

BILLING

DESCRIPTION	RATE	TOTAL	OER WORKOVER EQUIPMENT	QTY.	RATE hr / day / mo	TOTAL
RIG & CREW TR	95 Hrs @ 300 Per hr	2850	☐ Brine Water			
RIG & CREW OTR	Hrs @ Per hr		☒ Fresh Water	120	100	1200
SUPERVISOR	1 Hrs @ 725 Per hr	725	☐ Dispose			
TRAVEL TIME TR	2 Hrs @ 200 Per hr	400	☒ BOP	1	150	150
TRAVEL TIME OTR	Hrs @ Per hr		☐ Cement Unit			
OER	QTY RATE		Cement TR			
☐ Tongs			Cement OTR			
☐ Misc			☐ Salt Gel			
☐ Misc. Casing Jack			☐ Calcium Chloride			
☒ Per Diem	5 150	750	☒ Wireline Setup AM	1	1200	1200
☐ H2S & Safety Equipment			☐ Misc. Wireline			
☒ Water Tank	2 35	70	☒ CIBP or CIBP Size 1/2	1	80	80
☐ Misc			☒ Misc. 1/2 Fuel Charge	1	150	150
☐ Winch Truck			☐ Misc			
☐ Transport / Vacuum			☐ Perforate			
☐ Misc			☐ Jet Cutter / Nitro Gel Cutter			
☒ Workstring / Rig Mat	1 100	100	☐ Misc			
☐ Misc			☐ Backhoe			
☐ MISCELLANEOUS			☐ Misc			
			☐ Welder			

Off Estimated Bid: _____ Estimated Bid: _____ Daily Total: 9670

SAFETY MEETING TOPIC

Wireline

TIME STARTED

8:00am

TIME STOPPED

4:30pm

Truck Mileage 87474 141.215

DESCRIPTION OF WORK

8:00-8:30 Drive to location 8:30-9:00 Well 1750ft. pull out tools
9:00-9:30 RD Wireline, RIG and 41 CIBP @ 1062, 300 RD Wireline
9:30-9:30 Pump 90 bbls brine down hole
9:30-12:00 (W) Reconnect Wireline, RIG and CIBP from 14562' surface RD Wireline
12:00-1:00 RIG w/ lifting, log CIBP w/ 1260ft
1:00-2:00 Circulate mud w/ 70 bbls 1456
2:00-3:00 run and pump 2550 1456 22' Coal from 14562-2000 5856. Displaced w/ 2250 950' brine
3:00-3:30 Short back on elements 3:30-4:00 Pick up tools, what on well
3:30-4:30 Drive to hotel

REASON FOR ADDITIONAL CHARGES

Car drive to Midland, El Paso

PAYROLL SECTION

EMPLOYEE	OTE	Emp. #	Revenue Hours	Yard Time Hours	TOTAL
Agnes Perry			11.5	3	14.5
Carla Garcia			11.5	3	14.5
Christina Lopez			11.5	3	14.5
Randa Canal			11.5	3	14.5
Nancy Serrano			11.5	3	14.5

AAA Signature

Company Rep Signature



Ticket # 14484

Page 5 of 11

Last ticket of Job: Y N

Rig # 116

Job #

P.O. Box 33 • Millsap, TX 76066
940-682-9200 • Fax: 940-682-2235

Date 8/23

Customer Name JR.011		Customer AFE #		Customer PO #	
Mailing Address PO Box 9655		City Hobbs		State NM	Zip 88240
Block	Section	Survey	Township	Range	Field
Lease NM State		Well # 1		County Lea	State NM
Well Depth: 4206		Working Depth: ☐ 0' - 4,000' ☐ 4,001' - 8,000' ☐ 8,001' + ☐ OIL ☐ GAS ☐ COND. ☐ OTHER			

BILLING

DESCRIPTION	RATE		TOTAL	OEB WORKOVER EQUIPMENT	QTY.	RATE Hr. / Day / Ea.	TOTAL
RIG & CREW TK	4	Hrs. @ 300	Per hr.	1200	☐ Brine Water		
RIG & CREW OTK		Hrs. @	Per hr.		☒ Fresh Water	120	120
SUPERVISOR	1	Hrs. @ 725	Per hr.	725	☐ Dispose		
TRAVEL TIME TK	2	Hrs. @ 206	Per hr.	406	☒ BOP	1	150
TRAVEL TIME OTK		Hrs. @	Per hr.		☐ Cement Unit		
OEB	QTY.	RATE					
☐ Tongs				Cement TK			
☐ Misc.				Cement OTK			
☐ Misc. Casing Jack				☐ Salt Gel			
☒ Per Diem	5	150	750	☐ Calcium Chloride			
☐ H2S & Safety Equipment				☐ Wireline Setup			
☒ Water Tank	2	35	70	☐ Misc. Wireline			
☐ Misc.				☐ CIBP or CICR Size			
☐ Winch Truck				☐ Misc.			
☐ Transport / Vacuum				☐ Misc.			
☐ Misc.				☐ Perforate			
☒ Workstring / Rig Mat	1	106	106	☐ Jet Cutter / Nitro Gel Cutter			
☐ Misc.				☐ Misc.			
☐ MISCELLANEOUS:				☐ Backhoe			
				☐ Misc.			
				☐ Welder			

OFF Estimated Bid _____ Estimated Bid _____ Daily Total 3515

SAFETY MEETING TOPIC:

Tag

TIME STARTED

5:00am

TIME STOPPED

4:00pm

Truck Mileage #7878 192,266

DESCRIPTION OF WORK:

5:00-6:00 Drive to location 6:00-7:00 Add TCSM, put out tools

7:00-9:00 Rill w/ tubing, tag @ 3800. Load down tubing

9:00-3:00 Waited for wireline, removed harness on centrifugal pump

3:00-4:00 Drive to waste

REASON FOR ADDITIONAL CHARGES:

Waited for Wireline. Removed Harness for Centrifugal. Crew done from El Paso, Odessa

PAYROLL SECTION

EMPLOYEE	OTE	Emp. #	Revenue Hours	Yard Time Hours	TOTAL
Brian Perry			4	9	13
Carlos Garza			4	9	13
Christian Lopez			4	9	13
Ricardo Canal			4	9	13
Alfonso Lozano			4	9	13

AAA Signature _____

Company Rep Signature _____

RRC # _____
Last ticket of Job: Y N
Job # _____

AAA WELL SERVICE
P.O. Box 33 • Millsap, TX 76066
940-682-9200 • Fax: 940-682-2235

Ticket # **14485**
Rig # **1K**
Date **8/23**

Customer Name JR 01 Customer A/E # _____ Customer PO # _____
Mailing Address PO Box 91655 City Albuquerque State NM Zip 87249
Block _____ Section _____ Survey _____ Township _____ Range _____ Field _____
Lease NM State Well # 1 County Lin State NM
Well Depth _____ Working Depth ☐ 0' - 4,000' ☐ 4,001' - 8,000' ☐ 8,001' + ☐ OIL ☐ GAS ☐ COND. ☐ OTHER

BILLING

DESCRIPTION	RATE	TOTAL	OEB WORKOVER EQUIPMENT	QTY.	RATE in / day / hr	TOTAL
RIG & CREW TK	6.5 Hrs. @ 300 Per hr	1950	☐ Brine Water			
RIG & CREW OTK	4 Hrs. @ 300 Per hr	1200	☐ Fresh Water			
SUPERVISOR	1 Hrs. @ 725 Per hr	725	☐ Dispose			
TRAVEL TIME TK	2 Hrs. @ 200 Per hr	400	☒ BOP			
TRAVEL TIME OTK	Hrs. @ Per hr		☒ Cement Unit	1	150	150
OEB	QTY RATE		Cement TK	1	725	725
☐ Tongue			Cement OTK	25	10	250
☐ Misc.			☐ Salt Gel	90	20	1800
☐ Misc. Casing Jack			☒ Calcium Chloride	2	50	100
☒ Per Diem	5 150	750	☒ Wireline Setup	1	1250	1250
☐ H2S & Safety Equipment			☐ Misc. Wireline			
☒ Water Tank	2 35	70	☐ CIBP or CIBR Size			
☐ Misc.			☐ Misc.			
☐ Winch Truck			☒ Misc. Wireline Fuel	1	120	120
☐ Transport / Vacuum			☐ Perforate	2	450	900
☐ Misc.			☐ Jet Cutter / Nitro Gel Cutter			
☒ Workstring / Rig Mat	1 110	110	☐ Misc.			
☐ Misc.			☐ Backhoe			
☐ MISCELLANEOUS:			☐ Misc.			
			☐ Welder			

OFF Estimated Bid _____ Estimated Bid _____ Daily Total **10000**

SAFETY MEETING TOPIC: Sequence TIME STARTED 5:00 am TIME STOPPED 7:30 pm
Track Village #7979 H2, H1

DESCRIPTION OF WORK:
5:00-6:00 Done to location 6:00-7:00 Rld 18501 1' psi tubing / casing
7:00-8:00 Rld wireline, Rld and perf @ 3472' OOH 9:00-10:00 Pump out perf, pressure up. OOH said to spot from 3517-3522'
10:00-11:00 wire and pump 2550s, 32CF, 14.5% class 1' cut from 3522-3527' 2550s, Displaced w/ 18 bbls 9.5# brine
11:00-12:00 laid down 59 Jk, steel back the east 9:30-11:30 WXX
1:30-2:00 Rld of tubing, tag @ 3501' OOH 2:00-2:30 Rld wireline, Rld and perf @ 1606' OOH
2:30-3:00 wire and pump 5050s, 66CF, 14.5% class 1' cut from 1600-1605' OOH. Displaced w/ 8 bbls 9.5# brine, 2:00-6:00 WXX
5:00-6:00 Rld of tubing, tag @ 1550' OOH spoke to OOH, was told to top w/ 25 50s, then pumped
6:00-6:30 Rld of tools
6:30-7:30 Done to water

REASON FOR ADDITIONAL CHARGES:

PAYROLL SECTION

EMPLOYEE	OTE	Emp. #	Revenue Hours	Yard Time Hours	TOTAL
Ramon Perez			14.5		14.5
Carlos Garcia			14.5		14.5
Charles Lopez			14.5		14.5
Ricardo Giral			14.5		14.5
Alfonso Lozano			14.5		14.5

AAA Signature _____ Company Rep Signature _____



Last ticket of Job: Y N

Rig # 116

Job # _____

P.O. Box 33 • Millsap, TX 76066
940-682-9200 • Fax: 940-682-2235Date 5-10-23

Customer Name <u>JR Oil</u>		Customer AFE #	Customer PO #	
Mailing Address <u>PO Box 9655</u>		City <u>11665</u>	State <u>NM</u>	Zip <u>89740</u>
Block	Section	Survey	Township	Range
Lease <u>NM State</u>		Well # <u>1</u>	County <u>La</u>	State <u>NM</u>
Well Depth: _____		Working Depth: ☐ 0' - 4,000' ☐ 4,001' - 8,000' ☐ 8,001' + ☐ OIL ☐ GAS ☐ COND. ☐ OTHER		

BILLING

DESCRIPTION	RATE		TOTAL	OEB WORKOVER EQUIPMENT	QTY.	RATE Hr. / Day / Ea.	TOTAL
RIG & CREW TK	75	Hrs. @ 300	Per hr.	2250	☐ Brine Water		
RIG & CREW OTK	1	Hrs. @ 300	Per hr.	300	☐ Fresh Water		
SUPERVISOR	1	Hrs. @ 725	Per hr.	725	☐ Dispose		
TRAVEL TIME TK	2	Hrs. @ 200	Per hr.	400	☒ BOP	1	150
TRAVEL TIME OTK		Hrs. @	Per hr.		☒ Cement Unit	1	725
OEB	QTY.	RATE		Cement TK	140	20	2800
☐ Tongs				Cement OTK	25	20	500
☐ Misc.				☐ Salt Gel			
☐ Misc. Casing Jack				☐ Calcium Chloride			
☒ Per Diem	5	150	750	☒ Wireline Setup <u>AAA</u>	1	1250	1250
☐ H2S & Safety Equipment				☐ Misc. Wireline			
☒ Water Tank	2	35	70	☐ CIBP or CICR Size _____			
☐ Misc.				☐ Misc.			
☐ Winch Truck				☐ Misc.			
☐ Transport / Vacuum				☒ Perforate <u>AAA</u>	1	450	450
☐ Misc.				☐ Jet Cutter / Nitro Gel Cutter			
☒ Workstring / Rig Mat	1	100	100	☐ Misc.			
☐ Misc.				☐ Backhoe			
☐ MISCELLANEOUS:				☐ Misc.			
				☐ Welder			

OFF Estimated Bid _____ Estimated Bid _____ Daily Total 10470

SAFETY MEETING TOPIC:

TIME STARTED

5:00 AM

TIME STOPPED

3:30 PMMaintenanceTrack Wagon #7878 192,391

DESCRIPTION OF WORK:

5:00-6:30 Arrive to location 6:30-7:00 Help TSSM, put out tools, opened well 7:00-7:30 Rlt w/ tubing
 7:30-8:30 mtr? pump 2550s, 33CF, 14.5" class 1" cut from 1590-ETOC 1340. Displaced w/ 9.5" brine
 8:30-9:30 RU Wireline, Rlt and perforate @ 344. 0011. RD Wireline.
 9:30-10:00 Perforated into parts. Probe circulation.
 10:00-11:30 Wtr and pump 140 s/s 154 CF, 14.5" class 1" cut from 344'-0.
 11:30-12:30 Nipped down floor and BOP
 12:30-2:30 Rig down all equipment
 2:30-3:30 Arrive to hotel

REASON FOR ADDITIONAL CHARGES:

PAYROLL SECTION

EMPLOYEE	OTE	Emp. #	Revenue Hours	Yard Time Hours	TOTAL
<u>Ryan Perry</u>			10.5		10.5
<u>Carlos Garcia</u>			10.5		10.5
<u>Christina Lopez</u>			10.5		10.5
<u>Ricardo Giral</u>			10.5		10.5
<u>Allan Lopez</u>			10.5		10.5

Last ticket of Job: (Y) NRig # 116

Job # _____

Date 5/1/23P.O. Box 33 • Millsap, TX 76066
940-682-9200 • Fax: 940-682-2235

Customer Name <u>JR Oil</u>		Customer AFE #		Customer PO #	
Mailing Address <u>PO Box 2655</u>		City <u>Hobbs</u>	State <u>NM</u>	Zip <u>88248</u>	
Block	Section	Survey	Township	Range	Field
Lease <u>NM state</u>		Well # <u>1</u>	County	State	
Well Depth: _____ Working Depth: ☐ 0' - 4,000' ☐ 4,001' - 8,000' ☐ 8,001' + ☐ OIL ☐ GAS ☐ COND. ☐ OTHER					

BILLING

DESCRIPTION	RATE		TOTAL	OEB WORKOVER EQUIPMENT	QTY.	RATE Hr. / Day / Ea.	TOTAL
RIG & CREW TK	3	Hrs. @ <u>300</u>	Per hr.	☐ Brine Water			
RIG & CREW OTK		Hrs. @	Per hr.	☐ Fresh Water			
SUPERVISOR		Hrs. @	Per hr.	☐ Dispose			
TRAVEL TIME TK	1	Hrs. @ <u>200</u>	Per hr.	☐ BOP			
TRAVEL TIME OTK		Hrs. @	Per hr.	☐ Cement Unit			
OEB	QTY.	RATE		Cement TK	<u>5</u>	<u>20</u>	<u>100</u>
☐ Tongs				Cement OTK			
☐ Misc.				☐ Salt Gel			
☐ Misc. Casing Jack				☐ Calcium Chloride			
☐ Per Diem				☐ Wireline Setup			
☐ H2S & Safety Equipment				☐ Misc. Wireline			
☐ Water Tank				☐ CIBP or CICR Size _____			
☐ Misc.				☐ Misc.			
☐ Winch Truck				☐ Misc.			
☐ Transport / Vacuum				☐ Perforate			
☐ Misc.				☐ Jet Cutter / Nitro Gel Cutter			
☐ Workstring / Rig Mat				☐ Misc.			
☐ Misc.				☐ Backhoe			
☐ MISCELLANEOUS:				☐ Misc.			
				☐ Welder			

OFF Estimated Bid _____ Estimated Bid _____ Daily Total 1200

SAFETY MEETING TOPIC: Weather Conditions TIME STARTED 3:30 TIME STOPPED 12:00pm
Truck Mileage 117478

DESCRIPTION OF WORK:
3:30-6:00 Drive to Hobbs for safety meeting 6:00-7:00 Safety Meeting
7:00-9:00 Drive to location
9:00-10:00 Held TGS
10:00-11:00 Tapped off well
11:00-12:00 Rig down pump.

REASON FOR ADDITIONAL CHARGES:
Safety Meeting, Crew drove from Roswell to Hobbs

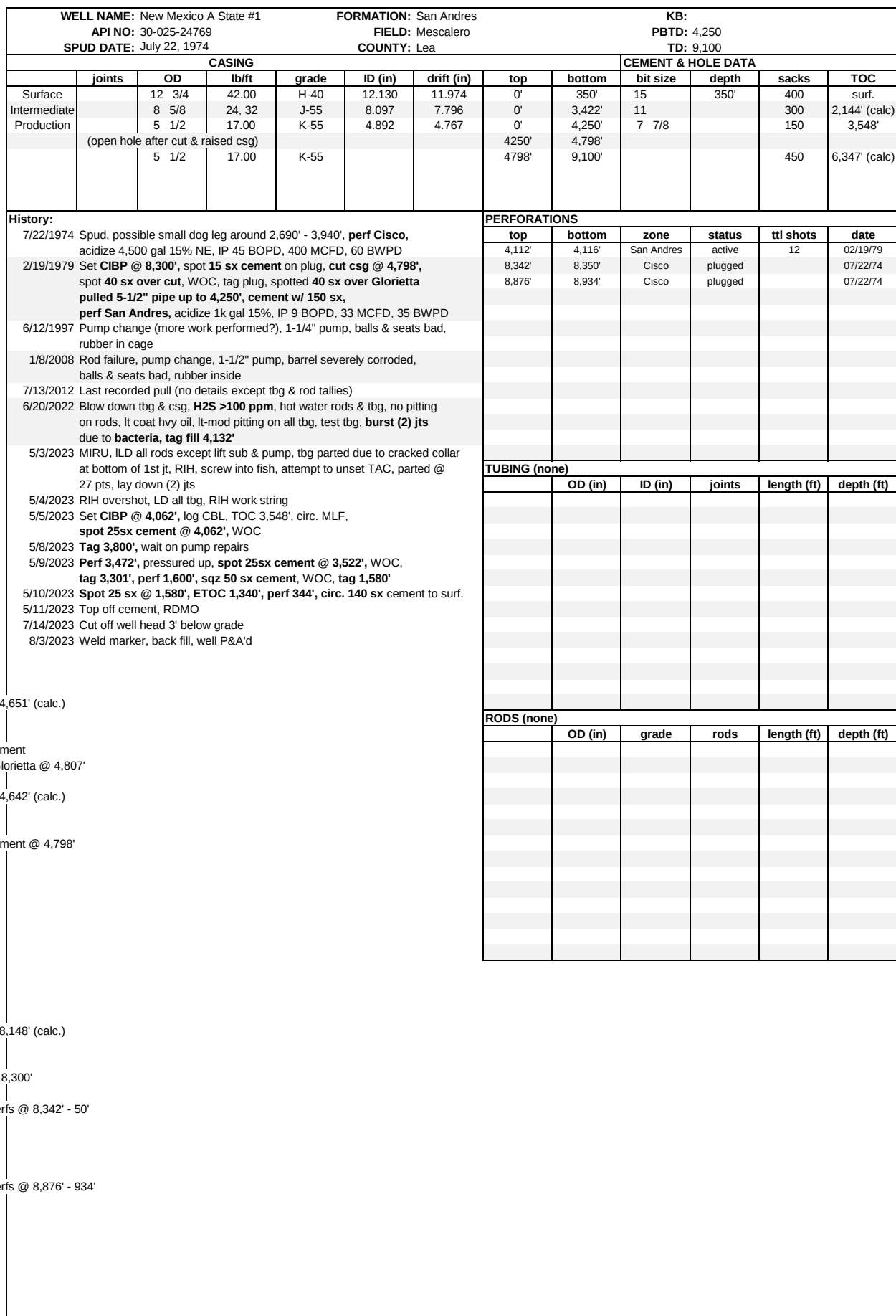
PAYROLL SECTION

EMPLOYEE	OTE	Emp. #	Revenue Hours	Yard Time Hours	TOTAL
<u>Ryan Perry</u>			<u>4</u>	<u>5.5</u>	<u>9.5</u>
<u>Carlos Garcia</u>			<u>4</u>	<u>5.5</u>	<u>9.5</u>
<u>Christina Lujan</u>			<u>4</u>	<u>5.5</u>	<u>9.5</u>
<u>Ricardo Corral</u>			<u>4</u>	<u>5.5</u>	<u>9.5</u>
<u>Alfonso Lozano</u>			<u>4</u>	<u>5.5</u>	<u>9.5</u>

AAA Signature _____

Company Rep Signature _____

New Mexico A State #1



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District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 251108

COMMENTS

Operator: J R OIL, LTD. CO. P.O. Box 52647 Tulsa, OK 74152	OGRID: 256073
	Action Number: 251108
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	9/7/2023

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CONDITIONS

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CONDITIONS

Created By	Condition	Condition Date
gcordero	None	9/7/2023