

Submit a Copy To Appropriate District Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-015-53965</b>
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator <b>CHEVRON U.S.A. INC</b>		6. State Oil & Gas Lease No.
3. Address of Operator <b>6301 DEAUVILLE BLVD MIDLAND TX 79706</b>		7. Lease Name or Unit Agreement Name <b>BAILEYS 25 36 STATE COM</b>
4. Well Location Unit Letter <b>P</b> : <b>785</b> feet from the <b>SOUTH</b> line and <b>969</b> feet from the <b>EAST</b> line Section <b>24</b> Township <b>26S</b> Range <b>27E</b> NMPM County		8. Well Number <b>262H</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3082</b>		9. OGRID Number <b>4323</b>
		10. Pool name or Wildcat <b>HAY HOLLOW BONESPRING</b>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**CHEVRON USA INC RESPECTFULLY REQUESTS TO CHANGE THE DRILLING PLANS TO 4 CASING STRINGS. PLEASE SEE THE ATTACHED CASING AND CEMENT PLANS**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jennifer Van Curen TITLE PERMITTING AND COMPLIANCE ADVISOR DATE 9/21/2023

Type or print name JENNIFER VAN CUREN E-mail address: JVGQ@CHEVRON.COM PHONE: \_\_\_\_\_

**For State Use Only**

APPROVED BY: Dean R. McClure TITLE Petroleum Engineer DATE 09/27/2023

Conditions of Approval (if any):

Surface casing shall be set no deeper than the top of the uppermost salt including the Castile formation.

Input
Calculated

Cable/Rotary	Rotary
Proposed Depth	15,870
How many wells within 300'?	No
Any structures within 300'?	No
Depth to Ground water	N/A

Distance from nearest fresh water well  
Distance to nearest surface water  
Closed-loop in lieu of line pits? Yes

## CASING

Type	Hole Size	Casing Size	Grade	Casing Weight lbs/ft	Connection
Surface	17-1/2" to 16"	13-3/8"	J-55	54.5	STC / BTC
Intermediate 1	12-1/4"	9-5/8"	L-80	40.0	BTC
Intermediate 2	8-3/4"	7"	P-110	29.0	BLUE
Production Liner	6-1/8"	5"	P-110	18.0	TXP BTC
		4-1/2"	P-110	11.6	W521

## CASING/CEMENT PROGRAM: ADD'L COMMENTS

## BLOWOUT PREVENTION

BOP Type	Working Pressure	Test Pressure	Manufacture
Annular	5000 psi	3500 psi	TBD
Blind	10000 psi	5000 psi	TBD
Pipe	10000 psi	5000 psi	TBD
Pipe	10000 psi	5000 psi	TBD

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Top MD	Setting Depth (KB)	Sacks of Cement	Est. TOC	Method	Fluid Type
0	450	192	0	Circulation	Fresh Water
0	2,278	367	0	Calculation	Brine
0	7,649	383	2078	Calculation	Cut Brine
7,499	8,099	508	7499	Calculation	Oil-Based Mud
8,099	15,870				

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Cement Sack Calculator				
Hole Size	Casing OD	Cmt Yield (ft^3/sack)	Length	Sacks
17.500	13.375	1.630	450.000	191.788
12.250	9.625	2.290	1278.000	174.799
12.250	9.625	1.630	1000.000	192.157
8.750	7.000	3.520	6649.000	283.987
8.750	7.000	1.520	1000.000	98.910
6.125	5.000	1.520	600.000	26.948
6.125	4.500	1.520	7771.000	481.483

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**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
  
Action 269044

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 269044
	Action Type: [C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Surface casing shall be set no deeper than the top of the uppermost salt including the Castile formation.	9/27/2023