

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Well Name: BRAINERD IO FED

Well Location: T22S / R21E / SEC 1 /
NWNE /

County or Parish/State: EDDY /
NM

Well Number: 1

Type of Well: CONVENTIONAL GAS
WELL

Allottee or Tribe Name:

Lease Number: NMNM6005

Unit or CA Name:

Unit or CA Number:

US Well Number: 300152214900X1

Well Status: Abandoned

Operator: EOG RESOURCES
INCORPORATED

Subsequent Report

Sundry ID: 2689946

Type of Submission: Subsequent Report

Type of Action: Reclamation

Date Sundry Submitted: 09/06/2022

Time Sundry Submitted: 01:54

Date Operation Actually Began: 07/29/2022

Actual Procedure: P&A Reclamation and re-seeding was completed on 7/29/2022. Please see attached completed reclamation report. EOG will conduct annual monitoring beginning in 2023 and will submit a sundry advising of the status of reclamation success. Upon meeting BLM's success criteria, a Final Abandonment Notice will be submitted. 3rd party equipment remains on location as discussed with BLM. Further information can be found in attached BLM Completed Reclamation Report.

SR Attachments

Actual Procedure

BRAINERD_IO_FEDERAL_1_CRR_2022_8_19_2_20220906135332.pdf

Well Name: BRAINERD TO FED

Well Location: T22S / R21E / SEC 1 / NWNE /

County or Parish/State: EDDY / NM

Well Number: 1

Type of Well: CONVENTIONAL GAS WELL

Allottee or Tribe Name:

Lease Number: NMNM6005

Unit or CA Name:

Unit or CA Number:

US Well Number: 300152214900X1

Well Status: Abandoned

Operator: EOG RESOURCES INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: TINA HUERTA

Signed on: SEP 06, 2022 01:53 PM

Name: EOG RESOURCES INCORPORATED

Title: Regulatory Specialist

Street Address: 104 SOUTH FOURTH STREET

City: Artesia

State: NM

Phone: (575) 748-4168

Email address: tina_huerta@eogresources.com

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: DEBORAH L MCKINNEY

BLM POC Title: Legal Instruments Examiner

BLM POC Phone: 5752345931

BLM POC Email Address: dmckinne@blm.gov

Disposition: Accepted

Disposition Date: 06/16/2023

Signature: Deborah McKinney



Surface Reclamation Complete Report

Well Name: BRAINERD IO FED #001

API: 30-015-22149

Well Location: B-01-22S-21E

Surface Owner: BLM

Reclamation Complete Date: 7/29/22

Total Acres reclaimed: 2.25 acres

Seed Mix:

Mix	Species	lb/acre (Drilled)	lb/acre (Broadcast)
BLM #1 (For Loamy Soils)	Plains lovegrass	1.0	2.0
"	Sand dropseed	2.0	4.0
"	Sideoats grama	10.0	20.0
"	Plains Bristlegrass	4.0	8.0

Weights should be as pounds of pure live seed.

Note:

EOG will conduct an annual surface reclamation monitoring field visit in 2023 to determine if successful vegetation regrowth is established.





On-Site Regulatory Reclamation Inspection Date: 8/17, 2022

Site Name: Brainerd 10 Federal #001

API Number: 30-0 15 22149 Plug Date: 9, 23 21 Program: (Initial) Annual

Was this the last remaining or only well on the location?	YES	NO
Are there any abandoned pipelines that are going to remain on the location?	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Is there any production equipment or structure (not including steel marker, poured onsite concrete bases, or pipelines) that are going to remain on location?	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
If any production equipment or structure (including 3rd party) is to remain on location, please specify. <u>3rd Party Equipment</u>		

Site Evaluation

Recontoured back to original State/Topsoil Replaced	YES	NO
Have the rat hole and cellar been filled and leveled?	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Have the cathodic protection holes been properly abandoned & reclaimed?	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Rock or Caliche Surfacing materials have been removed?	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>

Section Comments:

All Facilities Removed for Final Reclamation

Have all of the pipelines & production equipment been cleared? (other than the listed above)	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Has all of the required junk and trash been cleared from the location?	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Have all of the required anchors, dead men, tie downs and risers have been cut off at least two feet below ground level?	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Have all of the required metal bolts and other materials have been removed?	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Have all the required portable bases been removed?	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>

Section Comments:

Dry Hole Marker

Has a steel marker been installed per COA requirements? Check One: Buried Above Ground

DHM Info	Operator Name	Lease Name & Number	UL-S-T-R	Qtr Section (Footage)	API #	Federal Lease # (Federal Only)
Met	<input checked="" type="checkbox"/>					
Not Met						

Free of Oil or Salt Contaminated Soil	YES	NO
Have all the required pits been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan?	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Have all other environmental concerns been addressed as per OCD rules?	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
If any environmental concerns remain on the location, please specify.		

Abandoned Pipelines

Only need to provide answers in this group, if any pipelines have been abandoned (in accordance with 19. 15. 35. 10 NMAC).

Have all fluids have been removed from any abandoned pipelines?	YES	NO
Have all abandoned pipelines been confirmed to NOT contain additional regulated NORM, other than that which accumulated under normal operation?	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Have all accessible points of abandoned pipelines been permanently capped?	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>

Section Comments:

Last Remaining or Only Well on the Location

Please answer all questions that apply in this group, specifically if there is no longer going to be any well or facility remaining at this location.

Have all electrical service poles and lines been removed from the location?	YES	NO
Is there any electrical utility distribution infrastructure that is remaining on the location?	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Have all the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan?	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Have all the retrievable pipelines, production equipment been removed from the location?	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Has all the junk and trash been removed from the location?	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>

Section Comments:

iEnvironmental Only: Do not have to be met to pass inspection

This section corresponds with questions on the Reclamation Inspection Form in iEnvironmental but not related to NMOCD forms.

Free of Noxious or Invasive Weeds? (Note species or treatment in remarks)	Met	Not Met
Site Stability? Erosion controls in place (if necessary) & working.	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Signs of seeding completion? (Broadcast/Drilled)	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Revegetation Success as compared to background? Met >75%. Circle One: <u>0%</u> 25% 50% 75% 100%	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Adequate Reclamation Fence Installed?	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>

Section Comments:

Additional Findings or Comments:

Inspector: IGOR Rios

Picture Checklist: DHM Background 3rd Party Equipment Contamination
 Site Corners Access Road EOG Equipment Trash/Junk

READY FOR FAN SUBMITTAL
 NEEDS FURTHER REVIEW
 Inspection Result: **PASS** **FAIL**

On-Site_Inspection_Form v1.xlsx

7/7/2022

Well Name: BRAINERD IO FED	Well Location: T22S / R21E / SEC 1 / NWNE /	County or Parish/State: EDDY / NM
Well Number: 1	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM6005	Unit or CA Name:	Unit or CA Number:
US Well Number: 300152214900X1	Well Status: Abandoned	Operator: EOG RESOURCES INCORPORATED

Notice of Intent

Sundry ID: 2652072

Type of Submission: Notice of Intent

Type of Action: Reclamation

Date Sundry Submitted: 01/11/2022

Time Sundry Submitted: 02:16

Date proposed operation will begin: 07/11/2022

Procedure Description: EOG Resources, Inc. is requesting approval to proceed with Reclamation activity as shown in green, yellow and brown on attached map with 3rd party company, Enterprise, taking responsibility for their equipment removal and Reclamation of that area as shown in red on the map. Please see attached correspondence. Thank you.

NOI Attachments

Procedure Description

Brainerd_IO_Federal_1__Reclamation_3rd_Party_Equipment__20220111141611.pdf

Enterprise_Email_9_21_2021_20220111141610.pdf

Well Name: BRAINERD IO FED

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Unit or CA Name:

Unit or CA Number:

US Well Number: 300152214900X1

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Operator: EOG RESOURCES INCORPORATED

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: TINA HUERTA

Signed on: JAN 11, 2022 02:16 PM

Name: EOG RESOURCES INCORPORATED

Title: Regulatory Specialist

Street Address: 104 SOUTH FOURTH STREET

City: Artesia

State: NM

Phone: (575) 748-4168

Email address: tina_huerta@eogresources.com

Field Representative

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

Disposition: Approved

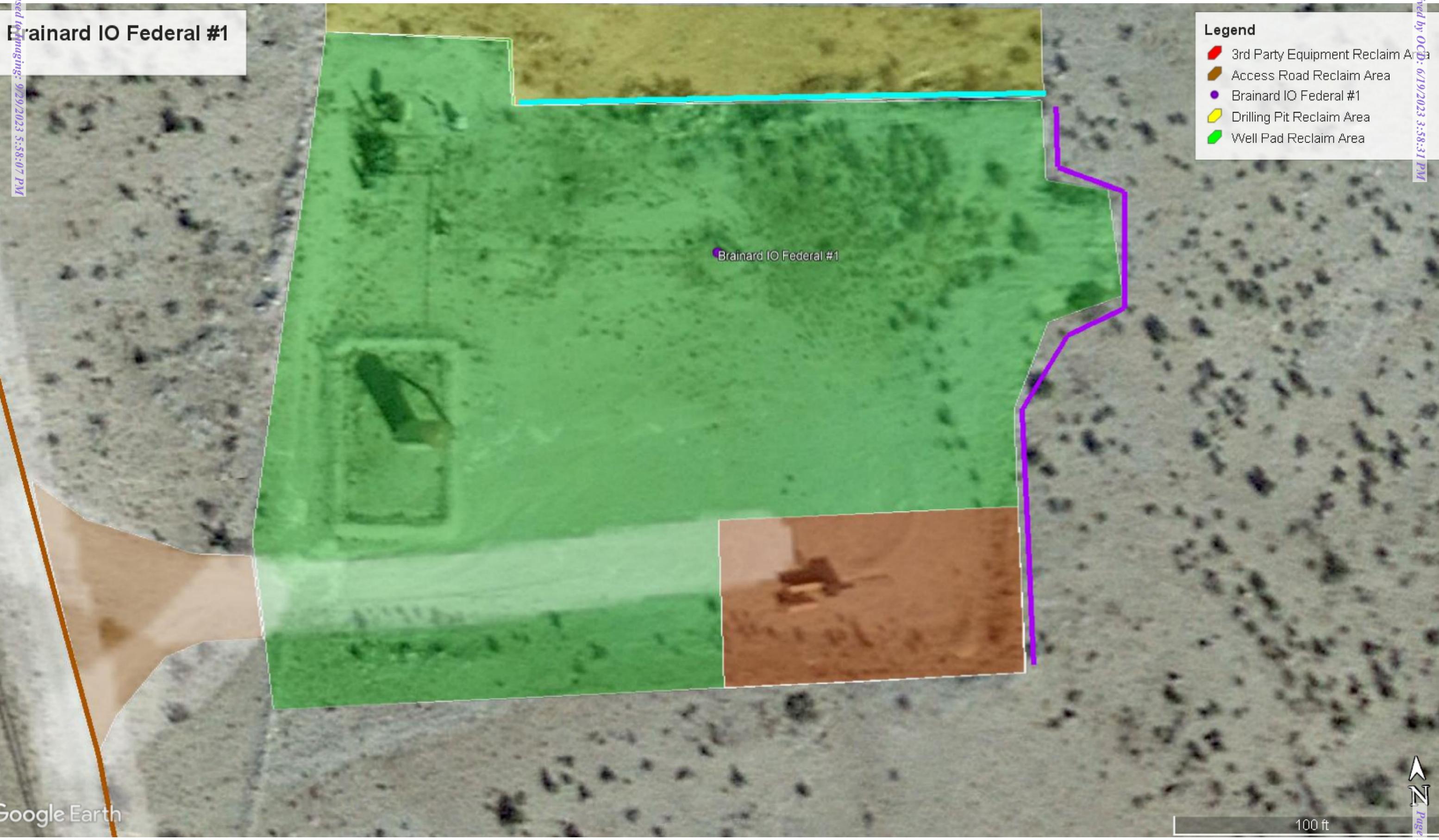
Disposition Date: 04/14/2022

Signature: James A. Amos

Brainard IO Federal #1

Legend

-  3rd Party Equipment Reclaim Area
-  Access Road Reclaim Area
-  Brainard IO Federal #1
-  Drilling Pit Reclaim Area
-  Well Pad Reclaim Area



Brainard IO Federal #1

RE: [EXTERNAL] Meter Disconnect & Removal Request



Reyes, Hector <HReyes@eprod.com>

To: Heather Treffert

Cc: Christopher Gurule; Kane Horner; Green, John; Zamarripa, Roland; Byford, Matthew; Reyes, Hector

You replied to this message on 11/3/2021 9:10 AM.

CAUTION: This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Heather, sorry for the delayed response.

Normally, field operations personnel are responsible for removal of equipment from field locations especially when it is due to reclamation requests. This is due to having to isolate certain pipeline segments, isolation valve maintenance, cutting and capping lines.

Currently, operations personnel are short-handed and very busy. It is my understanding that they have had no time to address the below requests to remove all facilities. My apologies for this.

If you need further information, please continue to email the same group in this email chain.

Thanks.

-----Original Message-----

From: Heather Treffert <Heather_Treffert@eogresources.com>

Sent: Wednesday, September 29, 2021 2:10 PM

To: Reyes, Hector <HReyes@eprod.com>

Cc: Carroll, Amy <ahcarroll@eprod.com>; Christopher Gurule <Christopher_Gurule@eogresources.com>; Kane Horner <Kane_Horner@eogresources.com>; Green, John <joagreen@eprod.com>; Zamarripa, Roland <RZAMARRIPA@eprod.com>

Subject: RE: [EXTERNAL] Meter Disconnect & Removal Request

[Use caution with links/attachments]

Hector,

Could we please get a status update on the following meter disconnect requests:

58888 Federal HQ #1
68663 Box Canyon #5 Sales
61958 Siegenthaler IS #1
61919 Brainerd IO Fed #1

Thanks,

Heather Treffert
EOG Resources, Inc
Artesia Division
104 South 4th Street

Artesia, NM 88210
Office Phone: (575) 748-4232
Cell Phone: (575) 689-5332
Email: Heather_Treffert@eogresources.com

-----Original Message-----

From: Reyes, Hector <HReyes@eprod.com>
Sent: Tuesday, September 21, 2021 10:00 AM
To: Heather Treffert <Heather_Treffert@eogresources.com>
Cc: Carroll, Amy <ahcarroll@eprod.com>; Christopher Gurule <Christopher_Gurule@eogresources.com>; Kane Horner <Kane_Horner@eogresources.com>; Green, John <joagreen@eprod.com>; Zamarripa, Roland <RZAMARRIPA@eprod.com>
Subject: Re: [EXTERNAL] Meter Disconnect & Removal Request

CAUTION: This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

John Green is currently our commercial rep and needs to be included as well as Roland Zamarripa, area manager.

Sent from my iPhone

On Sep 21, 2021, at 10:07 AM, Heather Treffert <Heather_Treffert@eogresources.com> wrote:

[Use caution with links/attachments]
Good Morning Amy & Hector,

We would like to request the disconnect & removal of the following meters:

68663 Box Canyon #5
61919 Brainerd IO Fed #1

In addition to removing the meters please make sure to remove any meter runs, meter houses, concrete pads and pipelines are capped so that we can complete reclamation at these locations. If there are questions please let me know. If there are any additional folks who need to be included in these emails in the future please feel free to send me their info and I make sure to add them.

Thanks,

Heather Treffert
EOG Resources, Inc
Artesia Division
104 South 4th Street
Artesia, NM 88210
Office Phone: (575) 748-4232

Cell Phone: (575) 689-5332

Email: Heather_Treffert@eogresources.com<mailto:Heather_Treffert@eogresources.com>

<image001.gif>

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 230352

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 230352
	Action Type: [C-103] Sub. General Sundry (C-103Z)

CONDITIONS

Created By	Condition	Condition Date
dmcclore	ACCEPTED FOR RECORD	9/29/2023