

Well Name: YOUNG DEEP UNIT	Well Location: T18S / R32E / SEC 9 / SWSE /	County or Parish/State: LEA / NM
Well Number: 34	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM14789	Unit or CA Name: YOUNG DEEP UNIT - DELAWAR	Unit or CA Number: NMNM71067D
US Well Number: 3002531467	Well Status: Abandoned	Operator: MATADOR PRODUCTION COMPANY

Accepted for Record Only

SUBJECT TO LIKE APPROVAL BY BLM

NMOCD 9/26/23

XF

Subsequent Report

Sundry ID: 2752089

Type of Submission: Subsequent Report

Date Sundry Submitted: 09/19/2023

Date Operation Actually Began: 09/01/2023

Type of Action: Plug and Abandonment

Time Sundry Submitted: 12:48

Actual Procedure: 9/1/23: MIRU WOR. 9/5/23: POOH w/ rods; NU & function test BOPs; POOH w/ tubing. 9/6/23: RIH & set CIBP @ 5,500' WLM. 9/7/23: Drop hydrotesting tools in hole while TIH; POOH w/ tubing; MU fishing tools; Fish out hydrotesting tools. 9/11/23: TIH & tag CIBP @ 5,495' TM; Circulate wellbore full of MLF; Attempt to Load & Test Casing, test failed; BLM OK'd spotting cement on CIBP; Spot 50 sks Class C cmt on CIBP. 9/12/23: TIH with packer & attempt to Load & Test Casing at 1,255' TM, pressure held at 500 psi for 30 minutes; TIH & tag TOC @ 5,423' TM; Spot an additional 40 sks of Class C cement at 5,423' TM; PU & Spot a 75 sk balanced plug of Class C cement at 4,450' TM; PU & Spot a 55 sk Class C cmt balanced plug @ 3,155' TM; WOC for 4 hrs; TIH & tag TOC @ 2,639' TM; BLM OK'd proceeding. 9/13/23: PU & Spot a 25 sk Class C cmt balanced plug @ 1,400' TM; WOC for 4 hrs; TIH & tag TOC @ 1,108' TM; RIH & perf @ 465' WLM; Establish circulation and squeeze 100 sks of Class C cement to surface inside production casing and up annulus. 9/14/23: Cut & remove wellhead; TIH & tag TOC @ 200' inside 5-1/2" casing and 125' in annulus. Circulate cement to surface (25 sks Class C in annulus / 30 sks Class C inside 5-1/2" casing); Install dryhole marker; Fill cellar and back drag location. Spud Date: 11/30/1991 Rig Release Date: RDMO; 9/14/2023 Inspector: Stephen Baily

Received by OCD: 9/25/2023 3:55:34 PM

Page 2 of 6

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US Well Number: 3002531467	Well Status: Abandoned	Operator: MATADOR PRODUCTION COMPANY

SR Attachments

Actual Procedure

Young_Deep_Unit__034_As_Plugged_WBD_20230919124832.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: BRETT JENNINGS	Signed on: SEP 19, 2023 12:48 PM
Name: MATADOR PRODUCTION COMPANY	
Title: Regulatory Analyst	
Street Address: 5400 LBJ FREEWAY, STE 1500	
City: DALLAS	State: TX
Phone: (972) 629-2160	
Email address: BRETT.JENNINGS@MATADORRESOURCES.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JAMES A AMOS	BLM POC Title: Acting Assistant Field Manager
BLM POC Phone: 5752345927	BLM POC Email Address: jamos@blm.gov
Disposition: Accepted	Disposition Date: 09/25/2023
Signature: James A Amos	

9/1/23: MIRU WOR.

9/5/23: POOH w/ rods; NU & function test BOPs; POOH w/ tubing.

9/6/23: RIH & set CIBP @ 5,500' WLM.

9/7/23: Drop hydrotesting tools in hole while TIH; POOH w/ tubing; MU fishing tools; Fish out hydrotesting tools.

9/11/23: TIH & tag CIBP @ 5,495' TM; Circulate wellbore full of MLF; Attempt to Load & Test Casing, test failed; BLM OK'd spotting cement on CIBP; Spot 50 sks Class C cmt on CIBP.

9/12/23: TIH with packer & attempt to Load & Test Casing at 1,255' TM, pressure held at 500 psi for 30 minutes; TIH & tag TOC @ 5,423' TM; Spot an additional 40 sks of Class C cement at 5,423' TM; PU & Spot a 75 sk balanced plug of Class C cement at 4,450' TM; PU & Spot a 55 sk Class C cmt balanced plug @ 3,155' TM; WOC for 4 hrs; TIH & tag TOC @ 2,639' TM; BLM OK'd proceeding.

9/13/23: PU & Spot a 25 sk Class C cmt balanced plug @ 1,400' TM; WOC for 4 hrs; TIH & tag TOC @ 1,108' TM; RIH & perf @ 465' WLM; Establish circulation and squeeze 100 sks of Class C cement to surface inside production casing and up annulus.

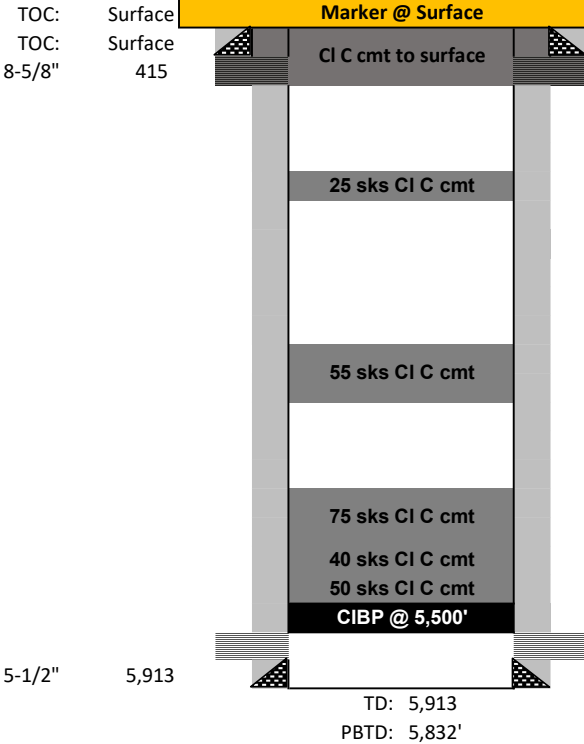
9/14/23: Cut & remove wellhead; TIH & tag TOC @ 200' inside 5-1/2" casing and 125' in annulus. Circulate cement to surface (25 sks Class C in annulus / 30 sks Class C inside 5-1/2" casing); Install dryhole marker; Fill cellar and back drag location.

Spud Date: 11/30/1991

Rig Release Date: RDMO; 9/14/2023

Inspector: Stephen Bailly

Young Deep Unit #034
330' FSL & 1915' FEL Sec. 9-T18S-R32E
Lea County, NM
API: 30-025-31467
As Plugged WELLBORE SCHEMATIC
Spudded: 11/30/1991



9/14/23: Install dryhole marker; Fill cellar and back drag location.
9/14/23: Cut & remove wellhead; TIH & tag TOC @ 200' inside 5-1/2" casing and 125' in annulus. Circulate cement to surface (25 sks Class C in annulus / 30 sks Class C inside 5-1/2" casing)
9/13/23: RIH & perf @ 465' WLM; Establish circulation and squeeze 100 sks of Class C cement to surface inside production casing and up annulus.

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9/7/23: Drop hydrotest tools in hole while TIH; POOH w/ tubing; MU fishing tools; Fish out hydrotesting tools.
9/6/23: RIH & set CIBP @ 5,500' WLM.
12/17/1991 Delaware perms (5,542'-5,575')
9/5/23: POOH w/ rods; NU & function test BOPs; POOH w/ tubing.
9/1/23: MIRU WOR.

	Casing Information		Type	Weight (lb/ft)	Joints	Depth Set
	Hole Size	Casing Size				
Intermediate	12-1/2"	8-5/8"	J-55	32#	9	415
Production	7-7/8"	5-1/2"	J-55	17#	135	5,913

	Cementing Record		
	Type	TOC	Date Run
Intermediate	300 sks CI C	Surface	12/2/1991
Production	1400 sks x 250 sks CI H	Surface	12/13/1991

Geologic Markers	
Rustler	1,127
Salt	1,350
Yates	2,703
7 Rivers	3,103
Bowers	3,550
Queen	3,814
Penrose	4,072
Grayburg	4,399
San Adres	4,902
Delaware	5,145
Brushy Canyon	5,360

Perforation Information		
Date	Formation	Depth
12/17/1991	Delaware perms	(5,542'-5,575')

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 268876

COMMENTS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 268876
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM.	9/27/2023

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
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CONDITIONS

Created By	Condition	Condition Date
kfortner	Like approval from BLM	9/26/2023