Sundry Print Rego

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Well Name: YOUNG DEEP UNIT Well Location: T18S / R32E / SEC 10 / County or Parish/State: LEA /

SENW /

Well Number: 26 Type of Well: OIL WELL Allottee or Tribe Name:

Well Status: Abandoned

Lease Number: NMNM14789A Unit or CA Name: YOUNG DEEP UNIT **Unit or CA Number:** NMNM71067B

- BONE SP

**Operator: MATADOR** 

PRODUCTION COMPANY

SUBJECT TO LIKE APPROVAL BY BLM

NMOCD 9/26/23



# **Subsequent Report**

**US Well Number: 3002530952** 

**Sundry ID: 2751923** 

Type of Action: Plug and Abandonment Type of Submission: Subsequent Report

Date Sundry Submitted: 09/18/2023 Time Sundry Submitted: 03:53

**Date Operation Actually Began:** 08/16/2023

Actual Procedure: 8/16/23: MIRU WOR. 8/17/23: POOH w/ rods; NU & function test BOPs. 8/18/23: POOH w/ tubing; RIH & set CIBP @ 8,250' WLM. 8/21/23: TIH @ tag CIBP @ 8,238' TM. 8/23/23: Circulate wellbore full of MLF; Pressure test casing to 500 psi for 30 minutes, good test; Spot 25 sks of Class H cement on CIBP; WOC for 4 hrs; TIH & tag TOC @ 7,991' TM. 8/24/23: PU & spot a 25 sks Class C cement balanced plug @ 6,305' TM; WOC for 4 hrs; Tag TOC @ 6,045' TM; PU & spot a 25 sks Class C cement balanced plug @ 5,387' TM; PU & spot a 25 sks Class C cement balanced plug @ 4,473' TM. 8/25/23: Tag TOC @ 4,212' TM; RIH & Perf @ 2,850' WLM; Attempt to establish injection, no success; TIH & spot a 65 sk Class C cmt balanced plug @ 2,906' TM. 8/28/23: Tag TOC @ 2,207' TM; RIH & Perf @ 1,455' WLM. 8/29/23: Establish circulation; TIH & squeeze 50 sks of Class C cement. 8/30/23: TIH & Tag TOC @ 1,034' TM; RIH & perf @ 395' WLM; Establish circulation & Sqz Class C cmt to surface (120 sks Class C total). 9/7/23: Cut & remove wellhead; Verify cement to surface on all strings; Weld on dryhole marker; Fill cellar and back drag location Spud Date: 7/25/1990 Rig Release Date: RDMO; 8/30/2023 Inspector: Steven Baily

#### **SR Attachments**

### **Actual Procedure**

Young Deep Unit 026 As Plugged WBD 20230918155257.pdf

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eceived by OCD: 9/25/2023 3:40:28 PM
Well Name: YOUNG DEEP UNIT

Well Location: T18S / R32E / SEC 10 /

SENW /

County or Parish/State: LEA?

Well Number: 26

Type of Well: OIL WELL

**Allottee or Tribe Name:** 

Lease Number: NMNM14789A

Unit or CA Name: YOUNG DEEP UNIT

- BONE SP

**Unit or CA Number:** 

NMNM71067B

**US Well Number: 3002530952** 

Well Status: Abandoned

Operator: MATADOR PRODUCTION COMPANY

## **Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Signed on: SEP 18, 2023 03:53 PM **Operator Electronic Signature: BRETT JENNINGS** 

Name: MATADOR PRODUCTION COMPANY

Title: Regulatory Analyst

Street Address: 5400 LBJ FREEWAY, STE 1500

City: DALLAS State: TX

Phone: (972) 629-2160

Email address: BRETT.JENNINGS@MATADORRESOURCES.COM

### **Field**

**Representative Name:** 

**Street Address:** 

City:

State:

Zip:

Phone:

**Email address:** 

## **BLM Point of Contact**

**BLM POC Name: JAMES A AMOS BLM POC Title:** Acting Assistant Field Manager

**BLM POC Phone:** 5752345927 BLM POC Email Address: jamos@blm.gov

**Disposition:** Accepted Disposition Date: 09/22/2023

Signature: James A Amos

Page 2 of 2

8/16/23: MIRU WOR.

8/17/23: POOH w/ rods; NU & function test BOPs.

8/18/23: POOH w/ tubing; RIH & set CIBP @ 8,250' WLM.

8/21/23: TIH @ tag CIBP @ 8,238' TM.

8/23/23: Circulate wellbore full of MLF; Pressure test casing to 500 psi for 30 minutes, good test; Spot

25 sks of Class H cement on CIBP; WOC for 4 hrs; TIH & tag TOC @ 7,991' TM.

8/24/23: PU & spot a 25 sks Class C cement balanced plug @ 6,305' TM; WOC for 4 hrs; Tag TOC @ 6,045' TM; PU & spot a 25 sks Class C cement balanced plug @ 5,387' TM; PU & spot a 25 sks Class C cement balanced plug @ 4,473' TM.

8/25/23: Tag TOC @ 4,212' TM; RIH & Perf @ 2,850' WLM; Attempt to establish injection, no success; TIH & spot a 65 sk Class C cmt balanced plug @ 2,906' TM.

8/28/23: Tag TOC @ 2,207' TM; RIH & Perf @ 1,455' WLM.

8/29/23: Establish circulation; TIH & squeeze 50 sks of Class C cement.

8/30/23: TIH & Tag TOC @ 1,034' TM; RIH & perf @ 395' WLM; Establish circulation & Sqz Class C cmt to surface (120 sks Class C total).

9/7/23: Cut & remove wellhead; Verify cement to surface on all strings; Weld on dryhole marker; Fill cellar and back drag location

Spud Date: 7/25/1990

Rig Release Date: RDMO; 8/30/2023

Inspector: Steven Baily

Received by OCD: 9/25/2023 3:40:28 PM Page 4 of 6

## Young Deep Unit #026 1650' FNL & 1650' FWL Sec. 10-T18S-R32E

Lea County, NM API: 30-025-30952

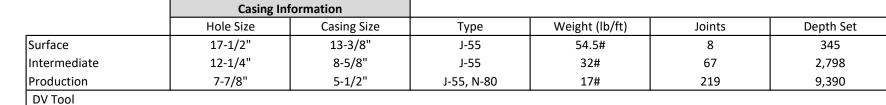
## **As Plugged WELLBORE SCHEMATIC**

25 sks Class H Cmt

CIBP

CIBP

TD: 9,390



		AS Flugged WELLDONE SCHEIVIA	iic	Intermediate	12-1/4	0-3/0	1 3-33	] 32#	07	2,730
		Spudded: 7/25/90		Production	7-7/8"	5-1/2"	J-55, N-80	17#	219	9,390
TOC:	Surface	Marker @ Surface		DV Tool		•		•		
TOC:	Surface	Class C Cmt to	9/7/23: Cut & remove wellhead; Verify cen	nent to surface on all strings; Weld on	dryhole marker; Fill cellar	r and back drag locat	ion.			
13-3/8"	345	Surface	8/30/23: RIH & perf @ 395' WLM; Establish circ	8/30/23: RIH & perf @ 395' WLM; Establish circulation & Sqz Class C cmt to surface (120 sks Class C total).				Geologic Markers		
									Rustler	1,220
			8/30/23: TIH & Tag TOC @ 1,034' TM.						Top Salt	1,405
			8/29/23: Establish circulation; TIH & squeeze 50	) sks of Class C cement.					Bottom Salt	2,500
		50 sks Class C Cmt	8/28/23: RIH & Perf @ 1,455' WLM.						Yates	2,700
									7 Rivers	3,148
									Bowers	3,617
Est. TOC	2,352'		8/28/23: Tag TOC @ 2,207' TM.						Queen	3,884
		65 sks Class C Cmt							Penrose	4,129
8-5/8"	2,798	03 sks class c citi							Capitan Reef	4,422
			8/25/23: RIH & Perf @ 2,850' WLM; Attempt to	establish injection, no success; TIH &	spo <mark>t a 65 sk Class C cmt b</mark>	palanced plug @ 2,90	<u>6'</u> TM.		Delaware	5,322
					Cementir	ng Record			Bone Spring	6,254
					Ту	rpe	TOC	Date Run	Shingle	8,300
				Surface	375 sl	ks Cl C	Surface	7/22/1990		
				Intermediate		200 sks Cl C	Surface	7/28/1990		
			8/25/23: Tag TOC @ 4,212' TM.	Production	350 sks x 12	100 sks Cl H	2352	8/11/1990		
		25 sks Class C Cmt	8/24/23: PU & spot a 25 sks Class C cement bala	anced plug @ 4,473' TM.						
		25 sks Class C Cmt	8/24/23: PU & spot a 25 sks Class C cement bal	anced plug @ 5,387' TM.						
		25 sks Class C Cmt	8/24/23: Tag TOC @ 6,045' TM. 8/24/23: PU & spot a 25 sks Class C cement bala							

8/23/23: Circulate wellbore full of MLF; Pressure test casing to 500 psi for 30 minutes, good test; Spot 25 sks of Class H cement on CIBP; WOC for 4 hrs; TIH & tag TOC @ 7,991' TM.

8/21/23: TIH @ tag CIBP @ 8,238' TM.

8/18/23: POOH w/ tubing; RIH & set CIBP @ 8,250' WLM.

9/12/1990 Bone Spring perfs (8,316') 9/7/1990 Abrasa jet 2 cuts (8,486') Sqz'd 9/27/1990 Bone Spring perfs (8,935'-8,994') 8/30/1990 CIBP (9,185') 8/25/1990 Abrasa jet 2 cuts (9,235')

8/17/23: POOH w/ rods; NU & function test BOPs.

PBTD: 9,185' 8/16/23: MIRU WOR.

	Perforation Information	
Date	Formation	Depth
9/12/1990	Bone Spring perfs	(8,316')
9/27/1990	Bone Spring perfs	(8,935'-8,994')
Date	Туре	Depth
8/30/1990	CIBP	(9,185')

Released to Imaging: 9/27/2023 9:11:40 AM

TOC: Unknown

9,390

5-1/2"

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

COMMENTS

Action 268865

#### **COMMENTS**

Operator:	OGRID:
MATADOR PRODUCTION COMPANY	228937
One Lincoln Centre	Action Number:
Dallas, TX 75240	268865
	Action Type:
	[C-103] Sub. Plugging (C-103P)

#### COMMENTS

(	Created By		Comment Date
	plmartinez	DATA ENTRY PM.	9/27/2023

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

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CONDITIONS

Action 268865

#### **CONDITIONS**

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MATADOR PRODUCTION COMPANY	228937
One Lincoln Centre	Action Number:
Dallas, TX 75240	268865
	Action Type:
	[C-103] Sub. Plugging (C-103P)

#### CONDITIONS

Created By		Condition Date
kfortner	Like approval from BLM	9/26/2023