Form C-103 State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **Energy, Minerals and Natural Resources** Permit 344580 District II 811 S. First St., Artesia, NM 88210 WELL APLNIIMBER Oil Conservation Division Phone:(575) 748-1283 Fax:(575) 748-9720 30-025-51579 **District III** 5. Indicate Type of Lease 1220 S. St Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 State Phone:(505) 334-6178 Fax:(505) 334-6170 6 State Oil & Gas Lease No. District IV **Santa Fe, NM 87505** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS QUEEN KEELY STATE COM (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number Oil 113H 2. Name of Operator 9. OGRID Number TAP ROCK OPERATING, LLC 372043 3. Address of Operator 10. Pool name or Wildcat 523 Park Point Drive, Suite 200, Golden, CO 80401 4. Well Location : <u>28</u>7 feet from the N line and feet 1969 Unit Letter B from the E 33E NMPM Section Township 21S Range County Lea 11. Elevation (Show whether DR, KB, BT, GR, etc.) 3749 GR Pit or Below-grade Tank Application or Closure __ Depth to Groundwater ___ Distance from nearest fresh water well Pit Type Distance from nearest surface water Pit Liner Thickness: bbls: Construction Material ____ mil Below-Grade Tank: Volume__ 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF NOTICE OF INTENTION TO: PLUG AND ABANDON ALTER CASING PERFORM REMEDIAL WORK REMEDIAL WORK TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL X Other: Other: Drilling/Cement 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Well spud on 7/8/2023 at 07:00 7/8/2023: Drill 14.75 inch surface hole to 1801 ft. 7/9/2023: Run 11.75 inch 42.0 lb J-55 surface casing to 1789 ft. Pump 20 bbl water spacer, followed by 640 sks of 13.5 ppg lead cmt and 185 sks of 14.8 ppg tail cmt. Drop plug and displace with 209 bbls brine. 40 bbls of cement returned back to surface. EST TOC at 0 ft. Pressure test casing to 1500 PSI for 30 minutes, good test. 7/8/2023 Spudded well. Casing and Cement Program Date String Hole Csg Weight Dpth Yield Class Pres Open Drop Туре Size Size lb/ft TOC Set Dpth Held Hole 07/09/23 Surf FreshWater 14.75 11.75 .155 0 1789 1.35 C 1500 0 Ν I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \square , a general permit \square or an (attached) alternative OCD-approved plan \square SIGNATURE TITLE DATE Electronically Signed Regulatory Manager 7/11/2023 E-mail address Type or print name Christian Combs ccombs@taprk.com Telephone No. 720-360-4028

DATE

9/14/2023 3:13:54 PM

TITLE

For State Use Only:

APPROVED BY:

Patricia L Martinez