

Submit 1 Copy To Appropriate District Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) <b>1. Type of Well:</b> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		<b>WELL API NO.</b> 30-025-44691
<b>2. Name of Operator</b> Kaiser-Francis Oil Company		<b>5. Indicate Type of Lease</b> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED <input type="checkbox"/>
<b>3. Address of Operator</b> P.O. Box 21468, Tulsa, OK 74121		<b>6. State Oil &amp; Gas Lease No.</b>
<b>4. Well Location</b> Unit Letter <u>E</u> : <u>2120</u> feet from the <u>North</u> line and <u>325</u> feet from the <u>West</u> line Section 1 Township 23S Range 33E NMPM County Lea		<b>7. Lease Name or Unit Agreement Name</b> Bell Lake Unit North
<b>11. Elevation (Show whether DR, RKB, RT, GR, etc.)</b> 3517' GR		<b>8. Well Number</b> 301H
<b>9. OGRID Number</b> 12361		<b>10. Pool name or Wildcat</b> Ojo Chiso; Bone Spring, Southwest

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/9/2020: Set packer @ 11,159' to 11,166' and isolation disc @ 11,176'. Ran 338 jts 2-7/8" 6.5# L-80 tubing and gas-lift valves from surface to 11,177'. Latch packer. Broke out isolation disc and returned well to sales.

Spud Date:

8/8/2018

Rig Release Date:

12/3/2018

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Christina Opfer*

TITLE Regulatory Manager

DATE 7/31/2023

Type or print name

Christina Opfer

E-mail address: [ChristinaO@kfoc.net](mailto:ChristinaO@kfoc.net)

PHONE: 918-491-4468

For State Use Only

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

<b>Kaiser-Francis Oil Company</b>		<b>Bell Lake Unit North 301H</b>	
<b>Field:</b> Bell Lake <b>County:</b> Lea <b>State:</b> New Mexico <b>SHL:</b> Sec 01-23S-33E (2120' FNL & 325' FWL) <b>BHL:</b> Sec 12-23S-34E (330' FSL & 350' FWL)	<b>API:</b> 30-025-44691 <b>Spud Date:</b> 8/8/2018 <b>Completed:</b> 3/23/2019 <b>Elevation:</b> KB- 3542' GL-3518' <b>Diagram Updated:</b> January 13, 2020		
<div style="border: 1px solid black; padding: 5px; margin: 10px 0;"> <b>Tubing detail (T to B) 5K Comp</b>            337 jts 2 7/8" 6.5# L-80 w/ 14 GLVs placed st the following depths: 1914', 3295', 4150', 4777', 5434', 6059', 6680', 7340', 7966', 8593', 9220', 9874', 10,498', 11,125'             On/Off Tool w/ 2.313" ID X profile             AS-1X packer @ 11,159'            8' X 2 7/8" pup joint            2 7/8" XN nipple            WLREG </div> <p style="margin-top: 20px;">DV Tool @ 4991'. Cement and spacer rec when tool opened and circ established. Cmt'd w/ 1550 sx. Circ. Lost returns w/ 53 bbls to go on displacement. TOC @ surf.</p> <p style="margin-top: 40px;">***Note: 5 1/2" sidetracked out of 9 5/8" casing @ ~11,083***</p> <p style="margin-top: 20px;">KOP @ 11,095'            AS-1X packer @ 11,159'            EOT 11,177'</p> <div style="display: flex; justify-content: space-between; margin-top: 20px;"> <div style="width: 45%;"> <p>12,148-12,206 12,326-12,444 12,504-12,622 12,682-12,800 12,860-12,978 13,037-13,157 13,221-13,335 13,395-13,513 13,573-13,691 13,751-13,869 13,929-14,047 14,107-14,225 14,185-14,403 14,463-14,581 14,641-14,758 14,819-14,937 14,997-15,116 15,176-15,294 15,353-15,472 15,530-15,650 15,706-15,828 15,885-16,006 16,082-16,184 16,241-16,362 16,420-16,540 16,599-16,718 16,778-16,897 16,955-17,075 17,134-17,253 17,316-17,431 17,491-17,609 17,669-17,787 17,847-17,965 18,025-18,143 18,203-18,321 18,381-18,499 18,559-18,677 18,737-18,856 18,916-19,034 19,094-19,212 19,272-19,390 19,450-19,568 19,746'-19,653'</p> </div> <div style="width: 45%; text-align: right;"> <p>5 1/2" 20# P-110 GBCD @ 19,810' cmt'd w/ 3215 sx. Circ</p> <p>Toe sleeve @ 19,783</p> </div> </div> <div style="margin-top: 20px;"> <p><b>TD:</b> 19825' MD 12042' TVD</p> <p><b>PBTD:</b> 19738' MD 12041' TVD</p> </div>		<p><b>1/19:</b> Test annulus to 1000#. Opened toe sleeve. Could not establish pump in rate. C/O to PBTD w/ 2 3/8" CT. RIH w/ TCP guns. Perf stage 1: 19,746-48, 19,733-35, 19,713-15, 19,683-85, 19,653-55 6 SPF 60 holes. Est injection 3.5 BPM @ 7980#. Recorded pressure fall off w/ DFIT gauges.</p> <p><b>3/19:</b> Stage-frac lateral 12,148'-19,748' OA in 43 stages w/ 129,000 gal 15% HCl, 294,884 bbls SW, 137,645 bbls HVFRW carrying 1,828,400# 100M and 19,450,785# 30/50 white. Drilled out all plugs w/ 2 3/8" CT.</p> <p><b>1/9/2020:</b> Set packer @ 11,159' to 11,166' and isolation disc @ 11,176'. Ran 338 jts 2-7/8" 6.5# L-80 tubing and gas-lift valves from surface to 11,177'. Latch packer. Broke out disc and returned well to sales.</p>	
<p>13 3/8" 54.5# @ 1297'. Cmt'd w/ 1170 sx. Circ.</p>		<p>Whipstock @ 11,106'            CIBP @ 11,525'            9 5/8" 53.5# Q-125, L-80, P-110 @ 11,632'. Cmt'd w/ 1145 sx.</p> <p>Pilot hole TD @ 13,145'</p>	

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CONDITIONS

Action 265440

CONDITIONS

Operator: KAISER-FRANCIS OIL CO PO Box 21468 Tulsa, OK 74121146	OGRID: 12361
	Action Number: 265440
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	None	9/15/2023