Received by OCD: 9/14/2023 12:27:04 PM

1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 1 of 6 Revised August 1, 2011

District II 811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM

Oil Conservation Division

	Submit	one copy	to appro	priate	District	Office
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	T FOR ALLOWARIE AND AUTHORIZAT	TION TO TRANSPORT
NM 87505	Santa Fe, NM 87505	AMENDED KE
87410	1220 South St. Francis Dr.	☐ AMENDED RE

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, N											AMENDED REPORT		
1220 S. St. Franc	is Dr., Sant			T FOR	•		JTH	ORIZATION	TOT	TRANS	PORT		
¹ Operator n		Address						² OGRID Nur					
OCCIDENT													
P.O. BOX 50	LAND, TX				³ Reason for I Convert to Pr								
⁴ API Numb	or	5 Poo	l Name					Convert to Pr		12/21/20 ool Code	021		
30 - 025 - 3		AN ANDRES				319							
⁷ Property C					TH HOBBS G/S	A UNIT			9 W	ell Numb	per: 631		
II. 10 Sur	face Loc	ation							ı.				
Ul or lot no.		Township	Range	Lot Idn	Feet from the			Feet from the		West line	County		
B	33	18S	38E		490	NORTH		2325	E	AST	LEA		
		Location			T 18 1	N 0 10 0		T (8 4	T . / //	T7 / 11			
UL or lot no. B	Section 33	Township 18S	Range 38E	Lot Idn	Feet from the 834	North/South NORTH		Feet from the 1520		West line AST	County LEA		
12 Lse Code		ing Method		onnection	¹⁵ C-129 Pern			C-129 Effective			129 Expiration Date		
P	Co	de : P		ite:							•		
Ш ОП о	od Coa T			09/22									
11. On al		ransporter	S		¹⁹ Transpor	rton Nomo					²⁰ O/G/W		
OGRID	ter				and Ad						U/G/W		
00112					Conoco Philli								
					P.O. Bo	x 791					0		
					Midland, T	X 79701							
		F	roduced	gas is rein	jected as part of	t of the North Hobbs Unit CO2 flood					G		
IV. Well (Completio	on Data											
²¹ Spud Da		²² Ready			²³ TD	²⁴ PBTD ²⁵ Perforations				²⁶ DHC, MC			
07/01/00		12/21/2		0.77.11	4500'	4360' 4195-4344'			30 G				
	ole Size		²⁶ Casın	g & Tubin	ig Size	•					eks Cement		
12	-1/4"			8-5/8"		1545'				,	725sx		
7-	7/8"			5-1/2"		4500'				950sx			
			2	-7/8" tbg		3976'				na			
V Wall 7	Cost Data												
V. Well Test Data 31 Date New Oil 32 Gas Delivery Date 33 Test Date						34 Test Length 35 Tbg. Pres			sure	³⁶ Csg. Pressure			
02/09/22		02/09/	•		2/09/22	24 hrs					osg. 11essure		
³⁷ Choke S	ize	³⁸ Oi	1	39	Water	40 Gas					41 Test Method		
42 I hereby certify that the rules of the Oil Conservation Division have						0 P OIL CONSERVATION DIVISION					P		
been complied								OIL CONSER	√ATION	DIVISIO	DN		
complete to the					is true and								
Signature:		,			1	Approved by:	Sarah	McGrath					
AM)													
John	_												
Printed name: JANA MENDIOLA						Title: Petroleum Specialist - A							
Title: Sr. Regu	latory Ana	ılyst				Approval Date: 09/14/2023							
E-mail Addres													
Janalyn_mend	iola@oxy.												
Date:	Ph												

Received by O Submit To Approp			2:27:0)4 PM		State of No	ew N	Лехі	CO							Fo	<u>Page 2 o</u> orm C-105
Two Copies District I Energ						Energy, Minerals and Natural Resources					Revised April 3, 2017						
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210						Oil Conservation Division				1. WELL API NO. 30-025-34994							
District III 1000 Rio Brazos R	d., Aztec, N	NM 87410				20 South S						2. Type of Lo		⊠ FEE	ПБ	ED/IND	IAN
District IV 1220 S. St. Francis	Dr., Santa	Fe, NM 87505				Santa Fe,						3. State Oil &				LD/IND	IAN
WELL	COMP	LETION	OR F	RECC		ETION RE				LOG							
4. Reason for fil	ing:											5. Lease Nam NORTH HOB	BS G	/SA UNIT		ame	
☐ COMPLET	ION REP	PORT (Fill in	boxes i	#1 throu	igh #31	for State and Fe	ee well	s only))			6. Well Numb	er: 6	31			
#33; attach this a	and the pla										d/or						
	ELL 🗆 V					PLUGBACK	☐ DII	FFERE	ENT	RESERVO	IR [OTHER: CO 9. OGRID: 15			RODUC	ER	
10. Address of O	perator: P	O. BOX 502	250 MIE	DLAND	, TX 79	710						11. Pool name			ANIDDI	70	
12.Location	Unit Ltr	Section	1	Towns	ship	Range	Lot			Feet from	the	HOBBS; GRA		t from the	E/W 1		County
Surface:	В	33	•	18S	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	38E	Lot			490		NORTH	232		EAST		LEA
BH:	В	33		18S		38E				834		NORTH	152	0	EAST	Γ	LEA
13. Date Spudde 07/01/2000		ate T.D. Read/2000	ched	15. I	Date Rig	g Released	_			Date Comp 21/2021	leted	(Ready to Proc	luce)			tions (DF etc.) 364	and RKB, 2' GL
18. Total Measur 4500'M				4360)'M	ck Measured De	epth		20. NO		tiona	l Survey Made	21. Typ NONE	e Electr	ic and O	ther Logs Run	
22. Producing In 4195-4344' S			etion - T	Гор, Во													
23.					CAS	ING REC	COR	D (R	_		ring						
CASING SI 8-5/8"		WEIGH	<u>IT LB./F</u> 24	FT.	DEPTH SET F				LE SIZE 2-1/4"		CEMENTIN 725sx-s			Al	MOUNT	PULLED	
5-1/2"			5.5	4500'			7-7/8"			950sx-s							
24					LIN	ED DECODD					25.	1	TIDI	NG DEC	OPD		
24. SIZE	TOP		ВОТ	ТОМ	LIIN	ER RECORD SACKS CEM		SCF	REEN	1	SIZ			NG REC EPTH SE		PACK	ER SET
											2-	7/8"	39	976'			
26 D 6	1.0		, ,						. ~			· compression				TEM C	
26. Perforation re 4195-4205', 421				er):						ID, SHOT, INTERVAL		ACTURE, CE AMOUNT A					
4363-4369'- ISO	LATED									344'		750 GALS				COLD	
									- ~-								
28. Date First Production 02/09/2022	ction		Producti ESP	ion Met	hod (Flo	owing, gas lift, p				FION d type pump	·)	Well Status	(Pro	d. or Shut	-in)		
02/07/2022																	
Date of Test 02/09/2022	Hours 24 hrs	s Tested s.	Cho	oke Size		Prod'n For Test Period		Oil - Bbl G			s - MCF	Water - Bbl. 402			Gas - 0	Oil Ratio	
Flow Tubing Press.				- MCF		Water - Bbl. 402	Oil Gravity - API - (Corr.)			r.)							
29. Disposition of Produced gas is a	of Gas (Sorreinjected	ld, used for fi as part of No	uel, vent orth Hob	<i>ted, etc.,</i> obs Unit	CO2 flo	ood							30.	Γest Witne	essed By	7	
31. List Attachm WBD	ents																
32. If a temporar	y pit was	used at the w	ell, attac	ch a plat	with th	e location of the	e temp	orary p	pit.				33. R	Rig Releas	e Date:		
34. If an on-site l	burial was	used at the v	vell, rep	ort the	exact lo		-site bu	ırial:				Longitudo				NI A	D83
I hereby certi	fy that the	he informa	ition si	hown o		Latitude of this rinted	s forn	n is ti	rue i	and comp	lete	Longitude _ to the best o	f my	knowle	dge an		
Signature:		2				Iame: <u>Jana M</u>	<u>lendi</u>	<u>ola</u>		Title: Sr.	Re	gulatory Ana	ılyst		Date:	08/30/	2023
F-mail Addre	V ess. jana	lyn mendi	പിമ <i>ത</i>	OVV CO	m												

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

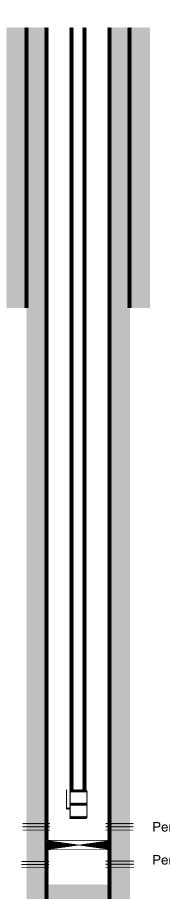
INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northv	Northwestern New Mexico			
T. Rustler	T. Bell Canyon	T. Ojo Alamo	T. Penn A"			
T. Salado/Salt	T. Strawn	T. Kirtland	T. Penn. "B"			
T. Castile	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Delaware	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. Cherry Canyon	T. Devonian	T. Cliff House	T. Leadville			
T. Brushy Canyon	T. Silurian	T. Menefee	T. Madison			
T. Grayburg 3829'	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres 4110'	T. Simpson_	T. Mancos	T. McCracken			
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock	T. Ellenburger	Base Greenhorn_	T.Granite			
T. Blinebry	T. Gr. Wash	T. Dakota	T. Red Beds			
T.Tubb	T. Delaware Sand	T. Morrison_	T. Yates			
T. Drinkard	T. Bone Springs	T.Todilto	T. Seven Rivers			
T. Abo	T. 1 st Bone Springs	T. Entrada	T. Queen 3460'			
T. Wolfcamp	T. 2 nd Bone Springs	T. Wingate				
T. Penn_	T. 3 rd Bone Springs	T. Chinle				
T. Cisco (Bough C)	T.	T. Permian_				

			OIL OR GAS SANDS OR ZONES
No. 1, from	to	No. 3, from	toto
No. 2, from	to	No. 4, from	to
	IMPORTANT V	WATER SANDS	
Include data on rate o	f water inflow and elevation to which water	er rose in hole.	
No. 1, from	to	feet	• • • • • • • • • • • • • • • • • • • •
No. 2, from	to	feet	•••••
No. 3, from	to	feet	•••••
	LITHOLOGY RECORD	(Attach additional sheet if	necessary)

Fron	n To	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
	1	1			l		

OCCIDENTAL PERMIAN LTD NORTH HOBBS G/SA UNIT 631 API No. 30-025-34994



TD-4500'

12-1/4" hole @ 1545' 8-5/8" csg @ 1545' w/ 725sx-TOC-Surf-Circ

7-7/8" hole @ 4500' 5-1/2"" csg @ 4500' w/ 950sx-TOC-Surf-Circ

Perfs @ 4195-4344' (OPEN)

Perfs @ 4363-4369' (Isolated)

2-7/8" tbg w/ ESP @ 3976'

CIBP @ 4360' w/ 10' cmt

PB-4360'

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

ACKNOWLEDGMENTS

Action 265378

ACKNOWLEDGMENTS

Operator:	OGRID:
OCCIDENTAL PERMIAN LTD	157984
P.O. Box 4294	Action Number:
Houston, TX 772104294	265378
	Action Type:
	[C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

V	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
V	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

District III

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 265378

CONDITIONS

Operator:	OGRID:
OCCIDENTAL PERMIAN LTD	157984
P.O. Box 4294	Action Number:
Houston, TX 772104294	265378
	Action Type:
	[C-104] Completion Packet (C-104C)

CONDITIONS

Created By		Condition Date
smcgrath	None	9/14/2023