

Submit Copy To Appropriate District  
Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-25824
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. L07233
7. Lease Name or Unit Agreement Name Getty 35 State Com
8. Well Number 1
9. OGRID Number 372098
10. Pool name or Wildcat

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Marathon Oil Permian LLC	
3. Address of Operator 990 Town & Country Blvd. Houston, TX 77024	
4. Well Location Unit Letter <u>K</u> : <u>2310</u> feet from the <u>SOUTH</u> line and <u>1650</u> feet from the <u>WEST</u> line Section <u>35</u> Township <u>21S</u> Range <u>34E</u> NMPM County <u>LEA</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3676' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Marathon Oil Permian would like to revise NOI to T&A the well as follows:

1. Attempt to retrieve RBP # 1 @ 3,521 MD. RBP was set on 2/11/2021 and successfully pressure tested to 500 psi.
2. Attempt to retrieve RBP # 2 @ 10,001 MD. RBP was set on 2/10/2021 and un-successfully pressure tested to 500 psi.
3. Attempt to set a CIBP @ 10,250 MD. Upon successful pressure test against it. We will cap the plug with 20 sacks of class C cement.

Please see attached wellbore diagrams.

Spud Date:

3/15/1978

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Adrian Covarrubias TITLE Adv. Regulatory Compliance Rep. DATE 9/21/2023

Type or print name Adrian Covarrubias E-mail address: acovarrubias@marathonoil.com PHONE: 713-296-3368

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

# **Getty 35 State Com 1 Current & proposal WBD 0923** **Marathon Oil Corporation**

## **CURRENT WELLBORE DIAGRAM**

### Getty 35 State Com 1

Eddy County, New Mexico  
 SL: 2310'FSL, 1650'FWL  
 Sec K-35-21S-34E  
 BHL: Vertical  
 Sec K-35-21S-34E

API No. 30-025-25824

16" hole cmt circulated →

12-1/4" hole cmt circulated →

9-1/2" hole cmt @ 2900' →

Perfs 10810'-10832' →

Perfs 11817-11839' →

Perfs (12733-13102) →

PBTD 11100'

TD 13355'

### Casing

Size	No Jts	Wt	Grade/Thrds	Depth Set (MD)
13-3/8"		48		398'
10-3/4"		40.5, 45.5, 51		4496'
7-5/8"		29.7, 33.7, 39		10832'
5"				10389-13354

Description	Length	Depth Set (MD)
Cast Iron Bridge Plug with 25 sacks of cement on top. Tagged cement top @ 12,565	3.00'	12,600.00'
6.5" RBP ( Unsuccessful pressure test on 2/10/2021)	3.00'	10,001.00'
6.5" RBP ( Successful pressure test on 2/11/2021)	3.00'	3,521.00'

# **Getty 35 State Com 1 Current & proposal WBD 0923** **Marathon Oil Corporation**

## **PROPOSED WELLBORE DIAGRAM**

### **Getty 35 State Com 1**

Eddy County, New Mexico  
 SL: 2310'FSL, 1650'FWL  
 Sec K-35-21S-34E  
 BHL: Vertical  
 Sec K-35-21S-34E

API No. 30-025-25824

16" hole cmt circulated →

12-1/4" hole cmt circulated →

9-1/2" hole cmt @ 2900' →

Perfs 10810'-10832' →

Perfs 11817-11839' →

Perfs (12733-13102) →

PBTD 11100'

TD 13355'

### **Casing**

Size	No Jts	Wt	Grade/Thrds	Depth Set (MD)
13-3/8"		48		398'
10-3/4"		40.5, 45.5, 51		4496'
7-5/8"		29.7, 33.7, 39		10832'
5"				10389-13354

Description	Length	Depth Set (MD)
Cast Iron Bridg Plug with 25 sacks of cement on top. Tagged cement top @ 12,565	3.00'	12,600.00'
Cast Iron Bridg Plug set @ 10250 , top with 20 sacks of class C cement.	3.00'	10,250.00'

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**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 267819

CONDITIONS

Operator: MARATHON OIL PERMIAN LLC 990 Town & Country Blvd. Houston, TX 77024	OGRID: 372098
	Action Number: 267819
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	CIBP at 10250 is denied - liner has been cemented in - for TA CIBP is to be set within 100 feet of the top perforation - top perforation is 10810 - CIBP will need to be set at 10710 or deeper - there was a failed pressure test between 3521 and 10001 - possible hole in casing - Notify NMOCD 24 prior to testing.	9/21/2023