

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Tascosa Energy Partners, LLC 901 W. Missouri Avenue, Midland, TX 79701		² OGRID Number 329748	
		³ Reason for Filing Code/ Effective Date New Well	
⁴ API Number 30 –015-50003	⁵ Pool Name AVALON; BONE SPRING		⁶ Pool Code 96381
⁷ Property Code 333247	⁸ Property Name Le Mans 2419 State Com		⁹ Well Number 306H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
M	24	20-S	26-E		1,077’	SOUTH	297’	WEST	EDDY

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	19	20-S	17-E		443’	SOUTH	120	EAST	EDDY
¹² Lse Code S	¹³ Producing Method Code GL	¹⁴ Gas Connection Date 05/01/2023	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
33479	Holly Frontier Refining and Marketing LLC. 1602 W. Main, Artesia, NM 88210	O
151618	Enterprise Field Services LLC. P.O. Box 4324 Houston, TX 77210	G

IV. Well Completion Data

²¹ Spud Date 11/03/2022	²² Ready Date 06/15/2023	²³ TD 17,740’	²⁴ PBTD 17,687’	²⁵ Perforations 7,983’ – 17,663’	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5”	13.375”	417’	550 sx		
12.25”	9.625”	2,605’	605 sx		
8.5”	5.5”	17,740’	2,806 sx		
	2.875”	7,075’			

V. Well Test Data

³¹ Date New Oil 06/28/2023	³² Gas Delivery Date 07/31/2023	³³ Test Date 07/30/2023	³⁴ Test Length 24	³⁵ Tbg. Pressure 330 psi	³⁶ Csg. Pressure 0 psi
³⁷ Choke Size 64/64”	³⁸ Oil 451 bbl	³⁹ Water 1,928 bbl	⁴⁰ Gas 1,479 mcf		⁴¹ Test Method F

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Kristina Lee</i>		OIL CONSERVATION DIVISION	
Printed name: Kristina Lee		Approved by: <i>PATRICIA MARTINEZ</i>	
Title: Regulatory Consultant		Title: <i>PETROLEUM SPECIALIST</i>	
E-mail Address: krislee@skybeam.com		Approval Date: <i>9/21/2023</i>	
Date: 21Aug2023	Phone: 303-884-4229		

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102

Revised August 1, 2011

Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-50003	Pool Code 96381	Pool Name AVALON; BONE SPRING
Property Code	Property Name LE MANS 2419 STATE COM	Well Number #306H
OGRID No. 329748	Operator Name TASCOSA ENERGY PARTNERS, LLC	Elevation 3293'

Surface Location

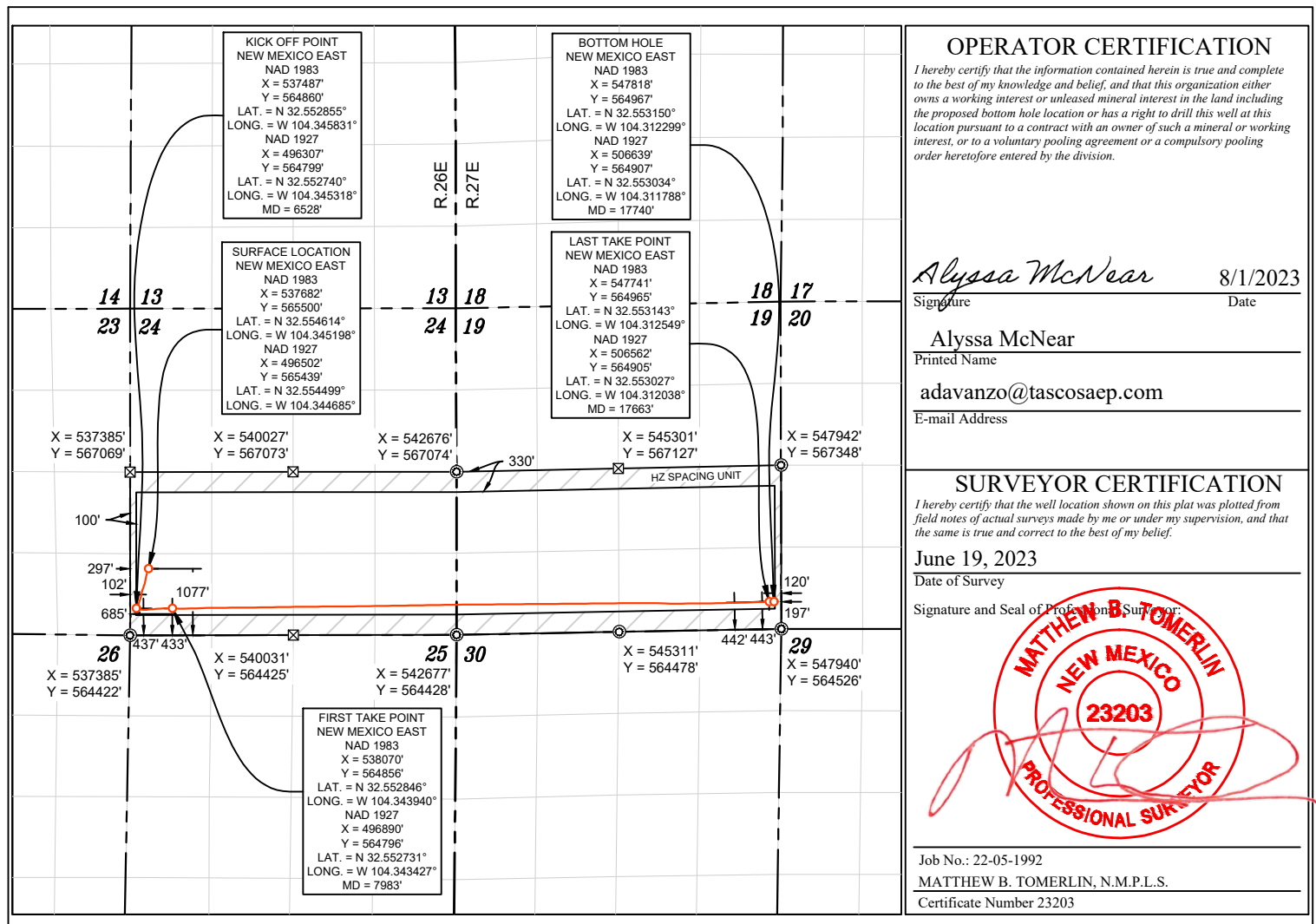
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	24	20 S	26 E		1077	SOUTH	297	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	19	20 S	27 E		443	SOUTH	120	EAST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
640.15			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Tascosa Energy Partners LLC

Eddy County, NM (NAD83) Sec 24-T20S-R26E

API#

Le Mans 2419 State Com #306H

1980 FWL, 1077 FSL Sec 24

Wellbore #1

Design: Final Surveys

Sperry Drilling Services

Combo Report

18 January, 2023

Well Coordinates: 32° 33' 16.615787 N
104° 20' 42.711703 W

North American Datum 1983
New Mexico Eastern Zone
565,500.00 N
537,682.00 E

Ground Level: 3,293.00 usft

Local Coordinate Origin:

Centered on Well Le Mans 2419 State Com #306H

Viewing Datum:

3293 GL + 27 KB @ 3320.00usft

TVDs to System:

N

North Reference:

Grid

Unit System:

Midcon (2 decimal)

Compass Version: 5000.15 Build: 91E

Report Version: Midcon Combo v1.15

HALLIBURTON

HALLIBURTON**Design Report for Le Mans 2419 State Com #306H - Final Surveys**

Measured Depth (usft)	Inclination (°)	Grid Azimuth (°)	Vertical Depth (usft)	Local Coordinates		Map Coordinates		Dogleg Rate (°/100usft)	Vertical Section (usft)	Toolface Angle (°)	Comments
Northing (usft)	Easting (usft)	Northing (usft)	Easting (usft)								
0.00	0.00	0.00	0.00	0.00 N	0.00 E	565,500.000	537,682.000	0.00	0.00	0.00	
160.00	0.84	279.88	159.99	0.20 N	1.16 W	565,500.201	537,680.845	0.52	-1.16	279.88	
219.00	0.84	295.17	218.99	0.46 N	1.97 W	565,500.459	537,680.027	0.38	-1.99	97.64	
306.00	0.79	297.02	305.98	1.00 N	3.08 W	565,501.003	537,678.916	0.06	-3.13	153.17	
359.00	0.57	312.93	358.98	1.35 N	3.60 W	565,501.349	537,678.397	0.54	-3.67	147.13	
460.00	0.66	328.83	459.97	2.19 N	4.27 W	565,502.189	537,677.728	0.19	-4.38	70.30	
550.00	0.53	330.68	549.96	2.99 N	4.74 W	565,502.995	537,677.256	0.15	-4.90	172.52	
638.00	0.66	309.15	637.96	3.67 N	5.34 W	565,503.670	537,676.664	0.29	-5.52	-70.88	
729.00	0.40	248.59	728.96	3.88 N	6.04 W	565,503.885	537,675.962	0.64	-6.23	-143.07	
820.00	0.88	198.05	819.95	3.10 N	6.55 W	565,503.104	537,675.449	0.77	-6.71	-76.80	
911.00	0.79	196.56	910.94	1.84 N	6.95 W	565,501.839	537,675.054	0.10	-7.03	-167.18	
1,002.00	0.57	191.28	1,001.94	0.79 N	7.21 W	565,500.793	537,674.787	0.25	-7.25	-166.73	
1,097.00	0.70	190.14	1,096.93	0.24 S	7.41 W	565,499.759	537,674.592	0.14	-7.39	-6.12	
1,191.00	0.70	197.26	1,190.92	1.35 S	7.68 W	565,498.645	537,674.321	0.09	-7.60	93.56	
1,286.00	0.57	169.91	1,285.92	2.37 S	7.77 W	565,497.626	537,674.231	0.34	-7.63	-126.49	
1,380.00	0.48	201.57	1,379.91	3.20 S	7.83 W	565,496.799	537,674.168	0.32	-7.65	122.65	
1,475.00	0.44	212.11	1,474.91	3.88 S	8.17 W	565,496.120	537,673.828	0.10	-7.96	120.51	
1,570.00	1.05	178.36	1,569.90	5.06 S	8.34 W	565,494.941	537,673.659	0.76	-8.06	-53.41	
1,664.00	1.36	173.18	1,663.88	7.03 S	8.18 W	565,492.973	537,673.816	0.35	-7.80	-21.96	
1,759.00	1.45	169.93	1,758.85	9.33 S	7.84 W	565,490.670	537,674.160	0.13	-7.34	-43.15	
1,853.00	1.63	175.90	1,852.82	11.83 S	7.54 W	565,488.165	537,674.464	0.26	-6.90	44.72	
1,948.00	1.49	174.15	1,947.78	14.41 S	7.31 W	565,485.589	537,674.686	0.16	-6.54	-162.08	
2,041.00	1.54	179.60	2,040.75	16.86 S	7.18 W	565,483.137	537,674.818	0.16	-6.28	73.60	
2,136.00	1.54	177.75	2,135.72	19.42 S	7.12 W	565,480.584	537,674.877	0.05	-6.09	-90.92	
2,231.00	1.63	178.36	2,230.68	22.04 S	7.03 W	565,477.958	537,674.966	0.10	-5.86	10.92	
2,325.00	1.80	179.24	2,324.64	24.85 S	6.98 W	565,475.146	537,675.024	0.18	-5.66	9.25	
2,420.00	1.76	179.86	2,419.59	27.81 S	6.95 W	565,472.195	537,675.047	0.05	-5.48	154.60	
2,515.00	1.67	183.99	2,514.55	30.64 S	7.05 W	565,469.355	537,674.955	0.16	-5.42	128.11	
2,674.00	1.61	194.33	2,673.48	35.12 S	7.76 W	565,464.880	537,674.240	0.19	-5.90	106.60	Start MWD @ 2674.00 MD
2,736.00	1.84	191.05	2,735.46	36.94 S	8.17 W	565,463.059	537,673.834	0.40	-6.21	-24.88	
2,831.00	1.55	189.34	2,830.42	39.71 S	8.67 W	565,460.294	537,673.333	0.31	-6.56	-170.96	
2,926.00	1.64	198.65	2,925.38	42.26 S	9.31 W	565,457.738	537,672.690	0.29	-7.07	75.54	
3,020.00	4.92	200.39	3,019.21	47.32 S	11.15 W	565,452.684	537,670.855	3.49	-8.64	2.61	
3,115.00	4.87	201.66	3,113.87	54.88 S	14.05 W	565,445.118	537,667.947	0.13	-11.14	115.40	
3,209.00	4.55	202.08	3,207.55	62.05 S	16.93 W	565,437.954	537,665.073	0.34	-13.63	174.06	
3,304.00	6.69	200.07	3,302.09	70.74 S	20.24 W	565,429.264	537,661.757	2.26	-16.49	-6.26	

HALLIBURTON**Design Report for Le Mans 2419 State Com #306H - Final Surveys**

Measured Depth (usft)	Inclination (°)	Grid Azimuth (°)	Vertical Depth (usft)	Local Coordinates		Map Coordinates		Dogleg Rate (°/100usft)	Vertical Section (usft)	Toolface Angle (°)	Comments
				Northing (usft)	Easting (usft)	Northing (usft)	Easting (usft)				
3,399.00	8.98	196.34	3,396.19	83.05 S	24.23 W	565,416.950	537,657.772	2.47	-19.82	-14.37	
3,493.00	12.05	192.12	3,488.60	99.69 S	28.35 W	565,400.313	537,653.647	3.37	-23.06	-16.17	
3,588.00	14.09	192.48	3,581.14	120.68 S	32.93 W	565,379.325	537,649.065	2.15	-26.53	2.46	
3,682.00	14.44	192.80	3,672.24	143.28 S	38.00 W	565,356.724	537,643.996	0.38	-30.40	12.85	
3,777.00	14.27	192.34	3,764.27	166.26 S	43.13 W	565,333.736	537,638.870	0.22	-34.31	-146.37	
3,872.00	13.73	190.15	3,856.45	188.80 S	47.62 W	565,311.200	537,634.381	0.80	-37.61	-136.60	
3,966.00	15.02	194.42	3,947.51	211.58 S	52.62 W	565,288.421	537,629.381	1.78	-41.40	41.49	
4,061.00	15.33	197.81	4,039.20	235.46 S	59.53 W	565,264.542	537,622.474	0.99	-47.04	72.38	
4,155.00	15.18	197.54	4,129.89	259.02 S	67.04 W	565,240.977	537,614.965	0.18	-53.30	-154.79	
4,250.00	14.60	197.69	4,221.70	282.29 S	74.42 W	565,217.710	537,607.578	0.61	-59.45	176.27	
4,344.00	14.43	197.11	4,312.70	304.77 S	81.47 W	565,195.229	537,600.532	0.24	-65.30	-139.75	
4,439.00	13.64	199.33	4,404.86	326.65 S	88.66 W	565,173.345	537,593.342	1.01	-71.33	146.80	
4,534.00	12.65	200.83	4,497.37	346.95 S	96.07 W	565,153.053	537,585.935	1.10	-77.65	161.72	
4,628.00	11.95	194.20	4,589.22	366.00 S	102.11 W	565,133.997	537,579.887	1.68	-82.69	-119.58	
4,723.00	13.18	191.47	4,681.94	386.15 S	106.68 W	565,113.847	537,575.320	1.44	-86.19	-27.11	
4,818.00	14.32	191.94	4,774.22	408.26 S	111.26 W	565,091.738	537,570.736	1.21	-89.60	5.83	
4,912.00	14.53	192.83	4,865.25	431.13 S	116.29 W	565,068.867	537,565.713	0.32	-93.41	46.99	
5,007.00	13.03	192.36	4,957.52	453.22 S	121.23 W	565,046.785	537,560.774	1.58	-97.18	-175.96	
5,101.00	14.17	198.64	5,048.88	474.47 S	127.17 W	565,025.530	537,554.827	1.98	-102.00	55.41	
5,196.00	15.23	199.64	5,140.77	497.24 S	135.08 W	565,002.759	537,546.917	1.15	-108.70	13.95	
5,291.00	15.02	197.71	5,232.48	520.72 S	143.02 W	564,979.280	537,538.978	0.57	-115.39	-113.57	
5,386.00	14.98	196.37	5,324.25	544.23 S	150.23 W	564,955.774	537,531.773	0.37	-121.35	-97.23	
5,481.00	14.87	194.33	5,416.04	567.82 S	156.70 W	564,932.183	537,525.295	0.57	-126.57	-102.81	
5,574.00	12.35	196.38	5,506.42	588.92 S	162.46 W	564,911.076	537,519.536	2.76	-131.21	170.16	
5,669.00	11.41	200.19	5,599.39	607.49 S	168.57 W	564,892.508	537,513.428	1.29	-136.33	142.01	
5,763.00	9.94	202.18	5,691.76	623.73 S	174.84 W	564,876.268	537,507.155	1.61	-141.74	166.90	
5,858.00	6.76	201.28	5,785.74	636.54 S	179.97 W	564,863.462	537,502.030	3.35	-146.18	-178.09	
5,953.00	3.74	215.94	5,880.34	644.26 S	183.82 W	564,855.742	537,498.181	3.45	-149.62	163.23	
6,046.00	1.79	252.55	5,973.23	647.15 S	186.99 W	564,852.850	537,495.014	2.73	-152.63	155.12	
6,140.00	1.57	271.84	6,067.19	647.55 S	189.67 W	564,852.451	537,492.327	0.64	-155.29	120.71	
6,235.00	1.42	340.24	6,162.16	646.40 S	191.37 W	564,853.600	537,490.628	1.77	-157.05	128.41	
6,329.00	2.13	340.09	6,256.12	643.66 S	192.36 W	564,856.339	537,489.639	0.76	-158.18	-0.45	
6,424.00	1.39	299.04	6,351.08	641.44 S	193.97 W	564,858.558	537,488.031	1.49	-159.91	-139.84	
6,518.00	0.63	336.99	6,445.06	640.41 S	195.17 W	564,859.588	537,486.832	1.04	-161.16	156.55	
6,528.00	0.67	353.78	6,455.06	640.30 S	195.20 W	564,859.696	537,486.804	1.93	-161.19	87.72	Furthest point West @ 6528 MD (437 FSL, 101 FWL of Lease)
6,612.00	1.94	45.78	6,539.04	638.83 S	194.23 W	564,861.173	537,487.770	1.93	-160.30	70.93	

HALLIBURTON**Design Report for Le Mans 2419 State Com #306H - Final Surveys**

Measured Depth (usft)	Inclination (°)	Grid Azimuth (°)	Vertical Depth (usft)	Local Coordinates		Map Coordinates		Dogleg Rate (°/100usft)	Vertical Section (usft)	Toolface Angle (°)	Comments
Northings	Easting	Northings	Easting								
6,707.00	3.24	39.98	6,633.94	635.65 S	191.35 W	564,864.352	537,490.648	1.39	-157.60	-14.31	
6,801.00	1.54	58.37	6,727.86	632.95 S	188.57 W	564,867.050	537,493.430	1.96	-154.96	164.72	
6,896.00	1.05	126.81	6,822.84	632.80 S	186.79 W	564,867.198	537,495.214	1.59	-153.19	139.76	
6,991.00	1.90	168.52	6,917.81	634.87 S	185.78 W	564,865.133	537,496.224	1.39	-152.07	73.74	
7,034.00	2.01	159.55	6,960.78	636.27 S	185.37 W	564,863.728	537,496.630	0.76	-151.59	-74.75	
7,115.00	4.13	134.38	7,041.67	639.64 S	182.79 W	564,860.356	537,499.211	3.04	-148.84	-45.44	
7,162.00	10.25	113.70	7,088.28	642.51 S	177.74 W	564,857.489	537,504.255	13.93	-143.65	-33.44	
7,210.00	16.33	108.49	7,134.97	646.37 S	167.42 W	564,853.628	537,514.575	12.90	-133.14	-13.70	
7,257.00	21.54	108.32	7,179.42	651.18 S	152.96 W	564,848.817	537,529.043	11.09	-118.44	-0.69	
7,304.00	25.63	106.19	7,222.48	656.73 S	135.00 W	564,843.269	537,547.003	8.89	-100.21	-12.75	
7,351.00	29.52	99.86	7,264.14	661.55 S	113.81 W	564,838.449	537,568.186	10.35	-78.80	-39.83	
7,399.00	33.28	92.96	7,305.12	664.26 S	88.99 W	564,835.742	537,593.006	10.83	-53.87	-46.70	
7,446.00	37.31	87.28	7,343.48	664.25 S	61.87 W	564,835.752	537,620.130	11.05	-26.79	-41.51	
7,494.00	40.85	85.32	7,380.74	662.28 S	31.68 W	564,837.724	537,650.317	7.81	3.25	-20.01	
7,541.00	44.30	85.21	7,415.34	659.65 S	0.00 E	564,840.349	537,682.002	7.34	34.76	-1.28	
7,588.00	48.20	85.34	7,447.84	656.86 S	33.83 E	564,843.144	537,715.831	8.30	68.39	1.42	
7,635.00	52.21	85.28	7,477.92	653.90 S	69.81 E	564,846.097	537,751.815	8.53	104.17	-0.68	
7,683.00	56.45	85.37	7,505.90	650.73 S	108.67 E	564,849.273	537,790.671	8.83	142.80	1.01	
7,730.00	61.20	85.42	7,530.22	647.50 S	148.74 E	564,852.500	537,830.743	10.11	182.65	0.53	
7,778.00	64.28	86.76	7,552.20	644.60 S	191.31 E	564,855.403	537,873.306	6.88	225.00	21.45	
7,825.00	67.73	88.13	7,571.32	642.69 S	234.19 E	564,857.309	537,916.194	7.81	267.73	20.22	
7,872.00	73.76	89.85	7,586.81	641.92 S	278.54 E	564,858.079	537,960.536	13.29	311.97	15.36	
7,919.00	78.94	91.09	7,597.90	642.30 S	324.19 E	564,857.699	538,006.190	11.32	357.58	13.25	
7,997.00	86.84	91.47	7,607.54	644.03 S	401.51 E	564,855.969	538,083.510	10.14	434.88	2.76	
8,088.00	87.94	90.01	7,611.69	645.20 S	492.40 E	564,854.796	538,174.404	2.01	525.71	-53.01	
8,183.00	88.55	89.17	7,614.60	644.52 S	587.36 E	564,855.475	538,269.356	1.09	620.50	-54.01	
8,277.00	88.44	88.37	7,617.07	642.51 S	681.30 E	564,857.492	538,363.301	0.86	714.20	-97.84	
8,372.00	88.53	88.38	7,619.58	639.81 S	776.23 E	564,860.185	538,458.229	0.10	808.86	6.34	
8,466.00	88.49	88.34	7,622.02	637.13 S	870.16 E	564,862.875	538,552.159	0.06	902.52	-135.01	
8,559.00	88.48	88.39	7,624.48	634.47 S	963.09 E	564,865.527	538,645.089	0.05	995.18	101.31	
8,654.00	87.36	89.67	7,627.93	632.87 S	1,058.01 E	564,867.135	538,740.009	1.79	1,089.88	131.23	
8,748.00	86.12	89.72	7,633.27	632.37 S	1,151.85 E	564,867.634	538,833.854	1.32	1,183.57	177.70	
8,843.00	85.59	89.37	7,640.14	631.61 S	1,246.60 E	564,868.387	538,928.602	0.67	1,278.15	-146.64	
8,937.00	86.55	89.36	7,646.58	630.57 S	1,340.37 E	564,869.426	539,022.374	1.02	1,371.73	-0.60	
9,032.00	88.34	89.69	7,650.82	629.79 S	1,435.27 E	564,870.213	539,117.272	1.92	1,466.46	10.44	
9,126.00	88.32	89.19	7,653.56	628.87 S	1,529.23 E	564,871.131	539,211.227	0.53	1,560.24	-92.30	
9,221.00	88.83	89.38	7,655.92	627.68 S	1,624.19 E	564,872.316	539,306.190	0.57	1,655.00	20.43	

HALLIBURTON**Design Report for Le Mans 2419 State Com #306H - Final Surveys**

Measured Depth (usft)	Inclination (°)	Grid Azimuth (°)	Vertical Depth (usft)	Local Coordinates		Map Coordinates		Dogleg Rate (°/100usft)	Vertical Section (usft)	Toolface Angle (°)	Comments
				Northing (usft)	Easting (usft)	Northing (usft)	Easting (usft)				
9,315.00	88.62	89.02	7,658.01	626.37 S	1,718.16 E	564,873.628	539,400.158	0.44	1,748.77	-120.27	
9,410.00	88.69	89.07	7,660.24	624.79 S	1,813.12 E	564,875.211	539,495.118	0.09	1,843.52	35.53	
9,504.00	88.48	89.14	7,662.56	623.32 S	1,907.08 E	564,876.679	539,589.078	0.24	1,937.27	161.57	
9,599.00	88.13	89.19	7,665.37	621.94 S	2,002.03 E	564,878.063	539,684.026	0.37	2,032.01	171.87	
9,694.00	88.14	89.21	7,668.46	620.61 S	2,096.97 E	564,879.388	539,778.967	0.02	2,126.75	63.42	
9,788.00	87.79	89.19	7,671.80	619.30 S	2,190.90 E	564,880.700	539,872.898	0.37	2,220.48	-176.73	
9,882.00	87.50	89.21	7,675.67	617.99 S	2,284.81 E	564,882.011	539,966.809	0.31	2,314.19	176.06	
9,977.00	87.01	89.29	7,680.21	616.75 S	2,379.69 E	564,883.253	540,061.692	0.52	2,408.88	170.74	
10,071.00	86.93	89.40	7,685.18	615.67 S	2,473.55 E	564,884.327	540,155.554	0.14	2,502.56	126.07	
10,166.00	87.84	89.23	7,689.52	614.54 S	2,568.45 E	564,885.461	540,250.448	0.97	2,597.26	-10.57	
10,260.00	88.01	89.53	7,692.92	613.52 S	2,662.38 E	564,886.478	540,344.380	0.37	2,691.01	60.45	
10,331.00	87.71	89.42	7,695.57	612.87 S	2,733.33 E	564,887.128	540,415.328	0.45	2,761.82	-159.88	
10,426.00	87.76	89.64	7,699.33	612.09 S	2,828.25 E	564,887.906	540,510.250	0.24	2,856.57	77.19	
10,521.00	88.11	89.68	7,702.75	611.53 S	2,923.19 E	564,888.470	540,605.187	0.37	2,951.35	6.52	
10,615.00	88.23	89.58	7,705.75	610.92 S	3,017.14 E	564,889.076	540,699.137	0.17	3,045.13	-39.79	
10,710.00	88.56	89.46	7,708.41	610.13 S	3,112.10 E	564,889.872	540,794.096	0.37	3,139.92	-19.98	
10,805.00	88.55	89.42	7,710.81	609.20 S	3,207.06 E	564,890.800	540,889.061	0.04	3,234.70	-104.04	
10,899.00	88.93	89.32	7,712.88	608.17 S	3,301.03 E	564,891.834	540,983.033	0.42	3,328.49	-14.74	
10,994.00	89.10	89.23	7,714.51	606.96 S	3,396.01 E	564,893.035	541,078.011	0.20	3,423.27	-27.89	
11,089.00	89.15	88.99	7,715.96	605.49 S	3,490.99 E	564,894.511	541,172.989	0.26	3,518.04	-78.23	
11,183.00	89.04	89.04	7,717.44	603.87 S	3,584.96 E	564,896.127	541,266.963	0.13	3,611.80	155.56	
11,278.00	89.00	89.35	7,719.07	602.54 S	3,679.94 E	564,897.461	541,361.940	0.33	3,706.57	97.36	
11,372.00	88.93	89.28	7,720.77	601.42 S	3,773.92 E	564,898.585	541,455.917	0.11	3,800.36	-135.01	
11,467.00	88.72	89.13	7,722.72	600.10 S	3,868.89 E	564,899.903	541,550.888	0.27	3,895.13	-144.47	
11,562.00	89.04	89.06	7,724.57	598.60 S	3,963.86 E	564,901.403	541,645.858	0.34	3,989.89	-12.34	
11,656.00	89.09	89.16	7,726.11	597.14 S	4,057.83 E	564,902.863	541,739.834	0.12	4,083.66	63.43	
11,751.00	89.12	89.15	7,727.59	595.74 S	4,152.81 E	564,904.263	541,834.812	0.03	4,178.43	-18.43	
11,845.00	88.90	89.08	7,729.21	594.28 S	4,246.79 E	564,905.715	541,928.787	0.25	4,272.20	-162.35	
11,940.00	88.87	88.99	7,731.06	592.69 S	4,341.76 E	564,907.315	542,023.756	0.10	4,366.95	-108.44	
12,034.00	88.71	89.05	7,733.05	591.08 S	4,435.72 E	564,908.922	542,117.721	0.18	4,460.70	159.45	
12,129.00	88.77	89.04	7,735.14	589.49 S	4,530.68 E	564,910.505	542,212.685	0.06	4,555.45	-9.46	
12,222.00	88.86	89.03	7,737.06	587.93 S	4,623.65 E	564,912.071	542,305.652	0.10	4,648.21	-6.34	
12,316.00	88.39	89.04	7,739.32	586.35 S	4,717.61 E	564,913.654	542,399.611	0.50	4,741.95	178.78	
12,411.00	88.42	89.01	7,741.96	584.73 S	4,812.56 E	564,915.270	542,494.560	0.04	4,836.68	-44.99	
12,506.00	88.42	89.09	7,744.58	583.16 S	4,907.51 E	564,916.844	542,589.511	0.08	4,931.42	90.00	
12,601.00	88.19	89.03	7,747.39	581.60 S	5,002.46 E	564,918.402	542,684.457	0.25	5,026.15	-165.39	

HALLIBURTON**Design Report for Le Mans 2419 State Com #306H - Final Surveys**

Measured Depth (usft)	Inclination (°)	Grid Azimuth (°)	Vertical Depth (usft)	Local Coordinates		Map Coordinates		Dogleg Rate (°/100usft)	Vertical Section (usft)	Toolface Angle (°)	Comments
				Northing (usft)	Easting (usft)	Northing (usft)	Easting (usft)				
12,695.00	88.23	89.06	7,750.33	580.03 S	5,096.40 E	564,919.968	542,778.398	0.05	5,119.88	36.86	
12,789.00	88.51	90.01	7,753.00	579.27 S	5,190.36 E	564,920.730	542,872.356	1.05	5,213.67	73.59	
12,884.00	88.60	89.79	7,755.39	579.10 S	5,285.33 E	564,920.896	542,967.325	0.25	5,308.49	-67.75	
12,978.00	89.01	89.69	7,757.36	578.68 S	5,379.30 E	564,921.323	543,061.303	0.45	5,402.32	-13.71	
13,073.00	88.94	89.60	7,759.05	578.09 S	5,474.29 E	564,921.911	543,156.286	0.12	5,497.14	-127.88	
13,168.00	89.37	89.39	7,760.46	577.25 S	5,569.27 E	564,922.748	543,251.272	0.50	5,591.95	-26.03	
13,263.00	89.37	89.44	7,761.50	576.28 S	5,664.26 E	564,923.718	543,346.261	0.05	5,686.76	90.00	
13,357.00	89.29	89.51	7,762.60	575.42 S	5,758.25 E	564,924.579	543,440.251	0.11	5,780.57	138.82	
13,452.00	89.46	89.28	7,763.64	574.42 S	5,853.24 E	564,925.583	543,535.240	0.30	5,875.37	-53.53	
13,546.00	91.08	89.51	7,763.19	573.42 S	5,947.23 E	564,926.575	543,629.231	1.74	5,969.18	8.08	
13,641.00	90.52	89.29	7,761.87	572.43 S	6,042.22 E	564,927.570	543,724.216	0.63	6,063.98	-158.55	
13,735.00	89.90	89.36	7,761.52	571.32 S	6,136.21 E	564,928.677	543,818.208	0.66	6,157.79	173.56	
13,830.00	88.56	89.44	7,762.80	570.33 S	6,231.19 E	564,929.672	543,913.192	1.41	6,252.59	176.58	
13,924.00	88.14	89.66	7,765.51	569.59 S	6,325.15 E	564,930.410	544,007.150	0.50	6,346.37	152.37	
14,019.00	88.22	89.87	7,768.52	569.20 S	6,420.10 E	564,930.799	544,102.101	0.24	6,441.17	69.14	
14,114.00	88.46	89.78	7,771.27	568.91 S	6,515.06 E	564,931.089	544,197.061	0.27	6,535.99	-20.55	
14,208.00	88.99	89.52	7,773.37	568.34 S	6,609.04 E	564,931.663	544,291.035	0.63	6,629.80	-26.13	
14,303.00	89.78	89.55	7,774.39	567.57 S	6,704.03 E	564,932.434	544,386.026	0.83	6,724.62	2.17	
14,404.00	89.64	89.21	7,774.90	566.47 S	6,805.02 E	564,933.527	544,487.019	0.36	6,825.41	-112.38	
14,498.00	89.27	89.12	7,775.79	565.10 S	6,899.00 E	564,934.897	544,581.004	0.41	6,919.20	-166.33	
14,593.00	88.37	89.67	7,777.75	564.10 S	6,993.98 E	564,935.900	544,675.977	1.11	7,013.98	148.58	
14,688.00	88.62	89.52	7,780.24	563.43 S	7,088.94 E	564,936.571	544,770.942	0.31	7,108.78	-30.96	
14,783.00	89.05	89.50	7,782.17	562.62 S	7,183.92 E	564,937.384	544,865.919	0.45	7,203.58	-2.66	
14,877.00	88.43	88.92	7,784.24	561.32 S	7,277.89 E	564,938.679	544,959.886	0.90	7,297.35	-136.92	
14,968.00	88.28	89.92	7,786.85	560.40 S	7,368.84 E	564,939.600	545,050.843	1.11	7,388.13	98.55	
15,056.00	90.13	89.52	7,788.07	559.97 S	7,456.83 E	564,940.030	545,138.829	2.15	7,475.98	-12.20	
15,146.00	91.10	89.41	7,787.11	559.13 S	7,546.82 E	564,940.870	545,228.819	1.08	7,565.80	-6.47	
15,238.00	90.92	89.50	7,785.49	558.25 S	7,638.80 E	564,941.745	545,320.801	0.22	7,657.60	153.44	
15,329.00	91.05	89.47	7,783.92	557.44 S	7,729.78 E	564,942.563	545,411.784	0.15	7,748.42	-12.99	
15,366.00	90.84	89.44	7,783.31	557.08 S	7,766.78 E	564,942.915	545,448.777	0.57	7,785.34	-171.87	
15,460.00	90.50	90.03	7,782.21	556.65 S	7,860.77 E	564,943.350	545,542.769	0.72	7,879.18	119.95	
15,555.00	93.68	89.64	7,778.75	556.38 S	7,955.69 E	564,943.623	545,637.693	3.37	7,973.96	-6.98	
15,650.00	95.57	89.60	7,771.09	555.75 S	8,050.38 E	564,944.251	545,732.377	1.99	8,068.48	-1.21	
15,744.00	92.51	90.40	7,764.47	555.75 S	8,144.13 E	564,944.249	545,826.132	3.36	8,162.10	165.35	
15,839.00	91.89	92.20	7,760.82	557.90 S	8,239.03 E	564,942.096	545,921.033	2.00	8,256.98	108.98	
15,967.00	88.63	91.78	7,760.24	562.35 S	8,366.94 E	564,937.651	546,048.937	2.57	8,384.94	-172.66	
16,061.00	86.75	90.71	7,764.03	564.39 S	8,460.83 E	564,935.610	546,142.833	2.30	8,478.82	-150.39	

HALLIBURTON**Design Report for Le Mans 2419 State Com #306H - Final Surveys**

Measured Depth (usft)	Inclination (°)	Grid Azimuth (°)	Vertical Depth (usft)	Local Coordinates		Map Coordinates		Dogleg Rate (°/100usft)	Vertical Section (usft)	Toolface Angle (°)	Comments
				Northing (usft)	Easting (usft)	Northing (usft)	Easting (usft)				
16,156.00	84.71	89.33	7,771.10	564.42 S	8,555.56 E	564,935.576	546,237.562	2.59	8,573.42	-146.05	
16,251.00	84.83	89.43	7,779.76	563.40 S	8,650.16 E	564,936.599	546,332.161	0.16	8,667.83	39.69	
16,346.00	84.69	89.40	7,788.44	562.43 S	8,744.76 E	564,937.565	546,426.759	0.15	8,762.25	-167.96	
16,439.00	84.86	89.47	7,796.91	561.52 S	8,837.37 E	564,938.479	546,519.368	0.20	8,854.68	22.30	
16,534.00	85.08	89.47	7,805.24	560.65 S	8,932.00 E	564,939.354	546,613.998	0.23	8,949.13	0.00	
16,629.00	86.55	89.48	7,812.17	559.78 S	9,026.74 E	564,940.222	546,708.738	1.55	9,043.69	0.39	
16,724.00	86.37	89.12	7,818.03	558.62 S	9,121.55 E	564,941.380	546,803.549	0.42	9,138.31	-116.62	
16,819.00	86.48	89.13	7,823.96	557.17 S	9,216.35 E	564,942.828	546,898.353	0.12	9,232.91	5.18	
16,913.00	85.90	89.26	7,830.20	555.85 S	9,310.14 E	564,944.146	546,992.136	0.63	9,326.49	167.40	
17,008.00	86.92	88.35	7,836.15	553.88 S	9,404.93 E	564,946.124	547,086.927	1.44	9,421.05	-41.71	
17,103.00	88.28	88.49	7,840.13	551.26 S	9,499.80 E	564,948.741	547,181.805	1.44	9,515.65	5.88	
17,197.00	88.82	88.60	7,842.51	548.87 S	9,593.74 E	564,951.127	547,275.744	0.59	9,609.34	11.51	
17,292.00	88.73	88.13	7,844.54	546.16 S	9,688.68 E	564,953.837	547,370.683	0.50	9,704.00	-100.85	
17,387.00	88.59	88.33	7,846.76	543.23 S	9,783.61 E	564,956.770	547,465.612	0.26	9,798.64	125.00	
17,482.00	88.58	88.35	7,849.11	540.48 S	9,878.54 E	564,959.521	547,560.543	0.02	9,893.30	116.57	
17,576.00	88.80	88.35	7,851.26	537.77 S	9,972.48 E	564,962.227	547,654.480	0.23	9,986.96	0.00	
17,671.00	88.75	88.25	7,853.29	534.95 S	10,067.42 E	564,965.045	547,749.416	0.12	10,081.62	-116.57	
17,725.00	88.20	88.08	7,854.72	533.23 S	10,121.37 E	564,966.774	547,803.369	1.07	10,135.41	-162.83	End MWD @ 17725.00 MD
17,740.00	88.20	88.08	7,855.20	532.72 S	10,136.35 E	564,967.276	547,818.353	0.00	10,150.34	0.00	Prj to Bit @ 17740.00 MD (443 FSL, 121 FEL of Lease)

Design Annotations

Measured Depth (usft)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Comment
2,674.00	2,673.48	-35.12	-7.76	Start MWD @ 2674.00 MD
6,528.00	6,455.06	-640.30	-195.20	Furthest point West @ 6528 MD (437 FSL, 101 FWL of Lease)
17,725.00	7,854.72	-533.23	10,121.37	End MWD @ 17725.00 MD
17,740.00	7,855.20	-532.72	10,136.35	Prj to Bit @ 17740.00 MD (443 FSL, 121 FEL of Lease)

Vertical Section Information

Angle Type	Target	Azimuth (°)	Origin Type	+N/-S (usft)	+E/-W (usft)	Start TVD (usft)
User	No Target (Freehand)	93.02	Slot	0.00	0.00	0.00

HALLIBURTON**Design Report for Le Mans 2419 State Com #306H - Final Surveys****Survey tool program**

From (usft)	To (usft)	Survey/Plan	Survey Tool
160.00	2,515.00	Surface	3_MWD
2,674.00	7,034.00	Intermediate	3_MWD+HRGM
7,115.00	8,088.00	Curve	3_MWD+HRGM
8,183.00	17,725.00	Lateral	3_MWD+HRGM
17,740.00	17,740.00	Prj to TD	3_Blind

Design Targets

Target Name	Dip Angle	Dip Dir.	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
- hit/miss target	()	()	()	()	()	()	()		
- Shape									
()									

Directional Difficulty Index

Average Dogleg over Survey:	1.24 °/100usft	Maximum Dogleg over Survey:	13.93 °/100usft at 7,162.00 usft
Net Tortousity applicable to Plans:	0.53 °/100usft	Directional Difficulty Index:	6.741

Audit Info

HALLIBURTON**North Reference Sheet for Sec 24-T20S-R26E - Le Mans 2419 State Com #306H - Wellbore #1**

All data is in US Feet unless otherwise stated. Directions and Coordinates are relative to Grid North Reference.

Vertical Depths are relative to 3293 GL + 27 KB @ 3320.00usft. Northing and Easting are relative to Le Mans 2419 State Com #306H

Coordinate System is US State Plane 1983, New Mexico Eastern Zone using datum North American Datum 1983, ellipsoid GRS 1980

Projection method is Transverse Mercator (Gauss-Kruger)

Central Meridian is 104° 19' 60.000000 W°, Longitude Origin:0° 0' 0.000000 E°, Latitude Origin:0° 0' 0.000000 N°

False Easting: 541,337.500usft, False Northing: 0.000usft, Scale Reduction: 0.99990911

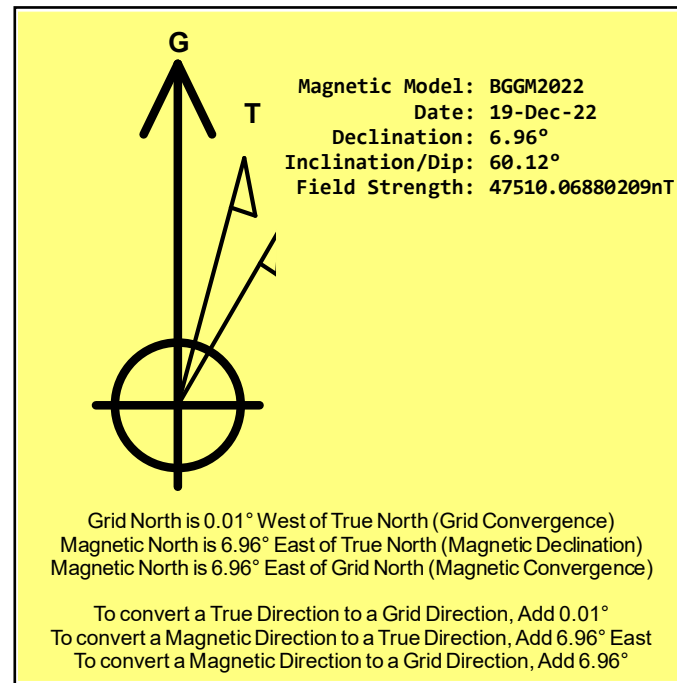
Grid Coordinates of Well: 565,500.000 usft N, 537,682.000 usft E

Geographical Coordinates of Well: 32° 33' 16.615787 N, 104° 20' 42.711703 W

Grid Convergence at Surface is: -0.01°

Based upon Minimum Curvature type calculations, at a Measured Depth of 17,740.00usft
the Bottom Hole Displacement is 10,150.34usft in the Direction of 93.01° (Grid).

Magnetic Convergence at surface is: -6.96° (19 December 2022, , BGGM2022)



Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		WELL API NO. 30-015-50003 5. Indicate Type of Lease STATE ☒ FEE ☐ 6. State Oil & Gas Lease No. VA-1771, VA-634 & VC-0820
2. Name of Operator Tascosa Energy Partners, LLC		7. Lease Name or Unit Agreement Name Le Mans 2419 State Com
3. Address of Operator 901 W. Missouri Avenue, Midland. TX 79701		8. Well Number 306H
4. Well Location Unit Letter <u>M</u> : <u>1077</u> feet from the <u>SOUTH</u> line and <u>297</u> feet from the <u>WEST</u> line Section <u>24</u> Township <u>20-S</u> Range <u>26-E</u> NMPM County <u>EDDY</u>		9. OGRID Number 329748
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3293' (GR)		10. Pool name or Wildcat AVALON; BONE SPRING

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: Perf/Tubing ☒	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TASCOSA ENERGY PARTNERS, LLC. HAS COMPLETED THE FOLLOWING:

01/12/2023: Total Depth MD = 17,740', TVD: 7,855'

01/14/2023: PRESSURE PRODUCTION CASING 2,700 PSI

05/20/2023: PERF AND FRAC 54 STAGES from 7,983' – 17,663'

FRAC WITH 362,302 bbls. LIQUID and 19,644,440 lbs. OF TOTAL PROPPANT

06/14/2023: Set 2.875" tubing at 7,075', Packer Set at 7,067'

06/15/2023 – READY TO PRODUCE

Spud Date: 11/03/2022

Rig Release Date: 01/15/2023

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kristina Lee TITLE Regulatory Consultant DATE 21Aug2023

Type or print name Kristina Lee E-mail address: krislee@skybeam.com PHONE: 303-884-4229

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised April 3, 2017				
1. WELL API NO. 30-015-50003								2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN		
3. State Oil & Gas Lease No VA-1771, VA-634 & VC-0820										
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Le Mans 2419 State Com				
						6. Well Number: 306H				
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER										
8. Name of Operator Tascosa Energy Partners, LLC						9. OGRID 329748				
10. Address of Operator 901 W. Missouri Avenue, Midland, TX 79701						11. Pool name or Wildcat AVALON; BONE SPRING				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	24	20-S	26E		1,077'	FSL	297'	FWL	EDDY
BH:	P	19	20-S	27E		443'	FSL	120'	FEL	EDDY
13. Date Spudded 11/03/2022	14. Date T.D. Reached 01/12/2023		15. Date Rig Released 01/15/2023			16. Date Completed (Ready to Produce) 06/15/2023		17. Elevations (DF and RKB, RT, GR, etc.) 3293' GR		
18. Total Measured Depth of Well 17,740'			19. Plug Back Measured Depth 17,687'			20. Was Directional Survey Made? Y		21. Type Electric and Other Logs Run GAMMA RAY		
22. Producing Interval(s), of this completion - Top, Bottom, Name 7,983' – 17,663' 3rd BONE SPRING SAND										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13.375"		48		417'		17.5"		550 sx		
9.625"		36		2,605'		12.25"		605 sx		
5.5"		20		17,740'		8.5"		2,806 sx		
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET		
						2.875"	7,075'	7,067'		
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
7,983' – 17,663' with 54 stages Size = .42" Number of Shots = 2,592						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						7,983' – 17,663'		362,302 bbls of Liquid (Slickwater)		
								1,705 bbls of Acid		
								19,644,440 lbs. of total Proppant		
28. PRODUCTION										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)				
06/28/2023		Gas Lift (GL)				PRODUCING				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - bbl	Gas - MCF	Water - bbl.	Gas - Oil Ratio			
07/30/2023	24	2"		451 bbl	1,479 mcf	1,928 bbl	3.28:1 mcf/bbl			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - bbl.	Gas - MCF	Water - bbl.	Oil Gravity - API - (Corr.)				
330	0 psi									
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						30. Test Witnessed By Tascosa Energy Partners, LLC.				
31. List Attachments C-102 As Drilled Plat, C-103 Perf and Tubing, C-104, Directional Survey										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						33. Rig Release Date: 01/15/2023				
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD83										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Kristina Lee</i>		Printed Name Kristina Lee		Title Regulatory Consultant		Date 21Aug2023				
E-mail Address krislee@skybeam.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates -	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen -	T. Silurian	T. Menefee	T. Madison
T. Grayburg -	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres -	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Spring - 2504	T. Todilto	
T. Abo	T. 1 ST Bone Spring Sand - 5429	T. Entrada	
T. Wolfcamp	T. 2 nd Bone Spring Sand - 6138	T. Wingate	
T. Penn	T. 3 rd Bone Spring Sand - 7401	T. Chinle	
T. Cisco (Bough C)		T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 254836

ACKNOWLEDGMENTS

Operator: Tascosa Energy Partners, L.L.C 901 W. Missouri Ave Midland, TX 79701	OGRID: 329748
	Action Number: 254836
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 254836

CONDITIONS

Operator: Tascosa Energy Partners, L.L.C 901 W. Missouri Ave Midland, TX 79701	OGRID: 329748
	Action Number: 254836
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	None	9/21/2023