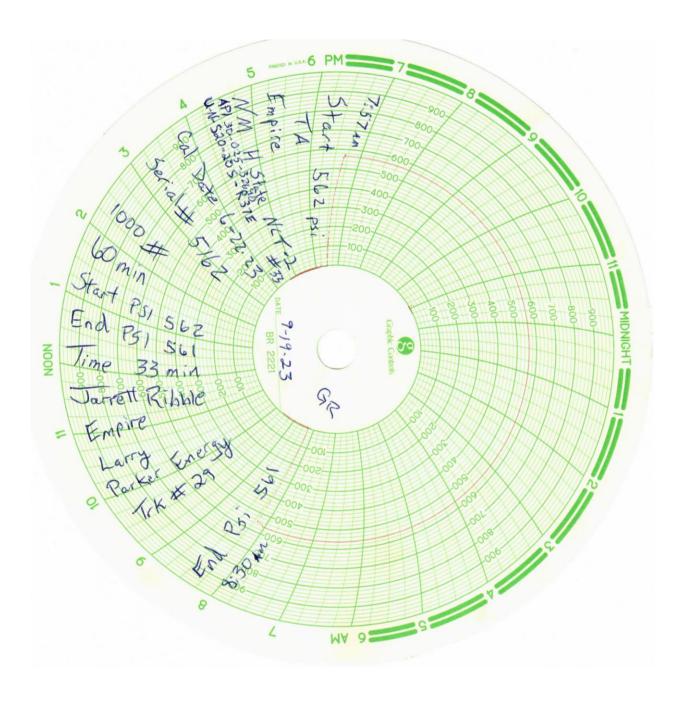
Daniel = 1-(273)-39-461 Color N Feeth D. Libbas, MB 8240 Daniel III - (570)-184-230 Daniel III - (570)-184-	Subnitivi Copy to Appropriate District	State of New	Mexico		Form $\mathcal{E}^{a_{i}}$	
Inch Nr. Isebas, NM. 88240 Mill Mil	Office <u>District I</u> – (575) 393-6161	Energy, Minerals and I	Natural Resources		Revised July 18,	
## SILS Firm SL. Amerias. NAM #\$210 Dames IV - 1990 Firm Standard	1625 N. French Dr., Hobbs, NM 88240					
DEBEGER III0.909 334-0.478 DEBEGER III0.909 34-0.478 DEBEGER		1 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION strict III – (505) 334-6178 1220 South St. Francis Dr.				
Santa Pe, NM 87505 6. State Oil & Gas Lease No.	<u>District III</u> – (505) 334-6178					
1220 S.R. Francis Dr., Samar Fee, NM String SUNDRY NOTICES AND REPORTS ON WELLS Sund Note Mexico Sundry Mexico		Santa Fe, NN	И 87505			
DONOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEFENO R PLUG BACK TO A DIFFERN TRANSFORM OF THE PROPOSALS) Type of Well: Oil Well Gas Well Other 9. OGRID Number 330679	1220 S. St. Francis Dr., Santa Fe, NM 87505	,				
DIFFERENT RESERVOIR, USB "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH						
2. Name of Operator Empire Petroleum Corporation — New Mexico 3. Address of Operator 2200 S. Utica Place Suite 150, Tulsa, Oklahoma 74114 4. Well Location Unit Letter N : 990 [seet from the South line and Jos0] [seet from the West line Section 20 Township 20S Range 37E NMPM County Lea 11. Elevation (Show whether DR, RRB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON TEMPORARILY ABANDON CHANGE PLANS COMMENCE ORILLING ORNS PAND A CASING COMMENCE ORILLING ORNS PAND A CASING/CEMENT JOB CLOSED-LOOP SYSTEM OTHER: TEMPORARILY ABANDON THER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated of starting any proposed completion or recompletion. 1. MIRU WOR. 2. POOH with trods. 3. POOH with trods. 3. POOH with trods. 4. RIH with CIBP and set at 3090'. 5. Dumped 4 sks class C cement on top. 6. Loaded and tested casing – held. 7. Circulated packer fluid. 8. Performed MIT (held) and submitted to NMOCD. 9. RDMO WOR. 10. ND wellhead stuffing box and pumping tee. Install ball valve. 11. TA well. Rig Release Date: Rig Release Date: Rig Release Date: PROUCTION BY THE DATE STATED ABOVE:	DIFFERENT RESERVOIR. USE "APPLI	CATION FOR PERMIT" (FORM C-10		8. Well Number	orate NCI-2	
Empire Petroleum Corporation — New Mexico 3. Address of Operator 200 S. Utica Place Suite 150, Tulsa, Oklahoma 74114 4. Well Location Unit Letter N : 990 feet from the South line and 1980 feet from the West line Section 20 Township 20S Range 37E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CANNER PLANS DATE 9/19/28 PROVED BY: THE Production Engineer 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1. MIRU WOR. 2. POOH with prods. 3. POOH with bubing. 4. RIH with CIBP and set at 3090'. 5. Dumped 4 sks class C cement on top. 6. Loaded and tested casing – held. 7. Circulated packer fluid. 8. Performed MIT (held) and submitted to NMOCD. 9. RDMO WOR. 10. ND wellhead stuffing box and pumping tee. Install ball valve. 11. TA well. PROUCED BY: THE Production Engineer DATE 09/20/2023 per or print name. Nathan Sandel E-mail address: PROVED BY: THE PATE STATED ABOVE: A DATE 9/21/23		Gas Well Other			220.672	
10. Pool name or Wildcat		Naw Mayica		9. OGRID Numl	per 330679	
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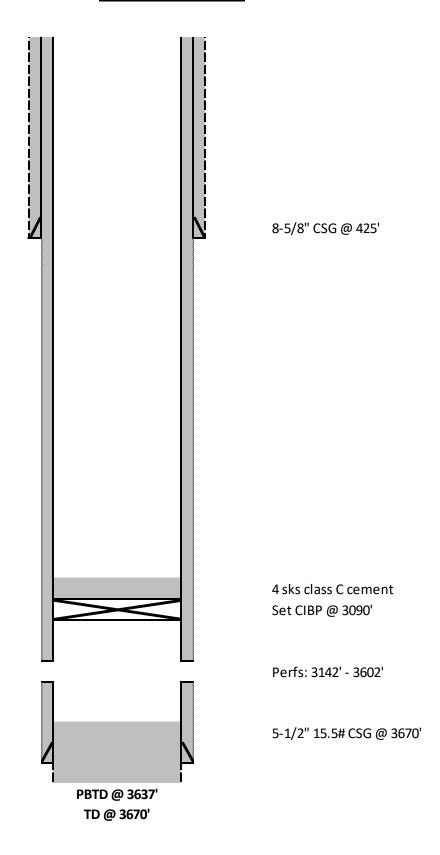


<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

	Energy, N Oil Co	State of New finerals and Natura nservation Division	Mexico al Resources Depart Hobbs District Offi	ment ice		
		BRADENHEAD T	EST REPORT			
	Operator Empire New			20 - 02 C	Number 22190	
		roperty Name		30-025	- 32690 Well No.	
New N	exico H		T-2:		33	
		7. Surface Loca	tion			
VL-Lot Section To	waship Range 37 E	Feet from		eet From E/W Li	ne County LEA	
•		Well Stati	us			
YES TA'D WELL NO	YES SHUT-IN	NO INJ	SWD OIL PRO	DUCER GAS	9-19-23	
Pressure	(A)Surface	OBSERVED]	(C)Interm(2)	(D)Prod Csng	(E)Tubing	
Flow Characteristics				0	None	
Puff	V / Ar		7			
Steady Flow	Y/N Y/N	Y/N	Y/N	YIN	CO2	
Surges	Y/N	Y/N	Y/N	Y/W	WTR	
Down to nothing	(Y) N	YIN	Y/N	YIN	Type of Fluid	
Gas or Oil	YIN	Y/N	Y/N	K) N	Injected for Waterflood If	
Water	Y/N	Y/N	Y/N Y/N	Y/N Y/N	applies.	
			A			
Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.						
Signature:	6/1					
400				OIL CONSERVA	TION DIVISION	
Printed name: Jornett Kibble Title: Congultant			Enter	Entered into RBDMS		
Title: Congulta	NT ONLY	0	Re-te	est		
E-mail Address:	H. Ribble		om			
Date: 9-19-23	Phone:	105 406 07	77			

Witness:

Current WBD



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

COMMENTS

Action 267344

COMMENTS

Operator:	OGRID:
Empire New Mexico LLC	330679
2200 S. Utica Place	Action Number:
Tulsa, OK 74114	267344
	Action Type:
	[C-103] Sub. Temporary Abandonment (C-103U)

COMMENTS

Created By	Comment	Comment Date
plmartine	z DATA ENTRY PM.	9/21/2023

District I
1625 N. French Dr., Hobbs, NM 88240
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CONDITIONS

Action 267344

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2200 S. Utica Place	Action Number:
Tulsa, OK 74114	267344
	Action Type:
	[C-103] Sub. Temporary Abandonment (C-103U)

CONDITIONS

Created By		Condition Date
kfortner	TA expires 9/19/28	9/21/2023