

Submit 1 Copy To Appropriate District

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-35167
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Eunice Monument South Unit
8. Well Number 747
9. OGRID Number 330679
10. Pool name or Wildcat Eunice Monument; Grayburg - San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3572'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [X] Gas Well [] Other []
2. Name of Operator Empire Petroleum Corporation - New Mexico
3. Address of Operator 2200 S. Utica Place Suite 150, Tulsa, Oklahoma 74114
4. Well Location Unit Letter A : 1200 feet from the North line and 1310 feet from the East line
Section 15 Township 21S Range 36E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3572'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: TEMPORARILY ABANDON [X]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1. MIRU WOR.
2. Unset pump and POOH with rods and same.
3. Unset TAC and POOH with tubing and same.
4. RIH with bit and scraper to 3750'. POOH.
5. RIH with CIBP and set @ 3730'.
6. Loaded and tested casing.
7. Dumped 4 sks class C cement on top of CIBP.
8. Circulated packer fluid.
9. Performed MIT, good test, and submit to NMOCD.
10. RDMO WOR.
11. TA well.

FINAL TA STATUS- EXTENSION
Approval of TA EXPIRES: 9/15/28
Well needs to be PLUGGED OR RETURNED to PRODUCTION
BY THE DATE STATED ABOVE: X 7

Spud Date: []

Rig Release Date: []

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Genaro Sanchez TITLE Engineer DATE 9/18/23

Type or print name Genaro Sanchez E-mail address: gsanchez@empirepetrocorp.com PHONE: 936-523-0102
For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 9/20/23



Division I
1623 N. French Dr., Hobbs, NM 88240
Phone: (575) 293-6161 Fax: (575) 293-0720

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

| | |
|--|------------------------------|
| Operator Name Empire New Mexico LLC | * API Number 30-025-35167 |
| Property Name EMSU | Well No. 747 |

* Surface Location

| | | | | | | | | |
|---------------|---------------|-----------------|--------------|-------------------|---------------|-------------------|---------------|---------------|
| UL - Lat A | Section 15 | Township 21S | Range 36E | Feet from 1200 | N/S Line N | Feet From 1310 | E/W Line E | County LEA |
|---------------|---------------|-----------------|--------------|-------------------|---------------|-------------------|---------------|---------------|

Well Status

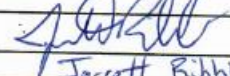
| | | | | | | | | | |
|---|-----------------------------|---|-----------------------------|------------------------------|-----------------------------------|------------------------------|--|------------------------------|-----------------|
| <input checked="" type="checkbox"/> YES TA'D WELL | <input type="checkbox"/> NO | <input checked="" type="checkbox"/> YES SHUT-IN | <input type="checkbox"/> NO | <input type="checkbox"/> ENJ | <input type="checkbox"/> INJECTOR | <input type="checkbox"/> SWD | <input checked="" type="checkbox"/> OIL PRODUCER | <input type="checkbox"/> GAS | DATE 9-15-23 |
|---|-----------------------------|---|-----------------------------|------------------------------|-----------------------------------|------------------------------|--|------------------------------|-----------------|

OBSERVED DATA

| | (A)Surface | (B)Interm(1) | (C)Interm(2) | (D)Prod Cms | (E)Tubing |
|-----------------------------|------------|--------------|--------------|-------------|--|
| Pressure | 0 | | | 0 | None |
| Flow Characteristics | | | | | |
| Puff | Y/N | Y/N | Y/N | Y/N | CO2 ___ |
| Steady Flow | Y/N | Y/N | Y/N | Y/N | WTR ___ |
| Surges | Y/N | Y/N | Y/N | Y/N | GAS ___ |
| Down to nothing | Y/N | Y/N | Y/N | Y/N | Type of fluid Injected or Withdrawn if applies. |
| Gas or Oil | Y/N | Y/N | Y/N | Y/N | |
| Water | Y/N | Y/N | Y/N | Y/N | |

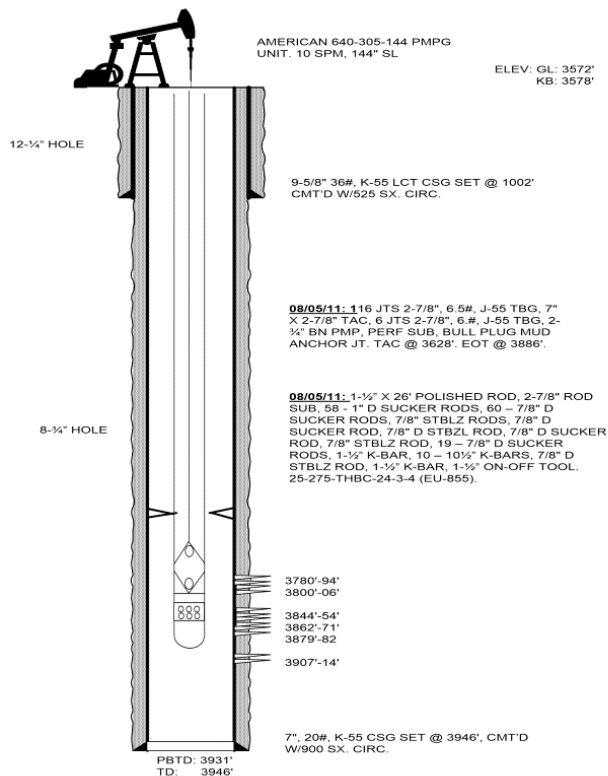
Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed downs or continuous build up if applies.

JA
MIT

| | |
|--|---------------------------|
| Signature:  | OIL CONSERVATION DIVISION |
| Printed name: Jarrett Ribble | Entered into RBDMS |
| Title: Consultant | Re-test |
| E-mail Address: Jarrett.Ribble@gmail.com | |
| Date: 9-15-23 | |
| Phone: 405 406 0727 | |
| Witness: GR | |

Current WBD

EUNICE MONUMENT SO. UNIT #747 WELLBORE DIAGRAM



DATA

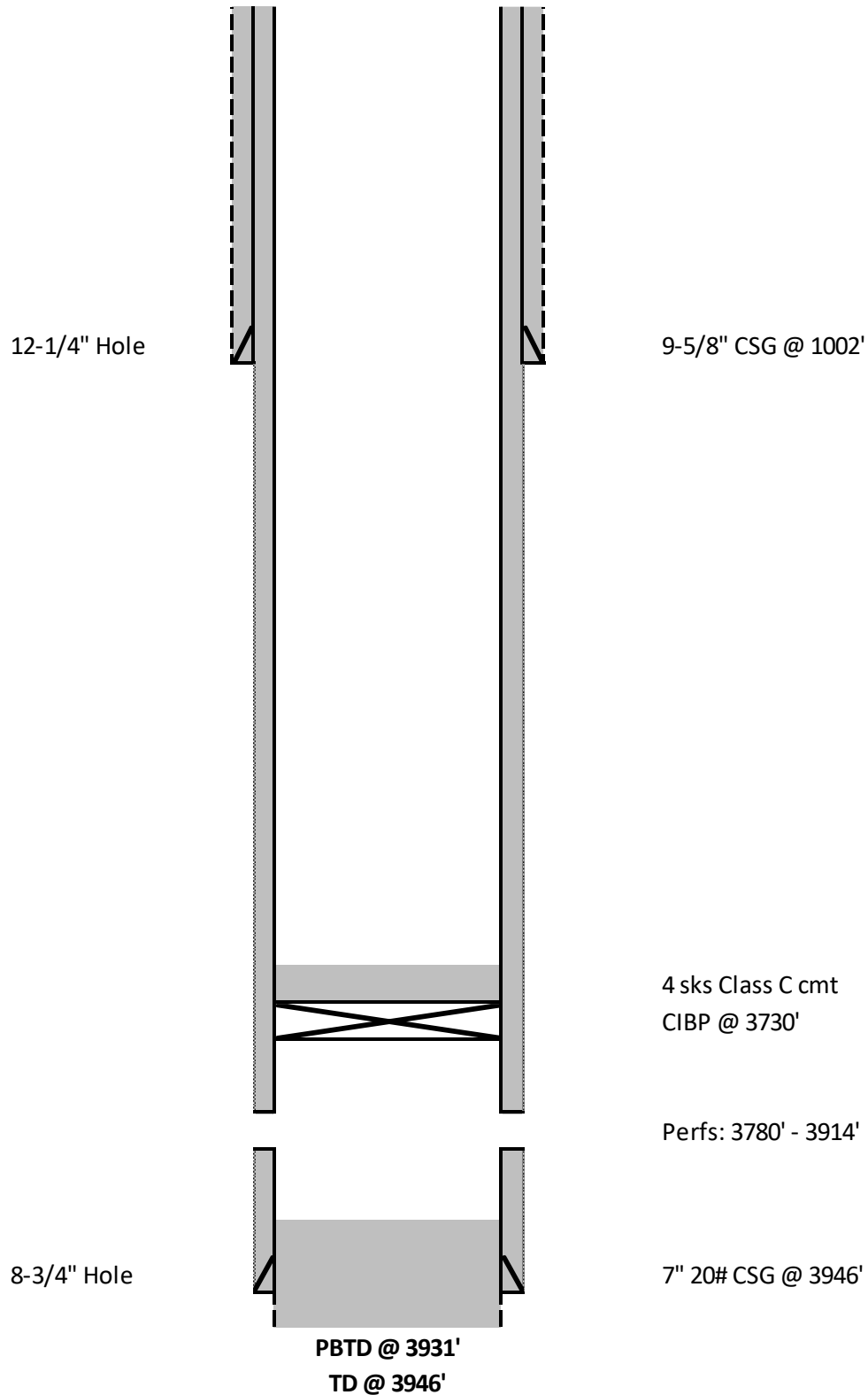
LOCATION: 1310' FWL & 1200' FNL, UNIT 1, SEC 15, T21S & R36E
COUNTY/STATE: LEA, NM
FIELD: EUNICE MONUMENT
FORMATION: GRAYBURG
SPUD DATE: 11/15/00 **COMPLETION DATE:** 2/24/01
API #: 30-025-35167
STATUS: BEAM
IIP: 30 BOPD/ 470 BWPD/ 4 MCFGPD

WELL HISTORY

COMPLETION DATA:

11/16/00: 9-5/8", 36#, K-55 LCT CSG SET @ 1002', CMT'D 525SX W/ PREMIUM PLUS B, 1/4# FLOCELE/SX, 2% CACL2. CIRC 185 SX TO PIT.
11/24/00: 7", 20# K-55 CSG SET @ 3946', CMT'D W/900SX W/PREMIUM PLUS B, 2% CACL2, 1% ZONE SEALANT. CIRC 133SX TO PIT. INITIAL FORM GRAYBURG FR/ 3780' TO 3914'. RIH W/4" GUNS W/3 SPF @ 120 DEGS, **PERF'D** 3780'-94', 3800'-06', 3844'-54', 3862'-71', 3879'-82', 3907'-14', TOTAL 147 SHOTS. A. 1750 GALS W/ BALL SEALERS THEN A. W/ 2500 GALS 50 QUAL CO2. SWAB 10% OILCUT. PLACE ON PMP.
02/05/01: RIH W/TBG, RODS & PMP. TBG LANDED @ 3914'.
02/09/01: DID 3 SWAB RUNS. REC 69 BBLS. PMPD NITROGEN W/ACID. RWTP.
01/21/03: ROD FAILURE. PARTED 137 RODS DWN. RIH W/ RODS & PMP. RWTP.
02/03/03: ROD FAILURE. PARTED ROD ON 3/4" ROD BODY BREAK. FOUND 3 BAD RODS (PITTED). RIH W/ RODS & RWTP.
03/06/03: PARTED 133 RODS DWN. RIH W/RODS & PMP. RWTP.
05/13/03: CHG'D PMP TO 2-3/4". RWTP.
04/05/09: WELL TST: 9 BOPD, 311 BWPD, 1 MCFPD.
03/23/10: ACID STIM. PU & RIH W/NOTCH COLLAR, 7" CSG SCRAPER & 122 JTS TBG. TAG PBTC @ 3931'. POOH & LD NOTCH COLLAR & CSG SCRAPER. RIH W/PKR & TBG. A. GRAYBURG PERFS FR/3780'-3914' W/5000 GALS 20% 90/10 ACID DWN 2-7/8", 6.5#, L-80, EUE, 8RD WS @ 4 BPM W/3000 PSIG MAX PRESS. PMPD 2500# RS IN 3 STGS W/GOOD BLOCK ACTION. RIH W/NOTCH COLLAR, 2-7/8" SN & JTS. TAG SALT @ 3861' RU PMP TRK. CO SALT FR/3861'-3931'. POOH PERFS. SWAB. RIH W/TBG, RODS & PMP. RWTP.
04/01/10: SET AMERICAN 640-305-144 PMPG UNIT. 7.0 SPM, 144" SL.
07/03/10: 24 HR TST: 12 BO, 684 BW, 2 MCF, 10 SPM, 144" SL, 509' ASN, 100% RT W/2-1/2" TBG PMP & AN AMERICAN 640-305-144 PMPG UNIT. EQUIP IS MAXED OUT.
08/16/10: ACID STIM. 24 HR TST: 18 BO, 714 BW, 2 MCF, 10 SPM, 144" SL, 509' ASN, 100% RT W/2-1/2" TBG PMP.
08/21/10: RIH W/EQUIP. RWTP.
11/10/10: 24 HR TST: 18 BO, 719 BW, 4 MCF, 10 SPM, 144" SL, 408' ASN, 100% RT W/2-1/4" TBG PMP & AN AMERICAN 640 - 305 - 144 PMPG UNIT. FINAL REPORT.
05/19/11: RPR PRTD RODS. 7/8" BODY BRK DUE TO WEAR. FAILURE @ 3050' TO ROD-BODY. FOUND PULL ROD BACKED OFF OUT OF PMP & ON-OFF TOOL STUCK IN JT ABOVE PMP. RIH W/EQUIP. RWTP.
06/23/11: RPR PRTD RODS. 7/8" BODY BREAK DUE TO PITTING. FAILURE TO ROD-BODY DUE TO CORROSION @ 3450'. LD BTM 20 - 7/8" D-78 RODS DUE TO PITTING. RIH W/EQUIP. RWTP.

Proposed WBD



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 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
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 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 266485

COMMENTS

| | |
|--|---|
| Operator: Empire New Mexico LLC 2200 S. Utica Place Tulsa, OK 74114 | OGRID: 330679 |
| | Action Number: 266485 |
| | Action Type: [C-103] Sub. Temporary Abandonment (C-103U) |

COMMENTS

| Created By | Comment | Comment Date |
|------------|----------------|--------------|
| plmartinez | DATA ENTRY PM. | 9/21/2023 |

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Energy, Minerals and Natural Resources
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CONDITIONS

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CONDITIONS

| Created By | Condition | Condition Date |
|------------|--------------------|----------------|
| kfortner | TA expires 9/15/28 | 9/20/2023 |