District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

State of New Mexico

Form C-103 August 1, 2011

District II		Energy, Minerals and Natural Resources			irces L	Permit 331743	
811 S. First St., Artesia, NM 88210						WELL API NUMBER	
Oil Conservation Division						30-025-50357	
District III 1000 Rio Brazos Rd., Aztec, NM 874	0 Rio Brazos Rd., Aztec, NM 87410 1220 S. St Francis Dr.					5. Indicate Type of Lease State	
Phone: (505) 334-6178 Fax: (505) 334-6170 <u>District IV</u> Santa Fe, NM 87505						6. State Oil & Gas Lease No.	
1220 S. St Francis Dr., Santa Fe, NN Phone:(505) 476-3470 Fax:(505) 479		Sa	піа ге	, INIVI 6/303			
	61 IN ID DV / 1 G =					7. Lease Name or Unit Agreement	
(DO NOT USE THIS FORM FOR PR (FORM C-101) FOR SUCH PROPOS	OPOSALS TO DRILL OR TO DE	ICES AND REPOR		VELLS ENT RESERVOIR. USE "APPLICATION	ON FOR PERMIT"	HYPERION STATE C	ОМ
1. Type of Well: Oil						8. Well Number 103H	
2. Name of Operator TAP ROCK OPERATING, LLC						9. OGRID Number 372043	
3. Address of Operator						10. Pool name or Wildcat	
523 Park Point Drive, Suite 200, Golden, CO 80401							
4. Well Location Unit Letter A : 608 Section 20 Tow	feet from the N vnship 248 Range	line and feet 1111	Cou	from the E line nty Lea			
	11. Elevation (Show 3562 G	whether DR, KB, BT, GF	R, etc.)				
Pit or Below-grade Tank Application							<u> </u>
	water Distance from ne	arest fresh water well	Distance	from nearest surface water			
Pit Liner Thickness: mi			Construction I				
12. Check Appropriate Box to Indica	te Nature of Notice, Report or O	ther Data					
NOTICE OF INTENTION TO: SUBSEQUENT							
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS.						ALTER CASING PLUG AND ABANDON	
PULL OR ALTER CASING	=	LE COMPL		CASING/CEMENT JOB		1 EGG AND ABANDON	
Other:				Other: Perforations/Tubing			×
13. Describe proposed or completed Attach wellbore diagram of proposed		rtinent details, and give p	pertinent dates	s, including estimated date of starting	any proposed work.)	SEE RULE 1103. For Multiple Con	npletions:
12/4/2022: Pressure test casing to 5 ^o 100 mesh sand. 1/2/2023 to 1/3/202				from 9442 ft to 14354 ft, 1 SPF, .55 in /D 1/4/2023: Ready to produce	nch holes with 247 tota	al shots. 19 stage frac with 11,163	,892 lbs of
			Perfora	ations			
Pool: TRIPLE X; BONE SPRING,	WEST, 96674 Location: O	-20-24S-33E 30 S 165	52 E				
ТОР ВОТ	Open Hole	Shots/ft	Shot Size	Material	Stimulation	Amount	
9442 14354	N	1	0.55	Sand	Frac	11163892	
			Tub	ing			
I hereby certify that the information NMOCD guidelines , a general p				further certify that any pit or below-gr	rade tank has been/wi	II be constructed or closed accordi	ng to
SIGNATURE EI	NATURE Electronically Signed T		TITLE Regulatory Manager		DATE	1/5/2023	
Type or print name	nristian Combs	E-mail address	ccomb	os@taprk.com	Telephone No.	720-360-4028	
For State Use Only:							
APPROVED BY: Sa	arah K McGrath	TITLE	Petrole	eum Specialist - A	DATE	9/14/2023 4:36:15 PM	