

Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM  
 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-48080
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other INJECTOR		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator FAE II Operating LLC		6. State Oil & Gas Lease No. BO-0229-0001
3. Address of Operator 11757 Katy Freeway, Suite 725 Houston, TX 77079		7. Lease Name or Unit Agreement Name ARNOTT RAMSAY NCT-B
4. Well Location Unit Letter <u>O</u> : <u>1237</u> feet from the <u>SOUTH</u> line and <u>2185</u> feet from the <u>EAST</u> line Section <u>32</u> Township <u>25S</u> Range <u>37E</u> NMPM LEA County		8. Well Number #017
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2987' GR		9. OGRID Number 329326
		10. Pool name or Wildcat [33820] JALMAT;TAN-YATES-7 RVRS (OIL)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: Knock out BP & open more INJ Interval <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Plan to MIRU, pull tbq & pkr. Knock out current BP @ 3246'. RIH with packer and tbq and return to injection. See attached WBDs. In accordance with Case No. 21118 & Order No. R-21423's "unitized" injection interval.

**Condition of Approval: notify  
 OCD Hobbs office 24 hours  
 prior of running MIT Test & Chart**

Spud Date:

4/4/2023

Rig Release Date

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jessica LaMarro TITLE Geologist DATE 3/27/2023

Type or print name Jessica LaMarro E-mail address: jessica@faenergyus.com PHONE: 832-706-0051

**For State Use Only**

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 7/11/23  
 Conditions of Approval:

Well Name: **Arnott Ramsay NCT-B #017** Lease No: **326919** Lease Type: **State**  
 Township: **25-S** Range: **37-E** Sec: **32-O** Location: **1237' FSL & 2185' FEL**  
 County: **Lea** State: **NM** API: **30-025-48080** Formation: **Jalmat (Oil); Tansill-Yates-Seven Rivers**

Surface Csg

Size: **8-5/8"**  
 Wt.&Thrd: **24#**  
 Grade: **J-55**  
 Set @: **1007'**  
 Sxs cmt:   
 Circ: **Circ**  
 TOC: **Surface**  
 Hole Size: **12-1/4"**

KB: **2994'**  
 DF: **2993'**  
 GL: **2987'**  
 Spud Date: **3/11/2021**  
 Compl. Date: **5/4/2021**

History - HighlightsYATES (Top @ 2667')SEVEN RIVERS (Top @ 2851')

ASIX Inj Pkr (20k tension) 3092'

RBP @ 3246'

Production Csg

Size: **5-1/2"**  
 Wt.&Thrd: **15.5#**  
 Grade: **J-55**  
 Set @: **3593'**  
 Sxs Cmt:   
 Circ: **Circ**  
 TOC: **2530' (log)**  
 Hole Size: **7-7/8"**

3137-3143', 3169-3180', 3193-3204', (2 SPF) - Apr 2021

Acidize w/ 4200 gals 15% NEFE HC1 acid w/ 175 ball sealers & flush w/ 40 bbls 2% KCL wtr, no ball action

3265-3274', 3287-3291' (2 SPF) - Apr 2021 [ISOLATED]

Acidize w/ 1260 gals 15% NEFE HC1 acid w/ 150 ball sealers & flush w/ 7 bbls 2% KCL wtr, balled off @ 4000 psi, tbg/csg comm

QUEEN (Top @ 3318')

3319-3326', 3330-3345' (2 SPF) - Apr 2021 [ISOLATED]

Acidize w/ 2500 gals 15% NEFE HC1 acid w/ 100 ball sealers & flush w/ 15 bbls 2%,KCL wtr, no ball action

PBTD 3593'

TD 3593'

9/2021 MPW

Tubulars - Capacities and Performance

95 jts - 2-3/8" 4.7# J-55 8rd EUE IPC Tubing @ 3092'

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TD 3593'

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CONDITIONS

Action 201107

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Operator: FAE II Operating LLC 11757 Katy Freeway, Suite 725 Houston, TX 77079	OGRID: 329326
	Action Number: 201107
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Run PWOT MIT/BHT	7/11/2023