

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Well Number: 21

Sundry Print Report

Well Name: YOUNG DEEP UNIT Well Location: T18S / R32E / SEC 3 / County or Parish/State: LEA /

NESW /

Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM11118 Unit or CA Name: YOUNG DEEP UNIT **Unit or CA Number:**

- BONE SP NMNM71067B

US Well Number: 3002532288 Well Status: Abandoned **Operator: MATADOR**

PRODUCTION COMPANY

APPROVAL BY DES

NMOCD 9/26/23



Subsequent Report

Sundry ID: 2746511

Type of Action: Plug and Abandonment Type of Submission: Subsequent Report

Date Sundry Submitted: 08/16/2023 Time Sundry Submitted: 02:58

Date Operation Actually Began: 08/02/2023

Actual Procedure: 8/2/23: MIRU WOR; NU & function test BOPs. 8/3/23: Load and test casing to 500 psi for 30 minutes, good test; TIH & Tag RBP @ 8,100' TM; Circulate wellbore full of MLF; Spot 25 sks Class H cmt of top of RBP. 8/4/23: TIH & tag TOC @ 7,905' TM; PU & spot a 25 sk Class C cmt balanced plug @ 6,090' TM; RIH & perf @ 3,150' WLM, attempt to establish injection with no success; TIH & spot a 25 sk Class C cmt balanced plug @ 3,208' TM. 8/7/23: TIH & tag TOC @ 2,890' TM; PU & spot a 75 sk Class C cmt balanced plug @ 2,754' TM. 8/8/23: TIH & tag TOC @ 2,094' TM; RIH & perf @ 875' WLM; Establish circulation & Sqz Class C cmt to surface inside and outside of the 5-1/2" casing (245 sks Class C total). 8/14/23: Cut & remove wellhead; Top off 8-5/8" x 13-3/8" Annulus with 9 sks of Class C cmt; Verify cement to surface on all strings; Weld on dryhole marker; Fill cellar and back drag location. Spud Date: 11/12/1993 Rig Release Date: RDMO; 8/8/2023 Inspector: Steven Baily

SR Attachments

Actual Procedure

Young Deep Unit 021 As Plugged WBD 20230816145852.pdf

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eceived by OCD: 9/15/2023 1:54:37 PM
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NM

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- BONE SP

Unit or CA Number:

NMNM71067B

US Well Number: 3002532288

Well Status: Abandoned

Operator: MATADOR PRODUCTION COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: BRETT JENNINGS Signed on: AUG 16, 2023 02:58 PM

Name: MATADOR PRODUCTION COMPANY

Title: Regulatory Analyst

Street Address: 5400 LBJ FREEWAY, STE 1500

City: DALLAS State: TX

Phone: (972) 629-2160

Email address: BRETT.JENNINGS@MATADORRESOURCES.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927 BLM POC Email Address: jamos@blm.gov

Disposition: Accepted Disposition Date: 09/14/2023

Signature: James A Amos

Page 2 of 2

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8/3/23: Load and test casing to 500 psi for 30 minutes, good test; TIH & Tag RBP @ 8,100' TM; Circulate wellbore full of MLF; Spot 25 sks Class H cmt of top of RBP.

8/4/23: TIH & tag TOC @ 7,905' TM; PU & spot a 25 sk Class C cmt balanced plug @ 6,090' TM; RIH & perf @ 3,150' WLM, attempt to establish injection with no success; TIH & spot a 25 sk Class C cmt balanced plug @ 3,208' TM.

8/7/23: TIH & tag TOC @ 2,890' TM; PU & spot a 75 sk Class C cmt balanced plug @ 2,754' TM.

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8/14/23: Cut & remove wellhead; Top off 8-5/8" x 13-3/8" Annulus with 9 sks of Class C cmt; Verify cement to surface on all strings; Weld on dryhole marker; Fill cellar and back drag location.

Spud Date: 11/12/1993

Rig Release Date: RDMO; 8/8/2023

Inspector: Steven Baily

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MATADOR PRODUCTION COMPANY

Young Deep Unit #021

1330' FSL & 1330' FWL Sec 3 - 18S - 32E

Lea County, NM

NM-11118 API: 30-025-32288

As Plugged WELLBORE SCHEMATIC

Spudded: 11/12/1993

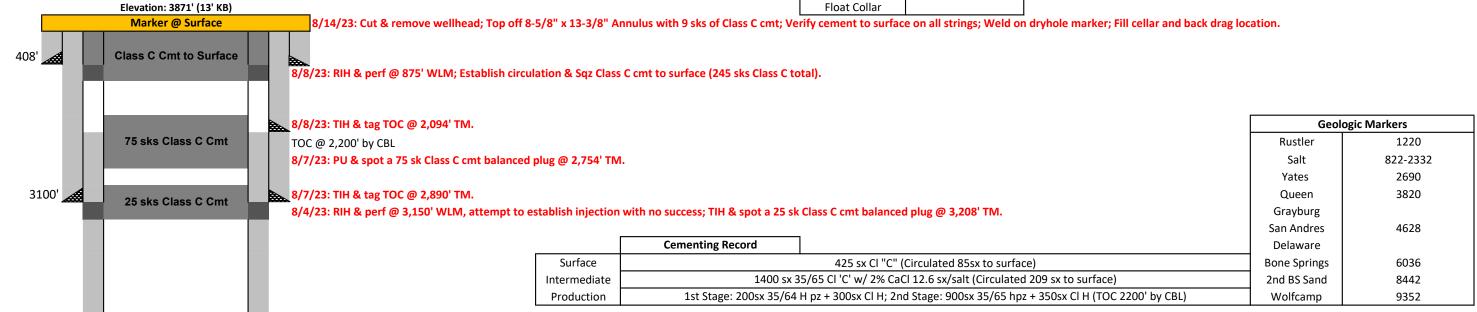
25 sks Class C Cmt

25 sks Class H Cmt

RBP @ 8,090'

10,975'

Casing Information Hole Size Weight lb/ft **Casing Size** Type Joints Depth Set 17 1/2 ST&C J-55 408 Surface 13 3/8 48 9 12 1/4 ST&C J-55 32 69 Intermediate 8 5/8 3,100 7 7/8 5 1/2 LT&C J-55 + N-80 17 248 10,975 Production DV Tool 8955' 7,648' Marker Jt.



8/4/23: PU & spot a 25 sk Class C cmt balanced plug @ 6,090' TM.

8/4/23: TIH & tag TOC @ 7,905' TM.

8/3/23: Load and test casing to 500 psi for 30 minutes, good test; TIH & Tag RBP @ 8,100' TM; Circulate wellbore full of MLF; Spot 25 sks Class H cmt of top of RBP.

8/2/23: MIRU WOR; NU & function test BOPs.

Set RBP @ 8,090' on 2/5/22

Perfs: 8,168' - 8,440'

(9/99) Perf'd 8,241' - 51'; 8,168' - 200' 2SPF .66"

(9/99) Perf'd 8,420' - 40'; 2SPF .66"

Perfs: 8,761' - 8,824'

(3/95) Perf'd 8,761' - 824' (10 holes) Acidz w/3800gal + Ball Sealers Frac'd w/65k gal WF-30 + 118.74klb 20/40

CIBP: 9,375' (9/09) Set CIBP @ 9,375' + 35' cmt; PBTD: 9,340'

Perfs: 9,420' - 9,480'

(8/09) Perf'd 9,420' - 34'; 9,446' - 54'; 9,464'-80' .39" 2SPF Acidz w/3000 gal 15% Nefe

CIBP: 10,300' (3/95) Set CIBP @ 10,300' + 50' cmt; PBTD: 10,250'

Perfs: 10,346' - 10,657'

(2/94) Perf'd 10,523' - 58' ; 10,506' - 415'; 10,346' - 57' 1SPF Acdz 30,500 gal 20%

(1/94) Perf'd 10,630' - 57' 1SPF Acidz w/9000gal 20% + 4000gal OF

Released to Imaging: 9/27/2023 8:42:12 AM

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

COMMENTS

Action 265837

COMMENTS

On contract	OGRID:
Operator:	
MATADOR PRODUCTION COMPANY	228937
One Lincoln Centre	Action Number:
Dallas, TX 75240	265837
	Action Type:
	[C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartin	DATA ENTRY PM.	9/27/2023

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Operator:	OGRID:
MATADOR PRODUCTION COMPANY	228937
One Lincoln Centre	Action Number:
Dallas, TX 75240	265837
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By		Condition Date
kfortner	Like approval from BLM	9/26/2023