

Submit a Copy To Appropriate District Office
District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-27035
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name M L Goins
8. Well Number 3
9. OGRID Number 256073
10. Pool name or Wildcat Eumont; Yates-7Rvrs-Queen(Oil)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		7. Lease Name or Unit Agreement Name M L Goins
2. Name of Operator J R Oil Ltd. Co.		8. Well Number 3
3. Address of Operator PO Box 2975 Hobbs, NM 88241		9. OGRID Number 256073
4. Well Location Unit Letter <u>G</u> : 1980 feet from the <u>North</u> line and 1980 feet from the <u>East</u> line Section <u>7</u> Township <u>21S</u> Range <u>37E</u> NMPM County <u>Lea</u>		10. Pool name or Wildcat Eumont; Yates-7Rvrs-Queen(Oil)
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☒
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/18/2023 MIRU, LD rods
 5/19/2023 Finish LD rods, NU BOP, LD tbg, CIBP @ 3,558'
 5/22/2023 Work string tag plug, repair pump
 5/24/2023 Circ. MLF, spot 25 sx cement @ 3,558', WOC, tag 3,225', spot 25sx cement @ 3,030', ETOC 2,661', spot 25 sx cement @ 1,380', ETOC 1,011'
 5/25/2023 Spot 25 sx cement @ 395, TOC surf., RDMO
 7/13/2023 Cut off well head 3' below grade
 8/3/2023 Weld marker, back fill, well P&A'd

Approved for plugging of well bore only. Liability under bond is retained pending Location cleanup & receipt of C-103Q (Subsequent Report of Well Plugging) which may be found at OCD Web Page, OCD Permitting @ www.emnrd.state.nm.us

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Maren Latimer TITLE Agent DATE 08/11/2023

Type or print name Maren Latimer E-mail address: mlatimer@ravenop.com PHONE: 575-691-6790

For State Use Only

APPROVED BY: Accepted for record –NMOCD gc9/7/2023 DATE

Conditions of Approval (if any):

Last ticket of Job: Y (N)

Job #



P.O. Box 33 • Millsap, TX 76066
940-682-9200 • Fax: 940-682-2235

Ticket # 21899

Rig # 116

Date 5/18/23

Customer Name

JR oil LTD

Customer AFE #

Customer PO #

Mailing Address

City

State

Zip

Block

Section

Survey

Township

Range

Field

Lease

M.L. Goins

Well #

3

County

Lea

State

NM

Well Depth:

Working Depth: ☐ 0' - 4,000' ☐ 4,001' - 8,000' ☐ 8,001' +

☐ OIL ☐ GAS ☐ COND. ☐ OTHER

BILLING

DESCRIPTION	RATE		TOTAL	OEB WORKOVER EQUIPMENT	QTY.	RATE Hr. / Day / Ea.	TOTAL
RIG & CREW TK	3	Hrs. @ 300 Per hr.	900.00	☐ Brine Water			
RIG & CREW OTK		Hrs. @ Per hr.		☐ Fresh Water			
SUPERVISOR	1	Hrs. @ 725 Per hr.	725.00	☒ Dispose	120		
TRAVEL TIME TK		Hrs. @ Per hr.		☐ BOP			
TRAVEL TIME OTK		Hrs. @ Per hr.		☐ Cement Unit			
OEB	QTY.	RATE		Cement TK			
☐ Tongs				Cement OTK			
☒ Misc. Port Patch	1	70.00	70.00	☐ Salt Gel			
☐ Misc. Casing Jack				☐ Calcium Chloride			
☒ Per Diem	5	150.00	750.00	☐ Wireline Setup			
☐ H2S & Safety Equipment				☐ Misc. Wireline			
☐ Water Tank				☐ CIBP or CIBC Size			
☐ Misc.				☐ Misc.			
☒ Winch Truck	12	130.00	1560.00	☐ Misc.			
☒ Transport / Vacuum	6	95.00	570.00	☐ Perforate			
☒ Misc. Rig Move On	6	95.00	570.00	☐ Jet Cutter / Nitro Gel Cutter			
☐ Workstring / Rig Mat				☐ Misc.			
☐ Misc.				☐ Backhoe			
☐ MISCELLANEOUS:				☐ Misc.			
				☐ Welder			

OFF Estimated Bid 900.00

Estimated Bid 4245.00

Daily Total 5145.00

SAFETY MEETING TOPIC:

Rig Move Rig UP

TIME STARTED 6:00

TIME STOPPED 8:00

DESCRIPTION OF WORK:

6:00/7:00 Load Rig supplies travel to Location, JSA Safety Meeting
7:00/1:00 Wait on Winch truck Load Base beam and Rig to New Location SPOT IT
1:00/4:00 Attempt to Raise the derrick Hydraulicks Couldn't lift all the way to
LATCH the dogs wait 2 hrs to get Hydraulic oil to COOL OFF Raise to top Lock dogs
4:00/7:00 R.V. to LAX down Rods, L.O. 72 3/4 Rods, Secure Well & Location S.D.F.D.
7:00/8:00 travel to Motel

REASON FOR ADDITIONAL CHARGES:

Rig Move

Crew T. #7878 - 193,700

PAYROLL SECTION Sup. T. #5977-149,130

EMPLOYEE	OTE	Emp. #	Revenue Hours	Yard Time Hours	TOTAL
Baldomero Pampa	check loc. 5:00 PM		12	3	15
Carlos Garcia			12	2	14
Christina Lujan			12	2	14
Ricardo Corral			12	2	14
Alfonso Losano			12	2	14

AAA Signature

Company Rep Signature

RRC # _____

Last ticket of Job: Y (N)

Job # _____

P.O. Box 33 • Millsap, TX 76066
940-682-9200 • Fax: 940-682-2235

Ticket # 21900

Rig # 116

Date 5/19/23

Customer Name

Customer AFE #

Customer PO #

JR Oil Ltd

Mailing Address

City

State

Zip

Block

Section

Survey

Township

Range

Field

Lease

Well #

County

State

ML Gains

3

Lea

NM

Well Depth: _____ Working Depth: ☐ 0' - 4,000' ☐ 4,001' - 8,000' ☐ 8,001' + ☐ OIL ☐ GAS ☐ COND. ☐ OTHER

BILLING

DESCRIPTION	RATE		TOTAL	OEB WORKOVER EQUIPMENT	QTY.	RATE Hr. / Day / Ea.	TOTAL
RIG & CREW TK	3	Hrs. @ 300 Per hr.	900.00	☐ Brine Water			
RIG & CREW OTK	9	Hrs. @ 300 Per hr.	2700.00	☒ Fresh Water	125	1.00	125.00
SUPERVISOR	1	Hrs. @ 725 Per hr.	725.00	☐ Dispose			
TRAVEL TIME TK	2	Hrs. @ 200 Per hr.	400.00	☐ BOP			
TRAVEL TIME OTK		Hrs. @ Per hr.		☐ Cement Unit			
OEB	QTY.	RATE		Cement TK			
☐ Tongs				Cement OTK			
☒ Misc. Port PATTY	1	7000	70.00	☐ Salt Gel			
☐ Misc. Casing Jack				☐ Calcium Chloride			
☒ Per Diem	5	150.00	750.00	☐ Wireline Setup			
☐ H2S & Safety Equipment				☐ Misc. Wireline			
☐ Water Tank				☒ CIBP or CICR Size 4 1/2	1	2000.00	2000.00
☐ Misc.				☐ Misc.			
☒ Winch Truck	Rig mat	4000.00	4000.00	☐ Misc.			
☒ Transport / Vacuum	8	95	760.00	☐ Perforate			
☐ Misc.				☐ Jet Cutter / Nitro Gel Cutter			
☐ Workstring / Rig Mat				☐ Misc.			
☐ Misc.				☐ Backhoe			
☐ MISCELLANEOUS:				☐ Misc.			
				☐ Welder			

OFF Estimated Bid 4645.00 Estimated Bid 7785.00 Daily Total 12,430.00

SAFETY MEETING TOPIC:

TIME STARTED 6:00

TIME STOPPED 9:00

Lay down Rods trip Pipe

DESCRIPTION OF WORK:

6:00/7:00 Load Rig supplies, travel to Location, JSA Safety Meeting, Service Rig & Equip.
7:00/9:00 Finish Lay down 76 Rods 3/4 & 72 Rods 5/8, 9:00/12:00 Working on Latching
heat CAP AND Release bal and 2 3/8 slips got it loose 12:00/1:00 Install 8 5/8 Flange
N.U. BDP, R.U. Floor & tbg Equipment 1:00/4:00 P.O.D.H. Lay down 121 of 2 3/8 tbg
4:00/7:00 R.U. AAA Wireline R.T.H. w/ 4.5 Gage Ring to 3560 P.O.D.H. P.U. 4 1/2 C.I.B.P. R.T.H.
Set CIBP @ 3558 P.O.D.H. Rig down Wireline, Secure Well & Location S.D.F.D.
7:00/9:00 travel to Yard

REASON FOR ADDITIONAL CHARGES:

Crew t. # 7878 - 193,850

PAYROLL SECTION

Sup t. # 5977 - 149,350

EMPLOYEE	OTE	Emp. #	Revenue Hours	Yard Time Hours	TOTAL
Baldomero Pompa			14	2.5	16.5
Carlos Garcia			14	1	15
Christian Lujan			14	1	15
Ricardo Corral			14	1	15
Alfonso Lozano			14	1	15

AAA Signature

Company Rep Signature

Scanned with CamScanner



Ticket # 14491

Page 4 of 9

Last ticket of Job: Y N

Rig # 116

Job #

P.O. Box 33 • Millsap, TX 76066
940-682-9200 • Fax: 940-682-2235

Date 5/22/23

Customer Name

Customer AFE #

Customer PO #

JR 01

Mailing Address

City

State

Zip

PO Box 9655

Hobbs

NM

89240

Block

Section

Survey

Township

Range

Field

Lease

Well #

County

State

ML Goms

3

Lea

NM

Well Depth:

Working Depth: ☒ 0' - 4,000' ☐ 4,001' - 8,000' ☐ 8,001' + ☒ OIL ☐ GAS ☐ COND. ☐ OTHER

BILLING

DESCRIPTION	RATE		TOTAL	OEB WORKOVER EQUIPMENT	QTY.	RATE Hr. / Day / Ea.	TOTAL
RIG & CREW TK	\$	Hrs. @ 300 Per hr.	1500	☒ Brine Water	90	2.00	180
RIG & CREW OTK		Hrs. @ Per hr.		☐ Fresh Water			
SUPERVISOR	1	Hrs. @ 725 Per hr.	725	☐ Dispose			
TRAVEL TIME TK	2	Hrs. @ 200 Per hr.	400	☒ BOP	1	150	150
TRAVEL TIME OTK		Hrs. @ Per hr.		☐ Cement Unit			
OEB	QTY.	RATE		☐ Cement TK			
☐ Tongs				☐ Cement OTK			
☐ Misc.				☐ Salt Gel			
☐ Misc. Casing Jack				☐ Calcium Chloride			
☒ Per Diem	5	150	750	☐ Wireline Setup			
☐ H2S & Safety Equipment				☐ Misc. Wireline			
☒ Water Tank	2	35	70	☐ CIBP or CICR Size			
☐ Misc.				☐ Misc.			
☐ Winch Truck				☐ Misc.			
☐ Transport / Vacuum				☐ Perforate			
☐ Misc.				☐ Jet Cutter / Nitro Gel Cutter			
☒ Workstring / Rig Mat	1	100	100	☐ Misc.			
☐ Misc.				☐ Backhoe			
☐ MISCELLANEOUS:				☐ Misc.			
				☐ Welder			

OFF Estimated Bid

Estimated Bid

Daily Total 3884

SAFETY MEETING TOPIC:

Mudlogging

TIME STARTED

TIME STOPPED

5:00pm

5:00pm

DESCRIPTION OF WORK:

5:00-6:00 Drive by location
 7:00-11:00 RIG w/ tubing tag @ 3550' (11 1/2 lbs)
 11:00-4:00 Milled gravel hole in radiator. After JD Milled pulley didn't work, was instructed to remove radiator
 4:00-5:00 Drive to hotel

REASON FOR ADDITIONAL CHARGES:

Crew drove from El Paso, Midland
 Crew removed radiator

PAYROLL SECTION

EMPLOYEE	OTE	Emp. #	Revenue Hours	Yard Time Hours	TOTAL
Ryan Beery			7	8	15
Carlos Garcia			7	8	15
Christopher Lopez			7	8	15
Ricardo Cortez			7	8	15
Alfonso Hernandez			7	8	15



Ticket # 14493

Page 5 of 9

Last ticket of Job: Y N

Rig # 116

Job #

Date 5-24-23

P.O. Box 33 • Millsap, TX 76066
940-682-9200 • Fax: 940-682-2235

Customer Name

Customer AFE #

Customer PO #

Mailing Address

City

State

Zip

Block

Section

Survey

Township

Range

Field

Lease

Well #

County

State

Well Depth:

Working Depth: ☐ 0' - 4,000' ☐ 4,001' - 8,000' ☐ 8,001' + ☐ OIL ☐ GAS ☐ COND. ☐ OTHER

BILLING

DESCRIPTION	RATE		TOTAL	OEB WORKOVER EQUIPMENT	QTY.	RATE Hr. / Day / Ea.	TOTAL
RIG & CREW TK	115	Hrs. @ 300	Per hr.	☐ Brine Water			
RIG & CREW OTK		Hrs. @	Per hr.	☒ Fresh Water	120	1.00	120
SUPERVISOR	1	Hrs. @ 725	Per hr.	☐ Dispose			
TRAVEL TIME TK	2	Hrs. @ 200	Per hr.	☒ BOP	1	150	150
TRAVEL TIME OTK		Hrs. @	Per hr.	☒ Cement Unit	1	725	725
OEB	QTY.	RATE		Cement TK	35	20	1500
☐ Tongs				Cement OTK			
☐ Misc.				☐ Salt Gel			
☐ Misc. Casing Jack				☒ Calcium Chloride	1	50	50
☒ Per Diem	5	150	750	☐ Wireline Setup			
☐ H2S & Safety Equipment				☐ Misc. Wireline			
☒ Water Tank	2	35	70	☐ CIBP or CICR Size			
☐ Misc.				☐ Misc.			
☐ Winch Truck				☐ Misc.			
☐ Transport / Vacuum				☐ Perforate			
☐ Misc.				☐ Jet Cutter / Nitro Gel Cutter			
☒ Workstring / Rig Mat	1	100	100	☐ Misc.			
☐ Misc.				☐ Backhoe			
☐ MISCELLANEOUS:				☐ Misc.			
				☐ Welder			

OFF Estimated Bid

Estimated Bid

Daily Total 8040

SAFETY MEETING TOPIC:

Calcium Chloride

TIME STARTED

5:00am

TIME STOPPED

6:30pm

Truck Mileage #7878

DESCRIPTION OF WORK:

5:00-6:00 Drive to location 6:00-7:00 Hold 3651M. Put out tools 7:00-8:00 Circulated well w/ 78 bbls MEE
 Plug 1 8:00-9:00 Mix and pump 25 sacks, 33CF, 14.5" from 3558-210 C 3197. Displaced w/ 19 bbls 9.5" mud.
 9:00-1:00 WOC 1:00-1:30 Rlt w/ tubing, tag @ 3225.
 1:30-2:00 lay down tubing (21 bbls)

Plug 2 2:00-3:00 Mix and pump 25 sacks, 33CF, 14.5" class 'C' cement from 3030-2880 Displace w/ 16 bbls 9.5" Brine
 3:00-4:00 lay down 52 bbls

Plug 3 4:00-4:30 mix and pump 25 sacks, 33CF, 14.5" class 'C' cement from 1940-1240. Displaced w/ 7 bbls 9.5" brine
 4:30-5:00 laid down 30 bbls. 5:00-5:30 Put up tools, shut in well
 5:30-6:30 Drive to hotel

REASON FOR ADDITIONAL CHARGES:

PAYROLL SECTION

EMPLOYEE	OTE	Emp. #	Revenue Hours	Yard Time Hours	TOTAL
Ryan Perry			13.5		13.5
Carlos Garcia			13.5		13.5
Christian Lujan			13.5		13.5
Ricardo Corral			13.5		13.5
Alfonso Lozano			13.5		13.5

AAA Signature

Company Rep Signature

RRC # _____

Last ticket of Job: ☒ Y ☐ N

Job # _____



P.O. Box 33 • Millsap, TX 76066
940-682-9200 • Fax: 940-682-2235

Ticket # **14494**

Rig # 116

Date 5-25-23

Customer Name _____ Customer AFE # _____ Customer PO # _____

Mailing Address _____ City _____ State _____ Zip _____
PO Box 9655 Hills NM 87249

Block _____ Section _____ Survey _____ Township _____ Range _____ Field _____

Lease _____ Well # _____ County _____ State _____
YML Grims 3 Lea NM

Well Depth: _____ Working Depth: ☐ 0' - 4,000' ☐ 4,001' - 8,000' ☐ 8,001' + ☐ OIL ☐ GAS ☐ COND. ☐ OTHER

BILLING

DESCRIPTION	RATE		TOTAL	OEB WORKOVER EQUIPMENT	QTY.	RATE Hr. / Day / Ea.	TOTAL
RIG & CREW TK	4	Hrs. @ 300	Per hr.	☐ Brine Water			
RIG & CREW OTK		Hrs. @	Per hr.	☐ Fresh Water			
SUPERVISOR		Hrs. @	Per hr.	☐ Dispose			
TRAVEL TIME TK	1	Hrs. @ 200	Per hr.	☒ BOP			
TRAVEL TIME OTK		Hrs. @	Per hr.	☒ Cement Unit	1	150	150
OEB		QTY.	RATE	Cement TK	1	725	725
☐ Tongs				Cement OTK	30	20	600
☐ Misc.				☐ Salt Gel			
☐ Misc. Casing Jack				☐ Calcium Chloride			
☐ Per Diem				☐ Wireline Setup			
☐ H2S & Safety Equipment				☐ Misc. Wireline			
☒ Water Tank	2	35	70	☐ CIBP or CICR Size _____			
☐ Misc.				☐ Misc.			
☐ Winch Truck				☐ Misc.			
☒ Transport / Vacuum				☐ Misc.			
☐ Misc.				☐ Perforate			
☐ Workstring / Rig Mat				☐ Jet Cutter / Nitro Gel Cutter			
☐ Misc.				☐ Misc.			
☐ MISCELLANEOUS:				☐ Backhoe			
				☐ Misc.			
				☐ Welder			

OFF Estimated Bid _____ Estimated Bid _____ Daily Total 2200

SAFETY MEETING TOPIC: Rig down, Move, Rigup TIME STARTED 5:00 AM TIME STOPPED 10:00 AM

DESCRIPTION OF WORK:
5:00-6:00 Drive to location
6:00-7:00 Held TGSUM, pull nut tools
7:00-8:00 Mix and pump 30 sacks, 39.6 CF, 14.8# class 'C' cement from 395-0'
8:00-10:00 Rig down all equipment

REASON FOR ADDITIONAL CHARGES: _____

PAYROLL SECTION

EMPLOYEE	OTE	Emp. #	Revenue Hours	Yard Time Hours	TOTAL
<u>Ryan Perry</u>			5		5
<u>Carlos Garcia</u>			5		5
<u>Clayton Logan</u>			5		5
<u>Ricardo Carral</u>			5		5
<u>Alfonso Lora</u>			5		5

AAA Signature _____

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 251129

COMMENTS

Operator: J R OIL, LTD. CO. P.O. Box 52647 Tulsa, OK 74152	OGRID: 256073
	Action Number: 251129
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	9/7/2023

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 251129

CONDITIONS

Operator: J R OIL, LTD. CO. P.O. Box 52647 Tulsa, OK 74152	OGRID: 256073
	Action Number: 251129
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	9/7/2023