

Submit a Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-42448
5. Indicate Type of Lease STATE [] FEE [x]
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name MADERA SWD
8. Well Number #1
9. OGRID Number 308339
10. Pool name or Wildcat SWD; DEVONIAN (96101)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3464' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [] Gas Well [x] Other SWD
2. Name of Operator OWL SWD OPERATING, LLC
3. Address of Operator 8201 Preston Rd, Suite 520; Dallas, TX 75225
4. Well Location Unit Letter N : 433 feet from the SOUTH line and 1970 feet from the WEST line
Section 14 Township 24 S Range 34 E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [x] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB [x]
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 8/27/21 - Ran Injection Survey Log
9/12/21 - MIRU Workover rig. NU/test BOPs
9/13/21 - Attempted to latch onto fish top/hanger. Pulled 16.6" tubing.
9/14/21 - RIH, tag fish @51.65'. Attempt to latch onto fish.
9/15/21 - RU casing crew. RIH, latch onto fish. Retrieved 84' tubing
9/16/21 - Attempt to work tools over fish at 225'

Spud Date: [] Rig Release Date: []

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lucas Sheward TITLE Operations Engineer DATE 1/17/2022

Type or print name Lucas Sheward E-mail address: lsheward@oilfieldwaterlogistics.com PHONE: 432-242-8991
For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 9/25/23
Conditions of Approval (if any):

9/17/21 – Run W/L through tubing

9/18/21 – Rig Down workover rig

10/27/21-10/30/21 MIRU

10/31/21 – RIH w/ fishing tools. Tag fish @ 247'. RIH w/ jet cutter. Attempted cut at 17,315'. POOH. RIH w/ 2nd cutter. Cut 5.5" tubing at 10,060'. POOH w/ tubing.

11/1/21 – Finish POOH w/ 5.5" tubing.

11/2/21 – RIH w/ camera. Found part in 10.75" at 150' with 7' void @ 157'. RIH w/ dress off tool

11/3/21 – Resume fishing operations

11/5/21 – Fishing 5.5" tubing

11/6/21 – Finish pulling 5.5" tubing and complete seal assembly. RIH with 10.75" scraper.

11/7/21 – Attempt to RIH w/ 7.625" packer

11/8/21 – Attempt to RIH with 7.625" retrievable bridge plug, unable to get through 10.75".

11/9/21 – RU to pump test 13-5/8". Gravity fed 40 bbls fresh water. 16" and 13-5/8" not full after 40 bbls.

11/10/21 – RIH with 7-5/8" tubing. Tagged at 10,168'.

11/11/21 – POOH w/ 7-5/8" tubing. TIH w/ 6 1/2" bit

11/12/21 – TIH w/ 4 1/2" DP & Bit. Make hydraulic repairs on rig. Tagged at 10,181'. Cont'd TIH to 10,400'. POOH and did not see overpull at 10,181' when POOH.

11/13/21 – Resume POOH. PU 12 jts 7 5/8" csg. TIH through 10 3/4" part. RU/WL to make GR and plug run. Tagged liner at 10,186'. Worked through to 10,406'. POOH w/ WL. PU and RIH w/ 7 5/8" WL RBP. Set plug at roughly 10,300'. POOH w/ WL. POOH w/ 12 jts 7 5/8" csg.

11/14/21 – Rig repairs and downtime. TIH w/ 4" DP to 6213'. RU Halliburton cementers. Pump 35 bbl gel spacer, 5bpm @ 300psi. Pump 145 sacks #15.6 cmt 4 bpm @ 200 psi. Pump 7 bbl gel spacer 8 bpm @ 130 psi. Pump 74 bbls displacement 8 bpm @ 130 psi. Shut down pumps. POOH to 4916'. Circulated 3 wellbore volumes no cmt came across shakers. Shut down pumps. POOH to 4547' and WOC.

11/15/21 – POOH w/ DP. RU slickline. RIH w/ slickline tag plug @ 5843'. POOH. Rig downtime. Prep for backoff casing job on 10 3/4".

11/16/21 – PU/MU fishing spear for 10 3/4". Latched into 10 3/4" and POOH. Recovered 132' of 10 3/4". PU spear, grapple and RIH to backoff 10 3/4" below 1300'.

11/17/21 – Continue backoff job. POOH 1595' of 10 3/4" casing and LD. Total of 1727' 10 3/4" recovered from well. RIH w/ WL and perform CBL & casing inspection log from 1700' to surface. Tools not working POOH.

11/18/21 – Continue RIH w/ WL to perform log. Send log to office and review possible casing part at 141'. Wait on orders.

11/19/21 – Wait on orders. Rig repairs and downtime. RIH w/ 4 1/2" DP and 12 3/4" OD on/off tool to attempt to run through casing part before setting RBP. Could not get through part. Wait on 13 5/8" spear.

11/20/21 – Wait on spear. Rig repairs and downtime.

11/21/21 – RU spear, RIH w/ spear and engage. Pulled 150k over and no movement. Unable to pull top parted fish of 13 5/8". POOH w/ spear. Wait on string mill to arrive. RIH w/ 12 3/4" string mill through part down to 185'. POOH w/ string mill. PU and RIH w/ DP and 12 3/4" on/off tool. Unable to get through part with tool. POOH w/ tool. Wait on casing jacks to arrive for 13 5/8".

11/22/21 – Jacks will not work. Unable to locate jacks for 13 5/8". Wait on orders. Order larger string mill.

11/23/21 – PU/RIH w/ 12.40" OD string mill. Work mill through part down to 200'. POOH w/ string mill. PU/RIH w/ 13 5/8" RBP on DP.

11/24/21 – Continue RIH w/ DP and 13 5/8" RBP to 1600'. Set plug @ 1600'. POOH w/ setting tool. RIH w/ pkr and test plug. Good test. Dump sand on top of plug. POOH w/ pkr. RU/WL and RIH to 1490-91' to shoot squeeze holes. POOH w/ WL. PU DP and RIH to 1504'. Wait on Halliburton.

11/25/21 – RU Halliburton cementers. Pump 20 bbl gel spacer 3 bpm @ 110 psi. Pump 38 bbls cmt #14.8 4 bpm @ 140 psi. Pump 2 bbl spacer 3 bpm @ 23 psi. Displace w/ 11 bbls 4 bpm @ 72 psi. Shut down pumps. POOH w/ DP. MU/PU 13 5/8" pkr and RIH to 300' set pkr. Pump displacement @ 1 bpm pressure up to 2300 psi. Held pressure for 2 hours. Bleed off and release pkr. POOH w/ pkr.

11/26/21 – WOC. RIH w/ DP and 12 1/4" bit. Tag TOC @ 1279'. Drill out cmt. POOH w/ bit. RU/WL for CBL to 1548'. Wait on orders

11/27/21 – RU/WL for another CBL from 1548' to surface. RIH log, POOH. Wait on orders. Perforate 1100-1101' squeeze holes. PU/MU pkr. RIH w/ pkr to 599' and set. Perform injection test. 4 bpm @ 116 psi. 5 bpm @ 215 psi. Release packer and POOH. RIH w/ 13 5/8 retainer and set @ 966'. POOH. RIH w/ stinger.

11/28/21 – RU Halliburton cementers. Pump 20 bbls gel spacer. Pump 100 bbls #14.8 cmt 5 bpm @ 650 psi. Displace w/ 11 bbls brine. Shut down pumps. POOH and circulate. WOC.

11/29/21 – WOC. RIH w/ bit and DP. Begin drilling out retainer.

11/30/21 – Drilling out retainer and cement.

12/1/21 – Drilling out retainer and cement.

12/2/21 – POOH w/ bit and DP. RU/WL and RIH CBL from 1550' to surface. Wait on orders.

12/3/21 – Wait on orders.

12/4/21 – RIH w/ pkr and test RBP. Good test. POOH. Lost pkr in hole. Fish out pkr. RIH w/ pkr/plug test multiple intervals between squeeze holes. Downtime rig repairs. Continue testing casing w/ plug/pkr. POOH. RIH w/ DP to 1550' fill pipe and circulate while finish building LCM/HI-VIS pill.

12/5/21 – RU Halliburton cementers. Pump 18 bbls gel spacer 4 bpm @ 160 psi. Pump 33 bbls #12.7 cmt 4 bpm @ 150 psi. Pump 14 bbls displacement 5 bpm @ 115 psi. SD pumps. POOH to surface. WOC.

12/6/21 – RIH w/ bit to tag TOC @ 1383'. POOH to surface. RIH w/ retainer to 1010' and set. POOH. RIH w/ stinger and sting into retainer. Pump 20 bbls gel spacer 3 bpm @ 350 psi. Pump 80 bbls #12.5 cmt 3 bpm @ 275-500 psi. Wait 20 mins and pump another 20 bbls #12.5 cmt 3 bpm @ 350 psi. Displace w/ 12 bbls @ 430 psi. Red dye is seen circulating at surface as well as good cement returns to surface during job. Sting out of retainer. Circulate and POOH to surface. WOC.

12/7/21 – WOC. PU/MU bit. Drill out retainer and cmt to 1383'. POOH to surface.

12/8/21 – RU/WL and RIH CBL from 1300' to surface. Good cement bond from 1300' to 516' per HES. Wait on orders.

12/9/21 – Drill out cmt plug from 1383' to 1560'.

12/10/21 – Continue DO plug from 1383' to 1560'. CHC and POOH to surface. RU/WL and RIH CBL from 1550' to surface. Good cement bond from 1540' to 1350' and from 1250' to 250' per HES technical team. Prep to retrieve 13 5/8 RBP at 1600'.

12/11/21 – Work to retrieve RBP. Struggled to retrieve. Run magnet and junk basket.

12/12/21 – Continue trying to retrieve RBP.

12/13/21 - Continue trying to retrieve RBP.

12/14/21 - Continue trying to retrieve RBP.

12/15/21 - Continue trying to retrieve RBP.

12/16/21 – Retrieved RBP. Run 10 ¾” casing 1751’ KB/1731’ GL (39 joints + pups). Test casing to 500psi for 30 min. Good test 5 psi lost.

12/17/21 – Run CBL. RIH w/ bit and scraper to 3987’. POOH. R/U WL again and perf at 3900’. R/D WL. RIH w/ 10 ¾” pkr to 3825’ CBU and test. POOH and prep to set cmt retainer.

12/18/21 – Rig repairs. RIH set retainer at 3834’. R/U Halliburton cementers. Pump 20 bbl spacer, 213 bbl lead 13.5 ppg, 83 bbl tail 14.8 ppg, displace w/ 52 bbl fresh water. Had good cmt returns to surface. POOH w/ stinger.

12/19/21 – WOC. Rig repairs. M/U and RIH w/ bit to 1825’.

12/20/21 – RIH w/ bit, tagged at 3837’. Wash down to 5850’ and POOH. Run CBL, good bond all the way to surface. Send to OCD and discuss w/ Brandon Powell. Good MIT 550 for 30 min. PU bit and DC’s.

12/21/21- RIH w/ bit and DO cmt plug at 5800’. RIH to 8679’. Tag TOL @ 10,148’ circulate hole clean. POOH laying down.

12/22/21- Continue POOH w/ 4 ½” DP. Good MIT to 550 psi for 30 min. M/U 6 ¾” mill and RIH.

12/23/21 – RIH w/ mill to 10,268’ circulate hole clean. Tagged on top of RBP most likely. POOH

12/24/21 – Continue to POOH w/ mill. Rig repairs/downtime. RIH w/ WL gauge ring and junk basket. Lost wireline tools in well. Prep to fish WL tools.

12/25/21 through 1/3/22 – Attempt to fish wireline tools.

1/4/22 – Retrieved WL fish. Test RBP to 1000 psi for 30 min – good test. RIH w/ DP to dump sand on plug.

1/5/22 – POOH w/ DP. Rig repairs. RIH w/ new 7 5/8” liner.

1/6/22 – Run 227 jts 7 5/8” #29.70 HCP-110. Tag PBR and sting into seal assembly. Pressure test. Drop DV tool bomb and R/U Halliburton cementers. Pump 390 bbls #12.5, pump 42 bbls #14.5 and displace w/ 467 bbls water. Bump plug at 2700 psi. Pressure to 3500 psi hold for 2 mins, release pressure, plug holding, circ 106 bbls cmt to surface. R/D Cementers. Flush cmt out of BOP stack/wellhead.

1/7/22 – Rig repairs. RIH w/ bit and tag cmt @ 10,145’. Drill DV tool. POOH.

1/8/22 – R/U WL and RIH for CBL. Send to NMOCD and discuss with Brandon Powell. Good to proceed fwd. RIH w/ retrieving head and attempt to retrieve RBP.

1/9/22 – RBP recovered. RIH w/ bit and scraper to bottom.

1/10/22 – RIH to bottom. CBU. Perform injection test. Good test. POOH laying down drill pipe.

1/11/22 – POOH laying down DP. RIH set RBP @ 1994’. Install tbg head. RIH and retrieve RBP.

1/12/22 – RIH w/ WL gauge ring to 17,315’. Also make CCL run.

1/13/22 – Rig repairs. RIH w/ 5 ½” injection string.

1/14/22 – Continue RIH w/ injection string. Run 201 jts #20 P-110 EZGO SWD FJ3 P-800 and 200 jts #20 P-110 EZGO CTSWD P-800. Sting into seal assembly at 17,326’. Perform prelim test good test.

1/15/22 – Space out and sting into seal assembly, pump pkr fluid. Sting back in. Damaged seal in wellhead. Replace. Rig repairs. Set tubing hanger. Call Kerry Fortner w/ NMOCD to witness MIT.

1/16/22 – Perform good MIT test to 550 psi for 30 min (witnessed by Kerry Fortner NMOCD). Begin RDMO

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State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-42448
5. Indicate Type of Lease STATE [] FEE [x]
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name MADERA SWD
8. Well Number #1
9. OGRID Number 308339
10. Pool name or Wildcat SWD; DEVONIAN (96101)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3464' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [] Gas Well [x] Other SWD
2. Name of Operator OWL SWD OPERATING, LLC
3. Address of Operator 8201 Preston Rd, Suite 520; Dallas, TX 75225
4. Well Location Unit Letter N : 433 feet from the SOUTH line and 1970 feet from the WEST line
Section 14 Township 24 S Range 34 E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [x] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1. PU and MU retrieving tool.
2. RIH and retrieve 13-5/8" RBP at 1600'.
3. RU slickline and make gauge ring run into the top of the 10-3/4" casing at 1726'.
4. PU and RIH with bailer to the top of the 10-3/4" to ensure all debris is clear.
5. RIH with 10-3/4" casing and cut lip to screw back into the 10-3/4" at 1726'.
6. Screw into 10-3/4" stump.
• Ensure proper space out for NU new B-section and pack off.

Spud Date: []

Rig Release Date: []

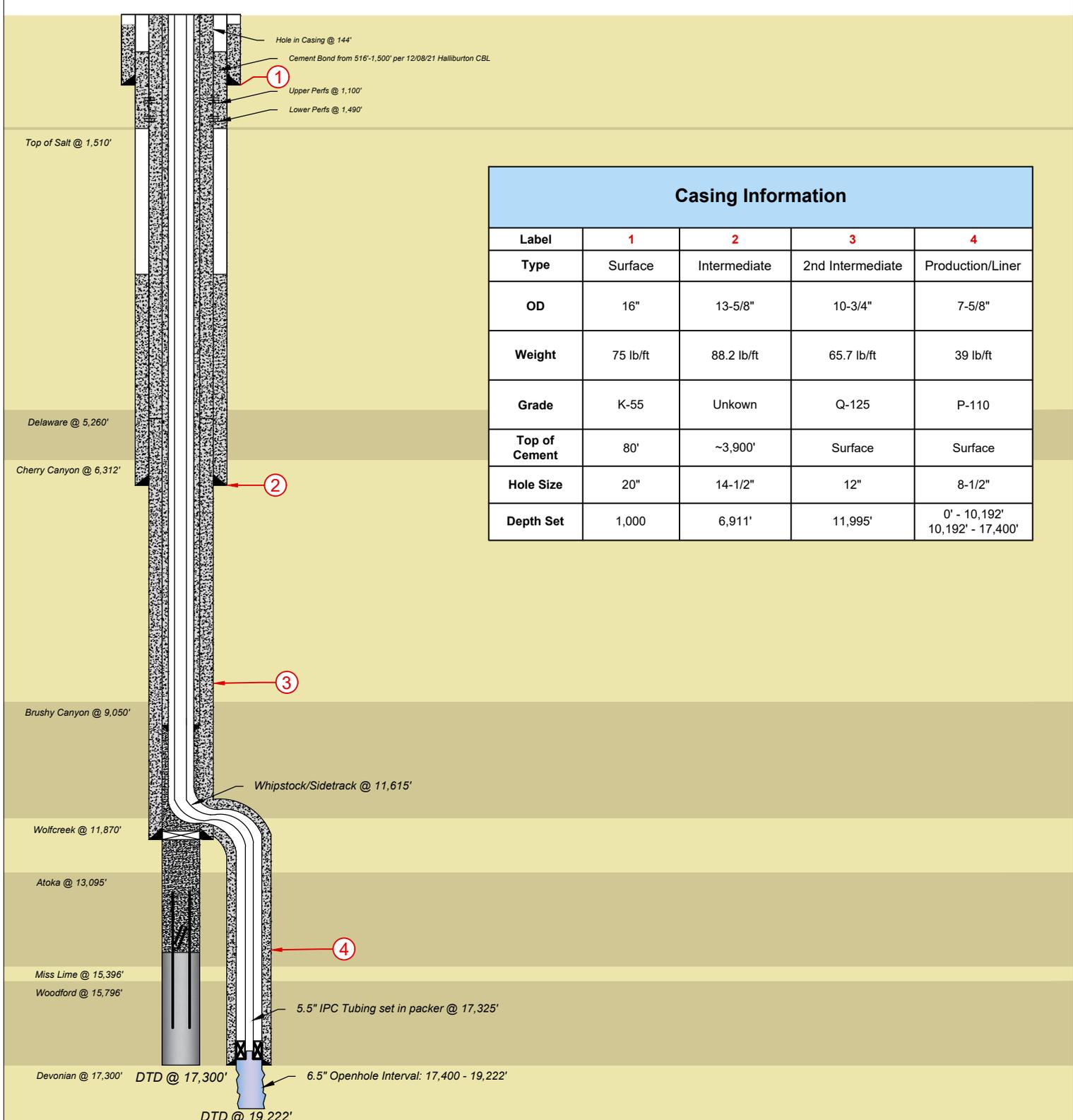
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lucas Sheward TITLE Operations Engineer DATE 12/10/2021

Type or print name Lucas Sheward E-mail address: lsheward@oilfieldwaterlogistics.com PHONE: 432-242-8991
For State Use Only

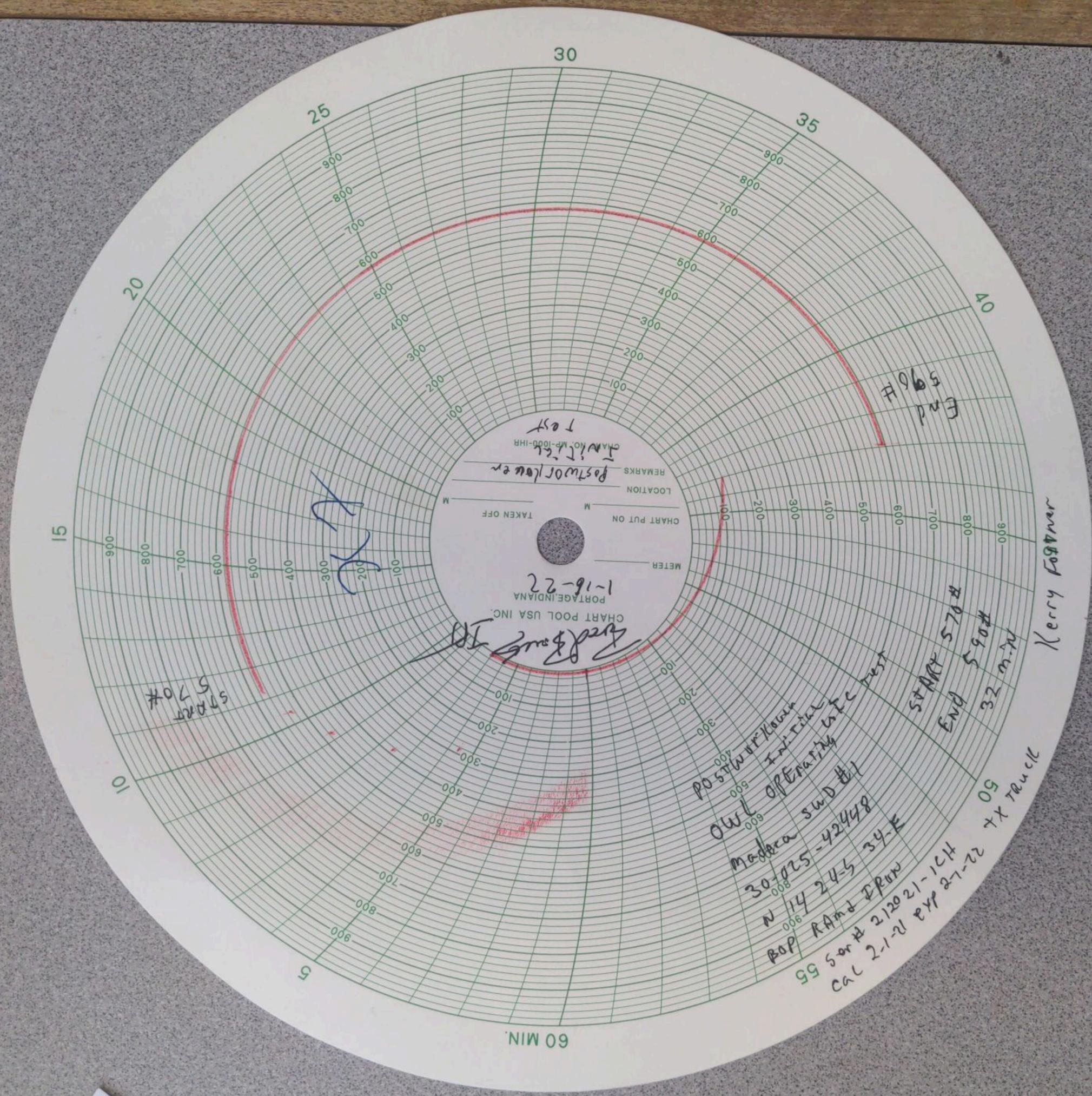
APPROVED BY: TITLE DATE
Conditions of Approval (if any):

10. PU and RIH with gauge ring.
11. PU perf guns and perf 10-3/4".
12. RU swedge to the 10-3/4" and establish circulation through the perfs.
13. RIH and set cement retainer.
14. RIH with stinger on 4-1/2" DP.
15. Space out and sting into the retainer.
16. Establish circulation.
17. RU HES and PT.
18. Pump 10-3/4" CMT job.
19. WOC 24 hrs.
 - While WOC. Set casing slips
 - Rough cut 10-3/4" casing.
 - LD cut off jt.
 - Final cut 10-3/4" casing.
 - NU packoff and AFS B-Section.
 - NU 10k BOP and PT.
20. Drill out the cement retainer, cement, and cement plug.
21. CHC and POOH to surface.
22. Run a multiarmed caliper log across the TOL to find out the length and ID of the PBR.
 - Make clean out trip with 9-1/2" tricone if needed.
25. PU and MU 7-5/8" seal assembly and RIH on 7-5/8".
26. Sting into the PBR and space out.
27. After spaced out, sting out of the PBR and PU 3'.
28. Establish circulation and circulate 150% casing volume.
29. RU HES and PT lines.
30. Pump 7-5/8" CMT job.
31. Sting back into the PRB and SO.
32. WOC 24 hrs.
33. PU tricone and drill out CMT.
34. Retrieve the 7-5/8" RBP.
35. Make gauge ring run to 17300'.
36. ND BOP.
37. NU tubing head.
38. RIH with 5-1/2" tubing and seal assembly.
39. Sting into PKR and SO.
40. Displace the hole to inhibited solids free PKR fluid.
41. PU hanger.
42. Land hanger.
43. NU blank flange and secure the well.
44. Clean pits and release the rig.



Casing Information				
Label	1	2	3	4
Type	Surface	Intermediate	2nd Intermediate	Production/Liner
OD	16"	13-5/8"	10-3/4"	7-5/8"
Weight	75 lb/ft	88.2 lb/ft	65.7 lb/ft	39 lb/ft
Grade	K-55	Unkown	Q-125	P-110
Top of Cement	80'	~3,900'	Surface	Surface
Hole Size	20"	14-1/2"	12"	8-1/2"
Depth Set	1,000	6,911'	11,995'	0' - 10,192' 10,192' - 17,400'

	OWL SWD Operating Inc.		Madera SWD Well No. 1 - Proposed	
	Country: USA	State/Province: New Mexico	County/Parish: Lea	
	Well API No: 30-025-42448	Project No: 2345	Date: 12/10/2021	
	Survey/STR: SEC 14-T24S-R31E	Formation: Devonian	Well Type: SWD	
Texas License F-8652	Drawn: Krystyn Strong	Reviewed: Ramona Hovey	Approved: Ramona Hovey	
1415 Louisiana St, Suite 3800 Houston, Texas 77002 Tel: 713.559.9950 Fax: 713.559.9959	Rev No:	Notes:		



District I
1625 N French Dr., Hobbs, NM 88240
Phone: (575) 393-6151 Fax: (575) 393-0720

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name OWL SWD Operating	API Number 30-025-42 448
Property Name MADERA SWD	Well No. 001

2. Surface Location

UL - Lot N	Section 14	Township 24-S	Range 34-R	Feet from 433	N/S Line S	Feet From 1970	E/W Line W	County Lea
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Well Status

TA'D WELL YES <input checked="" type="checkbox"/>	SHUT-IN YES <input checked="" type="checkbox"/>	INJECTOR INJ <input checked="" type="checkbox"/>	PRODUCER OIL <input checked="" type="checkbox"/>	GAS <input type="checkbox"/>	DATE 1-16-22
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OBSERVED DATA

	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Csg	(E)Tubing
Pressure	0	0	0	0	0
Flow Characteristics	Cemented	Cemented	Cemented	Cemented	NOT INJ
Puff	Y/N	Y/N	Y/N	Y/N	CO2
Steady Flow	Y/N	Y/N	Y/N	Y/N	WTR
Surges	Y/N	Y/N	Y/N	Y/N	GAS
Down to nothing	Y/N	Y/N	Y/N	Y/N	Type of Fluid
Gas or Oil	Y/N	Y/N	Y/N	Y/N	Injected for
Water	Y/N	Y/N	Y/N	Y/N	Waterhead if
					applies

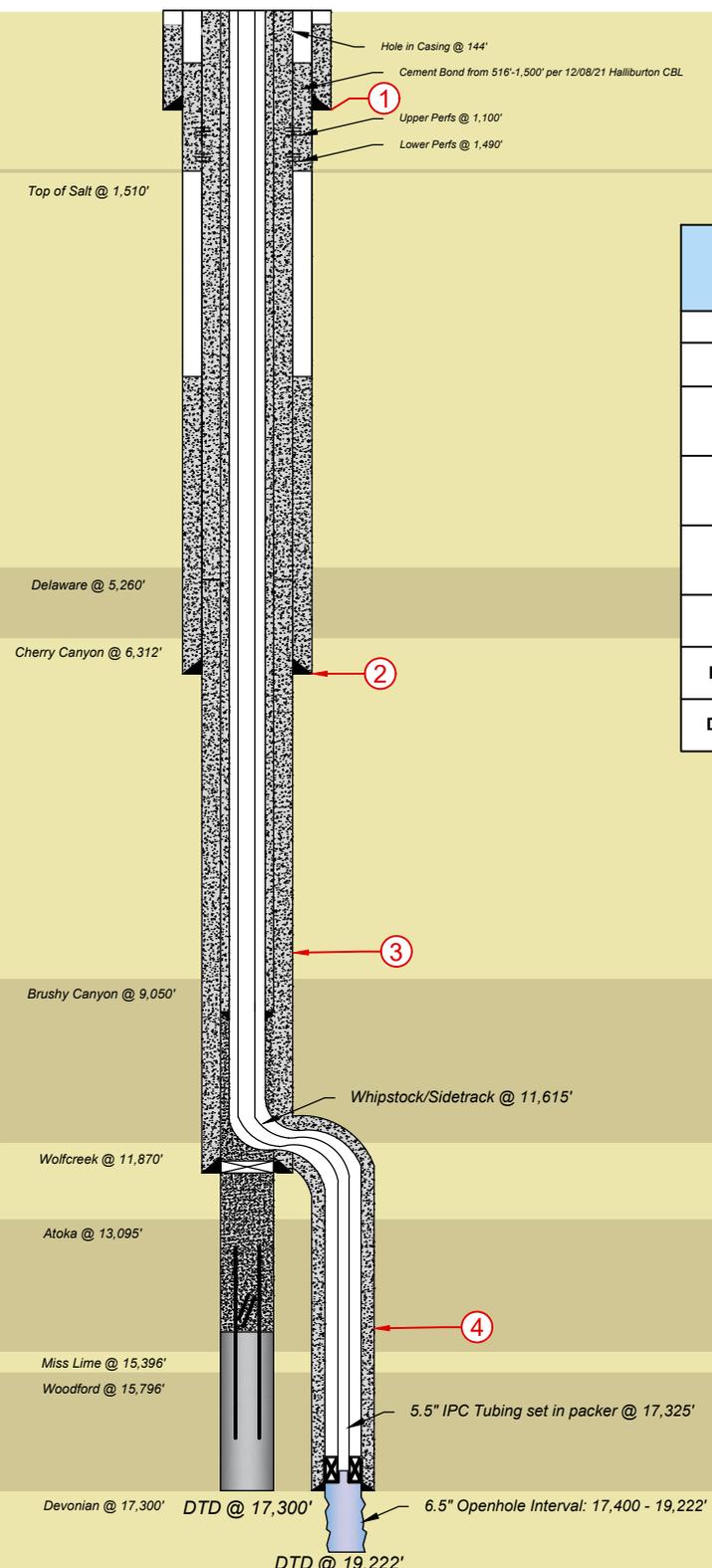
Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

BOP RAM & Iron Rental Initial
Sen # 212021-1CH POST W OF RIVER
CAL 2-1-21 exp 2-1-22
Texas Recorder Start 580#

Signature:	OIL CONSERVATION DIVISION
Printed name:	Entered into RBDMS
Title:	Re-test
E-mail Address:	
Date:	
Phone:	
Witness: Kerry Fortner - OCD	

575-263-6633

INSTRUCTIONS ON BACK OF THIS FORM



Casing Information				
Label	1	2	3	4
Type	Surface	Intermediate	2nd Intermediate	Production/Liner
OD	16"	13-5/8"	10-3/4"	7-5/8"
Weight	75 lb/ft	88.2 lb/ft	65.7 lb/ft	29.7 & 39 lb/ft
Grade	K-55	Unkown	Q-125	HCP-110
Top of Cement	80'	Surface	Surface	Surface
Hole Size	20"	14-1/2"	12"	8-1/2"
Depth Set	1,000	6,911'	11,995'	0' - 10,192' 10,192' - 17,400'

	OWL SWD Operating Inc.		Madera SWD Well No. 1 - Proposed	
	Country: USA	State/Province: New Mexico	County/Parish: Lea	
	Well API No: 30-025-42448	Project No: 2345	Date: 12/10/2021	
	Survey/STR: SEC 14-T24S-R31E	Formation: Devonian	Well Type: SWD	
Texas License F-8652	Drawn: Krystyn Strong	Reviewed: Ramona Hovey	Approved: Ramona Hovey	
1415 Louisiana St, Suite 3800 Houston, Texas 77002 Tel: 713.559.9950 Fax: 713.559.9959	Rev No:	Notes:		

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State of New Mexico
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CONDITIONS
 Action 72899

CONDITIONS

Operator: OWL SWD OPERATING, LLC 20 Greenway Plaza Houston, TX 77046	OGRID: 308339
	Action Number: 72899
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	9/25/2023