Form C-103 State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **Energy, Minerals and Natural Resources** Permit 349173 District II 811 S. First St., Artesia, NM 88210 WELL APINIMBER Oil Conservation Division Phone:(575) 748-1283 Fax:(575) 748-9720 30-025-51588 **District III** 5. Indicate Type of Lease 1220 S. St Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 State Phone:(505) 334-6178 Fax:(505) 334-6170 6 State Oil & Gas Lease No. District IV **Santa Fe, NM 87505** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS QUEEN KEELY STATE COM (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number Oil 157H 2. Name of Operator 9. OGRID Number TAP ROCK OPERATING, LLC 372043 3. Address of Operator 10. Pool name or Wildcat 523 Park Point Drive, Suite 200, Golden, CO 80401 4. Well Location : <u>971</u> Unit Letter C feet from the N line and feet 2116 from the W Township 33E NMPM Section 21S Range County Lea 11. Elevation (Show whether DR, KB, BT, GR, etc.) 3743 GR Pit or Below-grade Tank Application or Closure \_\_ Depth to Groundwater\_\_\_ \_\_\_ Distance from nearest fresh water well\_\_ \_ Distance from nearest surface water Pit Type mil Below-Grade Tank: Volume\_ Pit Liner Thickness: bbls: Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON ALTER CASING REMEDIAL WORK TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL X Other: Other: Drilling/Cement 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. See attached description of work for surface and intermediate casing See Attached 8/13/2023 Spudded well. **Casing and Cement Program** Date String Hole Csg Weight Dpth Pres Open Drop Size Size lb/ft TOC Set Dpth Held Hole 08/13/23 Surf FreshWater 14.75 11.75 42 .155 0 1860 940 1.6 С 1000 0 Ν 08/19/23 Int1 Brine 11 8.625 32 J55 0 5599 1125 1.34 С 1500 0 Ν I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan SIGNATURE Electronically Signed Regulatory Manager 8/28/2023 Type or print name E-mail address Telephone No. Christian Combs ccombs@taprk.com 720-360-4028

DATE

9/15/2023 8:20:45 AM

TITLE

For State Use Only:

APPROVED BY:

Patricia L Martinez

Queen Keely State Com 157H

Well spud on 8/13/2023 at 06:00

8/13/2023: Drill 14.75 inch surface hole to 1885 ft.

8/13/2023: Run 11.75 inch 42.0 lb J-55 surface casing to 1860 ft. Pump 20 bbl gel spacer, followed by 750 sks of 13.5 ppg lead cmt and 190 sks of 14.8 ppg tail cmt. Drop plug and displace with 213 bbls brine. 64 bbls of cement returned back to surface. EST TOC at 0 ft. Pressure test casing to 1000 PSI for 30 minutes, good test.

8/18/2023: Test BOPS. Drill 11.00 intermediate hole to 5615 ft.

8/19/2023: Run 8.625 inch 32 lb J-55 intermediate casing to 5599 ft. Pump 40 bbls gel spacer, followed by 865 sks of 11.2 ppg lead cmt, 260 sks of 14.8 ppg tail cmt. Drop plug and displace with 339 bbls brine. 200 bbls cement to surface. EST TOC at 0 ft. Pressure test casing to 1500 for 30 minutes, good test.

Surface Casing Details: Casing ran: 8/13/2023, Fluid Type Fresh Water, Hole 14.75 inch, Csg Size 11.75 inch, Weight 42.0 lbs, Grade J-55, Est TOC 0 ft, Depth set 1860 ft, Cement 940 sacks, Yield 1.75 lead/1.60 tail, Class C. Pressure test: 1000 PSI, Pressure Drop: 0.

Intermediate Casing Details: Casing ran: 8/19/2023, Fluid Type Brine, 11.00 inch to 5615 ft, Csg Size 8.625 inch, Weight 32 lbs, Grade J-55, Est TOC 0 ft, Depth set 5599 ft, Cement 1125 sks, Yield 2.62 lead/1.34 tail, Class C, Pressure Held 1500 psi, Pres Drop 0.