Sundry Print Report

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Well Name: SAN JUAN 32-8 UNIT Well Location: T31N / R8W / SEC 14 / County or Parish/State: SAN

SWNW / 36.89952 / -107.651 JUAN / NM

Well Number: 303 Type of Well: INJECTION - ENHANCED Allottee or Tribe Name:

RECOVERY

Lease Number: NMSF079047 Unit or CA Name: Unit or CA Number:

US Well Number: 3004528703 Well Status: Water Injection Well Operator: HILCORP ENERGY

COMPANY

Subsequent Report

Sundry ID: 2742177

Type of Submission: Subsequent Report

Type of Action: Mechanical Integrity Test

Date Sundry Submitted: 07/21/2023 Time Sundry Submitted: 08:33

Date Operation Actually Began: 07/19/2023

Actual Procedure: MIT test performed on the subject well on 7/19/2023. PT to 555# for 30min, test good. Witnessed by Thomas Vermersch/NMOCD. Please see attached chart.

SR Attachments

Actual Procedure

SJ_32_8_Unit_303_MIT_Attachments_20230721083341.pdf

eceived by OCD: 7/21/2023 8:54:35 AM Well Location: T31N / R8W / SEC 14 / County or Parish/S

SWNW / 36.89952 / -107.651

County or Parish/State: SAN JUAN / NM

Well Number: 303 Type of Well: INJECTION - ENHANCED Allottee or Tribe Name:

RECOVERY

Lease Number: NMSF079047 Unit or CA Name: Unit or CA Number:

US Well Number: 3004528703 Well Status: Water Injection Well Operator: HILCORP ENERGY

COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: AMANDA WALKER Signed on: JUL 21, 2023 08:33 AM

Name: HILCORP ENERGY COMPANY

Title: Operations/Regulatory Technician

Street Address: 1111 TRAVIS ST.

City: HOUSTON State: TX

Phone: (346) 237-2177

Email address: mwalker@hilcorp.com

Field

Representative Name:

Street Address:

City: State: Zip:

Phone:

Email address:

BLM Point of Contact

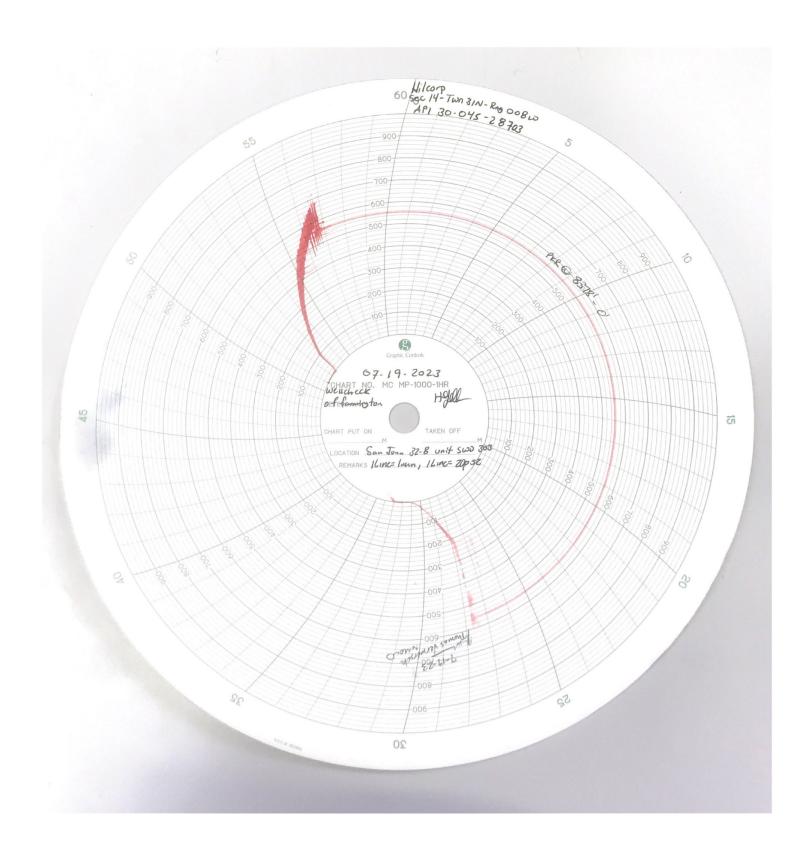
BLM POC Name: MATTHEW H KADE BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647736 BLM POC Email Address: MKADE@BLM.GOV

Disposition: Accepted **Disposition Date:** 07/21/2023

Signature: Matthew Kade

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Report Printed: 5/30/2023

Hilcorp Energy Company

Schematic - Current

Well Name: SAN JUAN 32-8 UNIT #303 SWD

Surface Legal Location Well Configuration Type 3004528703 **NEW MEXICO** 014-031N-008W-E SWD; MORRISON-BLUFF-ENTRA Vertical Original KB/RT Elevation (ft) KB-Ground Distance (ft) Total Depth All (TVD) (ftKB) Rig Release Date 7/29/1992 00:00 PBTD (All) (ftKB) 6,656.00 Original Hole - 9,317.0 13.00 7/15/1992 00:00 Most Recent Job

Actual Start Date 2/16/2022 ob Category Primary Job Type
WELL TESTING Secondary Job Type End Date Expense Workover TD: 9,370.0 Original Hole [Vertical] MD (ftKB) Vertical schematic (actual) 7 1/16in, Tubing Hanger (7 1/16" 3K With Seal Sleeve); 12.99-13.64; 0.65; 3-1; 7 1/16; 2.88 13.8 2 7/8in, Tubing IPC; 13.64-46.78; 33.14; 3-2; 2 7/8; 2.44 2 7/8in, Tubing Pup Joint (10',8', 2'); 46.78-67.38; 20.60; 3-3; 2 7/8; 67.3 Casing Joints, 16in; 13.02-456.02; 443.00; 1-1; 16; 15.25 457.0 Shoe, 16in; 456.02-457.02; 1.00; 1-2; 16; 15.25 Casing Joints, 10 3/4in; 13.00-2,523.00; 2,510.00; 2-1; 10 3/4; 9.85 Ojo Alamo (Ojo Alamo (final)) 2,344.2 Kirtland (Kirtland (final)) 2,523.0 Stage Tool, 10 3/4in; 2.523.00-2.524.00; 1.00; 2-2; 10 3/4; 9.85 Casing Joints, 10 3/4in; 2,524.00-3,902.00; 1,378.00; 2-3; 10 3/4; Fruitland (Fruitland (final)) 3,240.2 9.85 Pictured Cliffs (Pictured Cliffs (final)) Liner Hanger (Baker CMC liner hanger), 7 5/8in; 3,742.00-3,746.00; 3,741.1 -2 7/8in, Tubing IPC; 67.38-7,562.96; 7,495.58; 3-4; 2 7/8; 2.44 3,746.1 Float Collar, 10 3/4in; 3,902.00-3,902.50; 0.50; 2-4; 10 3/4; 9.85 Casing Joints, 10 3/4in; 3,902.50-3,949.00; 46.50; 2-5; 10 3/4; 9.85 3,902.6 Casing Joints, 5 1/2in; 13.00-7,864.50; 7,851.50; 4-1; 5 1/2; 4.89 -Shoe, 10 3/4in; 3,949.00-3,950.00; 1.00; 2-6; 10 3/4; 9.85 3,950.1 5,485.9 CliffHouse (CliffHouse (final)) Menefee (Menefee (final)) Point Lookout (Point Lookout (final)) 5,834.0 Casing Joints, 7 5/8in; 3,746.00-8,002.00; 4,256.00; 3-2; 7 5/8; 6.88 Mancos (Mancos (final)) 6,693.9 'Gallup (Gallup (final)) 3 5/8in, Cross Over (2 7/8" x 2 7/8" Hydrill); 7,562.96-7,564.04; 1.08; 3-5; 3 5/8; 2.38 Cross Over, 5 1/2in; 7,864.50-7,865.00; 0.50; 4-2; 5 1/2; 4.89 7,564.0 2 7/8in, Tubing 511 Hydrill; 7,564.04-8,374.11; 810.07; 3-6; 2 7/8; 7,865.2 -Shoe, 7 5/8in; 8,002.00-8,003.00; 1.00; 3-3; 7 5/8; 6.88 Green Horn (Green Horn (final)) 2 7/8in, Cross Over(2 7/8" Hydrill X 2 3/8" EUE); 8,374.11-8,374.80; 8,002.0 0.69; 3-7; 2 7/8; 2.00 3 1/16in, Profile Nipple (F-Nipple Nickel Coated); 8,374.80-8,375.72; 0.92; 3-8; 3 1/16; 1.78 8,006.9 Dakota (Dakota (final)) 3 3/4in, On-Off Tool; 8,375.72-8,377.16; 1.44; 3-9; 3 3/4; 2.00 3 1/4in, Mandrel (Full Open Stinger Sub); 8,377.16-8,378.36; 1.20; Morrison (Morrison (final)) 8,268.0 3-10; 3 1/4; 2.00 3 3/4in, Packer VS1-X 10K Nickle Coated; 8,378.36-8,384.98; 6.62; 3 8,374.7 -11: 3 3/4: 2.00 _3 1/16in, Profile Nipple Model R; 8,384.98-8,385.91; 0.93; 3-12; 3 8,377.3 1/16: 1.78 _2 3/8in, Tubing Pup Joint IPC; 8,385.91-8,392.00; 6.09; 3-13; 2 3/8; 2.00 8,384.8 3 1/16in, Ceramic disc sub; 8,392.00-8,393.30; 1.30; 3-14; 3 1/16; 2.00 8,392.1 3 1/16in, Wire line re-entry guide; 8,393.30-8,393.68; 0.38; 3-15; 3 1/16: 2.00 8,393.7 -Casing Joints, 4 1/2in; 7,865.00-9,316.00; 1,451.00; 4-3; 4 1/2; 4.00 Todilto (Todilto (final)) 8,510.0-8,782.0ftKB on 9/15/1992 00:00; 8,510.00-8,782.00; 1992-09-15 8,782.2 8,860.0-8,930.0ftKB on 9/15/1992 00:00; 8,860.00-8,930.00; 1992-8,930.1 Entrada (Entrada (final)) 9,074.1 9.074.0-9.210.0ftKB on 9/15/1992 00:00; 9.074.00-9.210.00; 1992-9,238.8 9,253.0 Float Collar, 4 1/2in; 9,316.00-9,316.50; 0.50; 4-4; 4 1/2; 4.00 9,316.6 Casing Joints, 4 1/2in: 9.316.50-9.361.00: 44.50: 4-5: 4 1/2: 4.00 9,360.9 Shoe, 4 1/2in: 9.361.00-9.362.00: 1.00: 4-6: 4 1/2: 4.00 9,370.1

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 243042

CONDITIONS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	243042
	Action Type:
	[C-103] Sub. Temporary Abandonment (C-103U)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	MIT required on or before 7/19/2024	9/8/2023