

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.	30-025-30832
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	
8. Well Number	003
9. OGRID Number	309777
10. Pool name or Wildcat	Hume;Wolfcamp, North; Kemnitz;Cisco

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐ 2. Name of Operator Ram Energy LLC 3. Address of Operator 2100 S. Utica Ave., Suite 175, Tulsa, OK 74114 4. Well Location Unit Letter <u>D</u> : <u>990</u> feet from the <u>N</u> line and <u>990</u> feet from the <u>W</u> line Section <u>8</u> Township <u>16S</u> Range <u>34E</u> NMPM County <u>Lea</u> 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4142' GL	
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12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ DOWNHOLE COMMINGLE ☐ CLOSED-LOOP SYSTEM ☐ OTHER: ☐	SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ P AND A ☐ CASING/CEMENT JOB ☐ OTHER: ☐
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5-26-22
 HOLD SFTY MTG & JSA OPEN WELL UP NO PSI CNT IN THE HOLE TO 9700' SET CIBP @ 9700' + - PUMP 56 BBL FRESH WATER PRESSURE UP ON CIBP RELEASE OFF CIBP
 BREAK CIRC CIRC 100 BBL FRESH WATER MIX & SPOT 25 SXS CLASS "C" CMT @ 9500'-9700' DISPLACE PLUG W/ 54 BBL POOH TO 9100' MIX & REVERSE WELL W/ MUD POOH TO 6800' BREAK CIRC MIX & SPOT 25 SXS @ 6600'-6800' DISPLACE PLUG WASH UP CMT EQUIPMENT POOH TO 6000' REVERSE OUT CWI SDON RCT MOTEL
 5-27-22
 HOLD SFTY MTG & JSA OPEN WELL UP POOH LEAVING 4650' PIPE IN DERRICK LD REMAINING TBJ ND BOP'S ND HEAD ND B-SECTION MIRU WELDER WELD ON 5 1/2" BELL NIPPLE RU 5 1/2" CSG TOOLS NU LIFT SUB PU ON CSG TO 120,000# TO PULL TEST WELDS (OK) RELEASE PULL ON CSG MIRU WL RU 5 1/2" JET CUTTER RIH W/ WL FOUND COLLAR @ 4596' PU ON CSG TO 110,000# WL AGAIN FINDS COLLAR @ 4596' SET LOCATOR IN COLLAR @ 4596' W/ 10' OFFSET TO CUTTER PUTTING CUTTER @ 4606' CUT CSG @ 4606' PIPE COMES FREE LAY BLOCKS OVER POOH W/ WL RD RELEASE WL PU ON PIPE TO 130,000# PIPE STUCK IN THE HEAD WORK PIPE FREE CUT TOP JNT W/ LIFT SUB DOWN RU TONGS WRONG TONG HEADS SENT RD TONGS POOH W/ 25 JNTS CSG CUTTING CSG DOWN LAND CSG BACK ON WELL HEAD SLIPS INSTALL 5 1/2" X 2" SWADGE CWI SDON RCT MOTEL
 5-28-22
 HOLD SFTY MTG & JSA OPEN WELL UP PU ON CSG CNT PULLING CSG CREW RAN OUT OF GAS TO CUT CSG DOWN SBWO REPLACEMENT GAS CNT PULLING CSG LD TOTAL OF 108 JNTS CSG RD CSG EQUIP RU TBJ EQUIP NU B-SECTION NU TBJ HEAD NU BOP'S RIH W/ 20 STANDS CWI SDON RCT MOTEL
 5-29-22
 HOLD SFTY MTG & JSA OPEN WELL UP RIH W/ TBJ TO 4650' RU CMT EQUIP BREAK CIRC MIX & SPOT 45 SXS @ 4450'-4650' DISPLACE PLUG WASH UP CMT EQUIP POOH TO 4200' REVERSE OUT CWI SBWOC WILL TAG IN THE AM SDON RCT MOTEL
 5-30-22
 HOLD SFTY MTG & JSA OPEN WELL UP RIH W/ TBJ TAG PLUG @ 4440' POOH W/ TBJ TO 1705' RU CMT EQUIP BREAK CIRC MIX & SPOT 45 SXS @ 1605'-1705' DISPLACE PLUG WASH UP EQUIP POOH TO 1050' MIX & SPOT 45 SXS @ 900'-1050' DISPLACE PLUG WASH UP EQUIP POOH TO 377' MIRU WL RIH W/ WL PERF @ 477' POOH W/

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kevin Briceland TITLE Consultant DATE 8-31-23

Type or print name Kevin Briceland E-mail address: kbriceland@ramenergy.net PHONE: 918-947-6413

For State Use Only

APPROVED BY: Accepted for record –NMOCD gc9/15/2023 DATE

Conditions of Approval (if any):

**RAM ENERGY LLC
STATE 8 # 3
LEA COUNTY, NM
API # 30-025-30832**

OPEN WELL UP BLEED WELL DOWN PU ON TBJ NU BOP'S PU ON TBJ TO RELEASE BHA WORK BHA FOR 2 HRS WORK BHA FREE POOH W/ 308 JNTS 2 7/8" EUE 8 RD TBJ & 5 1/2" AS-1X PKR W/ ON OFF TOOL. PU MU 5 1/2" MECHANICAL CIBP RIH W/ TBJ & PLUG TO 1800' CWI SDON

OPEN WELL UP NO PSI CNT IN THE HOLE TO 9700' SET CIBP @ 9700' + - PUMP 56 BBL FRESH WATER PRESSURE UP ON CIBP RELEASE OFF CIBP BREAK CIRC CIRC 100 BBL FRESH WATER MIX & SPOT 25 SXS CLASS "C" CMT @ 9500'-9700' DISPLACE PLUG W/ 54 BBL POOH TO 9100' MIX & REVESE WELL W/ MUD POOH TO 6800' BREAK CIRC MIX & SPOT 25 SXS @ 6600'-6800' DISPLACE PLUG WASH UP CMT EQUIPMENT POOH TO 6000' REVERSE OUT

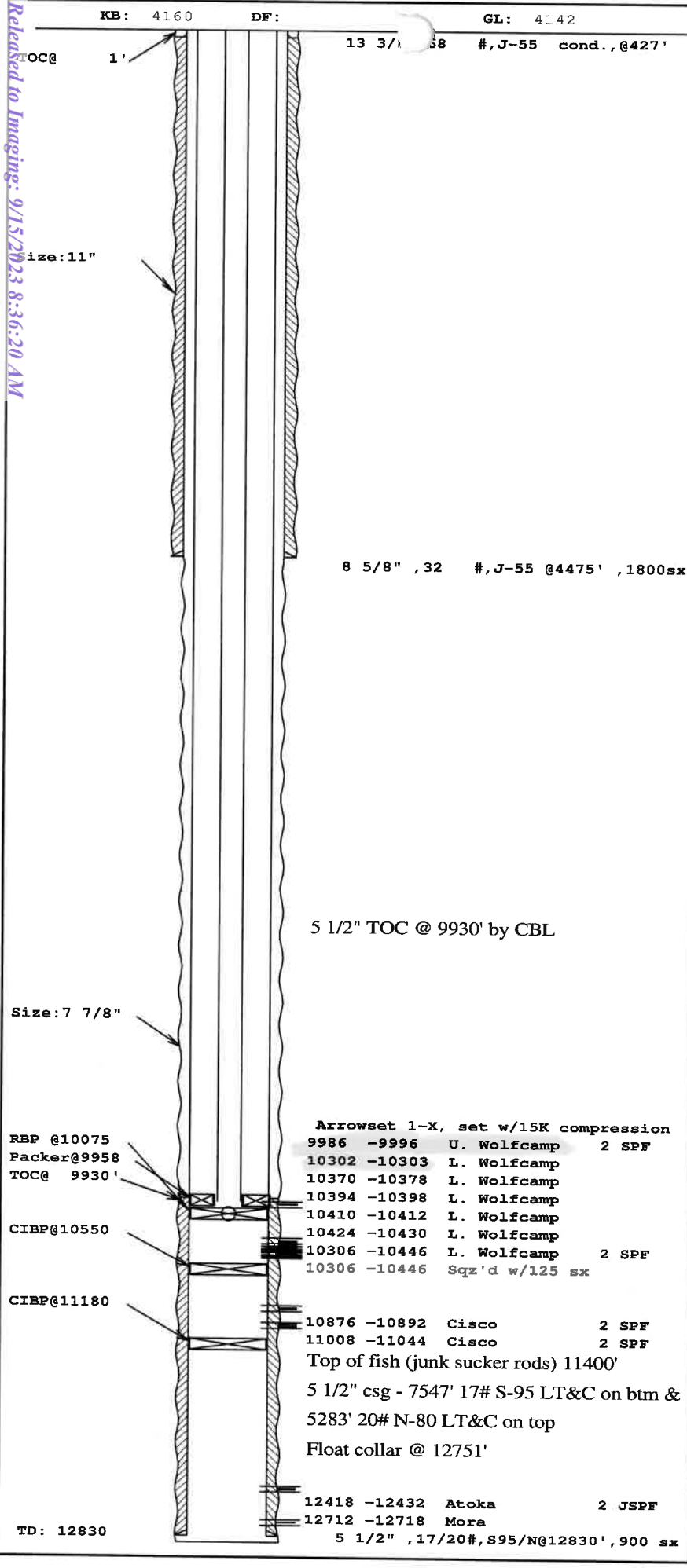
OPEN WELL UP POOH LEAVING 4650' PIPE IN DERRICK LD REMAINING TBJ ND BOP'S ND HEAD ND B-SECTION MIRU WELDER WELD ON 5 1/2" BELL NIPPLE RU 5 1/2" CSG TOOLS NU LIFT SUB PU ON CSG TO 120,000# TO PULL TEST WELDS (OK) RELEASE PULL ON CSG MIRU WL RU 5 1/2" JET CUTTER RIH W/ WL FOUND COLLAR @ 4596' PU ON CSG TO 110,000# WL AGAIN FINDS COLLAR @ 4596' SET LOCATOR IN COLLAR @ 4596' W/ 10' OFFSET TO CUTTER PUTTING CUTTER @ 4606' CUT CSG @ 4606' PIPE COMES FREE LAY BLOCKS OVER POOH W/ WL RD RELEASE WL PU ON PIPE TO 130,000# PIPE STUCK IN THE HEAD WORK PIPE FREE CUT TOP JNT W/ LIFT SUB DOWN RU TONGS RD TONGS POOH W/ 25 JNTS CSG CUTTING CSG DOWN LAND CSG BACK ON WELL HEAD SLIPS INSTALL 5 1/2" X 2" SWADGE

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OPEN WELL UP RIH W/ TBJ TO 4650' RU CMT EQUIP BREAK CIRC MIX & SPOT 45 SXS @ 4450'-4650' DISPLACE PLUG WASH UP CMT EQUIP POOH TO 4200' REVERSE OUT CWI SBWOC WILL TAG IN THE AM SDON RCT MOTEL

OPEN WELL UP RIH W/ TBJ TAG PLUG @ 4440' POOH W/ TBJ TO 1705' RU CMT EQUIP BREAK CIRC MIX & SPOT 45 SXS @ 1605'-1705' DISPLACE PLUG WASH UP EQUIP POOH TO 1050' MIX & SPOT 45 SXS @ 900'-1050' DISPLACE PLUG WASH UP EQUIP POOH TO 377' MIRU WL RIH W/ WL PERF @ 477' POOH W/ WL RD RELEASE WL RU PUMP EIR NO PUMP IN RATE RD PUMP RIH W/ TBJ TO 527' MIX & SPOT 45 SXS @ 377'-527' DISPLACE PLUG WASH UP EQUIP POOH W/ ALL TBJ ND BOP'S RIH W/ 2 JNTS TBJ TO 60' MIX & SPOT 25 SXS @ 3'-60' POOH W/ TBJ SDON WILL RD IN THE MRNG DUE TO HIGH WINDS RCT MOTEL

RD CMT EQUIP RD UNIT EMPTY WORK TANK DIG OUT CELLAR CUT HEAD OFF



Chapar Energy, L.L.C.

Well: NM State 8 , 8-3 , 776000--8-3
Operator: CELLC
Location: 990' FNL & 990' FWL, Lea Co., NM
Legal: Unit Letter D, Sec. 8-16S-34E
County: Lea, NM
LAT/Long: /

Dir:

Spud Date: 04/27/90
Drilling Finished: 06/06/90
Completion Date: 07/05/90
First Production:

PUMPING DATA:
PU:
PM:
BHP: 2 1/2" x 1 1/4" x 20'
Anchor:

TUBING #1:

Type	#Jts	Size	Wt#/f	Grade	Set@
8rd EUE	322	2 7/8"	6.5		9969'

ROD:

Type	#Rods	Size	Length
Rods	231	3/4"	5775'
Rods	168	7/8"	4200'

HISTORY:

Input by: Traci
Approved by:
Last Update: 02/10/10

WELLBORE DIAGRAM
STATE 8 #3
PROPOSED
API: 30-025-30832

Surface Casing

Size: 13 3/8"
Wt.: 68#
Depth: 427'
Sxs Cmt: 425
Circulate: yes
TOC: surface
Hole Size: 17-1/2"

		CMT	25 SXS	3'-60'
		CMT	45SXS	377'-527'

Intermediate Casing

Size: 8 5/8"
Wt.: 32#
Depth: 4475'
Sxs Cmt: 1800
Circulate: yes
TOC: 11"
Hole Size: 11"

		CMT	45 SXS	900'-1050'
		CMT	45 SXS	1605'-1705'
		CMT	Cut & Pull 5-1/2" Casing 4400'	
		CMT	45 SXS	4450'-4650'
		CMT	25 SXS	6600'-6800'
		CMT	25 SXS	9500'-9700'
		CIBP		9700'
		PERFS		10876'-11044'

Production Casing

Size: 5 1/2"
Wt.: 20#
Depth: 12830'
Sxs Cmt: 900
Circulate: yes
TOC: 4400'
Hole Size: 7 7/8"

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District IV
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COMMENTS

Action 260802

COMMENTS

Operator: RAM ENERGY LLC 5100 East Skelly Drive Tulsa, OK 74135	OGRID: 309777
	Action Number: 260802
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM.	9/15/2023

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CONDITIONS

Action 260802

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	Action Number: 260802
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
gcordero	must submit C-103P - Subsequent plugging	9/14/2023