

Submit Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-54068
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CHEVRON U.S.A. INC		6. State Oil & Gas Lease No.
3. Address of Operator 6301 DEAUVILLE BLVD MIDLAND TX 79706		7. Lease Name or Unit Agreement Name KESSLER 25 36 STATE COM
4. Well Location Unit Letter J : 1503 feet from the SOUTH line and 2032 feet from the WEST line Section 24 Township 26S Range 27E NMPM County		8. Well Number 639H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3082		9. OGRID Number 4323
10. Pool name or Wildcat PURPLE SAGE WOLFCAMP		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON USA INC RESPECTFULLY REQUESTS TO CHANGE THE DRILLING PLANS TO 4 CASING STRINGS. PLEASE SEE THE ATTACHED CASING AND CEMENT PLANS

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jennifer Van Curen TITLE PERMITTING AND COMPLIANCE ADVISOR DATE 9/21/2023

Type or print name JENNIFER VAN CUREN E-mail address: JVGQ@CHEVRON.COM PHONE: _____

For State Use Only

APPROVED BY: Dean R Mollure TITLE Petroleum Engineer DATE 09/27/2023

Conditions of Approval (if any):

Surface casing shall be set no deeper than the top of the uppermost salt including the Castile formation.

Input
Calculated

Cable/Rotary	Rotary
Proposed Depth	17,462
How many wells within 300'?	No
Any structures within 300'?	No
Depth to Ground water	N/A

Distance from nearest fresh water well
Distance to nearest surface water
Closed-loop in lieu of line pits? Yes

CASING

Type	Hole Size	Casing Size	Grade	Casing Weight lbs/ft	Connection
Surface	17-1/2" to 16"	13-3/8"	J-55	54.5	STC / BTC
Intermediate 1	12-1/4"	9-5/8"	L-80	40.0	BTC
Intermediate 2	8-3/4"	7"	P-110	29.0	BLUE
Production Liner	6-1/8"	5"	P-110	18.0	TXP BTC
		4-1/2"	P-110	11.6	W521

CASING/CEMENT PROGRAM: ADD'L COMMENTS

BLOWOUT PREVENTION

BOP Type	Working Pressure	Test Pressure	Manufacture
Annular	5000 psi	3500 psi	TBD
Blind	10000 psi	5000 psi	TBD
Pipe	10000 psi	5000 psi	TBD
Pipe	10000 psi	5000 psi	TBD

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Top MD	Setting Depth (KB)	Sacks of Cement	Est. TOC	Method	Fluid Type
0	450	192	0	Circulation	Fresh Water
0	2,193	355	0	Calculation	Brine
0	9,465	460	1993	Calculation	Cut Brine
9,315	9,915	606	9315	Calculation	Oil-Based Mud
9,915	17,462				

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Cement Sack Calculator				
Hole Size	Casing OD	Cmt Yield (ft ³ /sack)	Length	Sacks
17.500	13.375	1.630	450.000	191.788
12.250	9.625	2.290	1193.000	163.173
12.250	9.625	1.630	1000.000	192.157
8.750	7.000	3.520	8465.000	361.550
8.750	7.000	1.520	1000.000	98.910
6.125	5.000	1.240	600.000	33.033
6.125	4.500	1.240	7547.000	573.193

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Santa Fe, NM 87505

CONDITIONS

Action 269014

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 269014
	Action Type: [C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Surface casing shall be set no deeper than the top of the uppermost salt including the Castile formation.	9/27/2023