District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

State of New Mexico Energy, Minerals and Natural Resources Form C-103 August 1, 2011

<u>District II</u>			Life gy, will it					
	LS First St. Artesia NM 88210					WELL API NUMBER		
Phone:(575) 748-1283 Fax:(575) 748-9720 District III Oil Conservation Division							30-025-50356 5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 1220 S. St Francis Dr.							State	
Phone:(505) 334-6178 Fax:(505) 334-6170							6. State Oil & Gas Lease No.	
District IV	r., Santa Fe, NM 875	:05	Sa	anta Fe, NN	A 87505			
	70 Fax:(505) 476-346							
			/		_		7. Lease Name or Unit Agree	
			NOTICES AND REPO				HYPERION STA	TE
	FORM FOR PROPO SUCH PROPOSALS.		R TO DEEPEN OR PLUG BACK	TO A DIFFERENT RES	SERVOIR. USE "APPLICAT	ION FOR PERMIT"		
,		,					8. Well Number	
1. Type of Well: Oil							127H	
2. Name of Operator							9. OGRID Number	
TAP ROCK OPERATING, LLC							372043	
3. Address of Operator 523 Park Point Drive, Suite 200, Golden, CO 80401							10. Pool name or Wildcat	
	Point Drive, Suite	e 200, Golden, Co	O 80401					
 Well Location Unit Lette 	r C : 540	feet from the N	line and feet 20)29 from th	ne W line			
Section	20 Townshi		nge 33E NMPM	County Le				
		· —	<u> </u>					
			on (Show whether DR, KB, BT, C	SR, etc.)				
Dit an Dalam and a T	ingle Application		3544 GR					
Pit or Below-grade T								
·· ——	epth to Groundwater		from nearest fresh water well		earest surface water	-		
Pit Liner Thickness:_	mil	Below-Grade Tan	k: Volume bbls	; Construction Material				
12. Check Appropria								
						SUBSEQUENT RE		
				MENCE DRILLING OPNS.			ä	
PULL OR ALTER CASING								
Other:				Other	: Perforations/Tubing			×
13. Describe propos	ed or completed ope	rations. (Clearly sta	te all pertinent details, and give	pertinent dates, includ	ling estimated date of starting	g any proposed work.) SEE RULE 1103. For Multiple	e Completions:
	ram of proposed con							•
11/24/2022: Pressure	e test casing to 4942	nsi for 30 minutes	good test. 11/28/2022 to 12/10/2	2022: Perforate from 10	1920 ft to 15790 ft 1 SPF 5	5 inch holes with 208	total shots 16 stage frac with	11 090 060 lbs of
			ured depth at 15858 ft MD, 1082			.o 110.00 W.W. 200	total olloto. To olago ilao mili	, 000, 000 120 01
				Perforations				
Pool: TRIPLE X; B	ONE SPRING, WE	ST , 96674 Locat	tion: N -20-24S-33E 31 S 23	310 W				
TOP	вот	Open Hole	Shots/ft	Shot Size	Material	Stimulation	Amount	
10920	15790	N	1	0.55	Sand	Frac	11090060	
				Tubing				
				rubing				
I hereby certify that	at the information abo	ove is true and com	plete to the best of my knowled	ge and belief. I further	certify that any pit or below-	grade tank has been/w	vill be constructed or closed ac	cording to
			l) alternative OCD-approved pla		, ,,			3
SIGNATURE	Electro	Electronically Signed TITLE		Regulatory Manager		DATE	1/6/2023	
Type or print name	e Christ	Christian Combs E-mail a		ccombs@taprk.com		Telephone No.	720-360-4028	
								
For State Use O	nly:							
For State Use O	-	K McGrath	TITLE	Petroleum Sp	necialist - A	DATE	9/14/2023 4:41:05 P	M