Received by OCD: 9/25/2023 7:28:22	State of New Me	exico	Form C-103
Office District I – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283			WELL API NO. 30-025-06888
811 S. First St., Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran		STATE FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87	7505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOT	ICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			
PROPOSALS.)		Central Drinkard Unit 8. Well Number #162	
	1. Type of Well: Oil Well Gas Well Other INJECTION		9. OGRID Number 21355
2. Name of Operator Southwest Royalties, Inc.			9. OGRID Number 21333
3. Address of Operator			10. Pool name or Wildcat
P.O. Box 53570; Midland, Texas 7	79710		Drinkard
4. Well Location			
Unit LetterK:_			feet from theWestline
Section 29	Township 21S Range		NMPM Lea County
	11. Elevation (Show whether DR,	, RKB, RT, GR, etc.	
12 Check	Appropriate Box to Indicate N	ature of Notice	Report or Other Data
12. Check I	appropriate Box to indicate iv	diale of Hotice,	Report of Other Data
			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	<del>-</del>
PULL OR ALTER CASING	TEMPORARILY ABANDON		
DOWNHOLE COMMINGLE	MOLTIFLE COMPL	CASING/CEMEN	1 30B
CLOSED-LOOP SYSTEM			
OTHER:		OTHER:	
			d give pertinent dates, including estimated date mpletions: Attach wellbore diagram of
proposed completion or rec		2. Por Munipie Con	impletions. Attach wendore diagram of
1 1 1	1		
<ol> <li>RU to repair failed</li> </ol>	d MIT		
<ol><li>NU BOP, unseat i</li></ol>	njection packer, TOH.		
<ol><li>R&amp;R packer. Visu</li></ol>	ally inspect PC tubing. Rega	rdless of bad jo	ints found or not, hydrotest PC
tubing to 6000#. 1	TIH with packer.		
<ol><li>Leave packer swi</li></ol>	nging at current packer dept	h. Circulate pa	cker fluid. Let it air out overnight.
Notify NMOCD fo	r witnessing next morning.		
5. Run MIT chart 30	min to 500#.		
6. Return well to inje	ection as part of the Central	Drinkard Unit w	raterflood.
			Condition of Approval: notify
			QCD Hobbs office 24 hours
I hereby certify that the information	above is true and complete to the be	est of my knov	prior of running MIT Test & Chart
			prior of running 1.
<b>O</b> : <b>I</b>	0:		
SIGNATURE_Lindsay		egulatory Analyst	DATE 09/25/2023
	cuesty TitleRe	gulatory Allaryst _	
Transcription of the Transcription			
For State Use Only	ay E-mail address:llive	say@swrpermian.co	om PHONE:432-207-3054
For State Use Only	ay E-mail address:llive	say@swrpermian.co	om PHONE:432-207-3054
For State Use Only	ay E-mail address:llive	say@swrpermian.co	

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Printed: 9/25/2023

## **Wellbore Schematic**

Central Drinkard Unit # 162 Well ID: 2606-162 API # 30-025-06888 1980 FSL & 1980 FWL GL Elev: 3,483.00 KOP: Central Drinkard Unit # 162, 9/25/2023 EOC: Section 29, Township 21S, Range 37E County, State: Lea, NM Fill Depth: Aux ID: PBTD: 6,616.00 'KB' correction: ; All Depths Corr To: TD: 6,629.00 0 BOP: **Hole Size Date Drilled** Diameter Top At **Btm At** 17.5000 0.00 300.00 5/22/1947 12.2500 300.00 2,750.00 5/23/1947 8.7500 2,750.00 6,629.00 7/2/1947 1,000 5/23/1947 Surface Casing Date Ran: Description # Diameter Weight Grade Length Top At **Btm At** 8 13.3750 48.00 H40 315.00 0.00 315.00 Casing Date Ran: 5/23/1947 Intermediate Casing Weight Diameter Grade Description Length Top At **Btm At** 2,000 8.6250 26.40 J55 2,780.00 0.00 2,780.00 Casing 66 **Production Casing** Date Ran: 7/2/1947 Description Diameter Weight Grade **Btm At** Length Top At Casing 158 5.5000 17.00 J55 6,629.00 0.00 6,629.00 J55, R2, SS 3,000 Cement Btm At Wt. ΙD O D TOC Per # - Type #Sx Class Top At (Measured Depth) 0.00 315.00 13.375 17.500 Circ 10 - Lead 300 800.00 2,780.00 8.625 12.250 Circ 20 - Lead 1000 2,829.00 6,629.00 5.500 7.875 Circ 30 - Lead 300 Zone and Perfs 4.000 **Comments / Completion Summary** 6554-6609 Acdzd w/ 20,000 gals. fracd w/ 20,000# snd. 6100-6234 Acdzd w/ 16,000 gal acid. **Perforations** 5,000 **Bottom** Formation Status Opened Closed # / Ft Ttl # Top 6,100.00 6,234.00 Tubb PA 9/24/1957 1/17/1973 Sqzd w/ 150sx Clc C cmt w/ 3# slt & 5# snd & 5/10 CFR-2 added. 6,609.00 Drinkard 6,554.00 9/11/1947 Α Tubing Date Ran: 2/2/1973 Description # Diameter Weight Grade **Btm At** Length Top At 6,000 210 6,090.00 0.00 6,090.00 Tubing 2.3750 4.70 J55 6,090.00 6,095.50 Packer 2.3750 5.50 7,000

8,000

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 268417

## **CONDITIONS**

Operator:	OGRID:
SOUTHWEST ROYALTIES INC	21355
P O BOX 53570	Action Number:
Midland, TX 79710	268417
	Action Type:
	[C-103] NOI Workover (C-103G)

## CONDITIONS

Created By		Condition Date
kfortner	PWOT MIT/BHT	9/25/2023