

Well Name: DEER CANYON	Well Location: T20S / R21E / SEC 35 / SWNW /	County or Parish/State: EDDY / NM
Well Number: 1	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM25336	Unit or CA Name:	Unit or CA Number:
US Well Number: 300152528700X1	Well Status: Abandoned	Operator: EOG RESOURCES INCORPORATED

Subsequent Report

Sundry ID: 2685466

Type of Submission: Subsequent Report

Type of Action: Reclamation

Date Sundry Submitted: 08/03/2022

Time Sundry Submitted: 11:05

Date Operation Actually Began: 05/31/2022

Actual Procedure: P&A Reclamation and re-seeding was completed on 5/31/2022. Please see attached Surface Reclamation Complete Report. EOG will conduct annual monitoring beginning in 2023 and will submit a sundry advising of the status of reclamation success. Upon meeting BLM's success criteria, a Final Abandonment Notice will be submitted.

SR Attachments

Actual Procedure

DEER_CANYON_SOUTH_ACK_FEDERAL_COM_1_CRR_2022_7_26_20220803110523.pdf

Well Name: DEER CANYON

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County or Parish/State: EDDY / NM

Well Number: 1

Type of Well: CONVENTIONAL GAS WELL

Allottee or Tribe Name:

Lease Number: NMNM25336

Unit or CA Name:

Unit or CA Number:

US Well Number: 300152528700X1

Well Status: Abandoned

Operator: EOG RESOURCES INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: TINA HUERTA

Signed on: AUG 03, 2022 11:05 AM

Name: EOG RESOURCES INCORPORATED

Title: Regulatory Specialist

Street Address: 104 SOUTH FOURTH STREET

City: Artesia

State: NM

Phone: (575) 748-4168

Email address: tina_huerta@eogresources.com

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: DEBORAH L MCKINNEY

BLM POC Title: Legal Instruments Examiner

BLM POC Phone: 5752345931

BLM POC Email Address: dmckinne@blm.gov

Disposition: Accepted

Disposition Date: 10/17/2022

Signature: Deborah McKinney



Surface Reclamation Complete Report

Well Name: DEER CANYON SOUTH ACK FEDERAL COM #001

API: 30-015-25287

Well Location: E-35-20S-21E, EDDY COUNTY, NM

Surface Owner: BLM

Reclamation Complete Date: 5/31/22

Total Acres reclaimed: 2.10 acres

Seed Mix:

Mix	Species	lb/acre (Drilled)	lb/acre (Broadcast)
BLM #1 (For Loamy Soils)	Plains lovegrass	1.0	2.0
"	Sand dropseed	2.0	4.0
"	Sideoats grama	10.0	20.0
"	Plains Bristlegrass	4.0	8.0

Weights should be as pounds of pure live seed.

Note:

EOG will conduct an annual surface reclamation monitoring field visit in 2023 to determine if successful vegetation regrowth is established.



On-Site Regulatory Reclamation Inspection Date: 7/26/22

Site Name: Deer Canyon #1
 API Number: 30-0 15 25257 Plug Date: 12/22/21 Program: Initial Annual

Was this the last remaining or only well on the location? YES NO
 Are there any abandoned pipelines that are going to remain on the location? YES NO
 Is there any production equipment or structure (not including steel marker, poured onsite concrete bases, or pipelines) that are going to remain on location?
 If any production equipment or structure (including 3rd party) is to remain on location, please specify.

Site Evaluation

Recontoured back to original State/Topsoil Replaced
 Have the rat hole and cellar been filled and leveled? YES NO
 Have the cathodic protection holes been properly abandoned & reclaimed? YES NO
 Rock or Caliche Surfacing materials have been removed? YES NO

Section Comments:
 All Facilities Removed for Final Reclamation
 Have all of the pipelines & production equipment been cleared? (other than the listed above) YES NO
 Has all of the required junk and trash been cleared from the location? YES NO
 Have all of the required anchors, dead men, tie downs and risers have been cut off at least two feet below ground level? YES NO
 Have all of the required metal bolts and other materials have been removed? YES NO
 Have all the required portable bases been removed? YES NO

Section Comments:
 Dry Hole Marker
 Has a steel marker been installed per COA requirements? Buried Above Ground

DHM Info Met	Operator Name	Lease Name & Number	UL-S-T-R	Qtr Section (Footage)	API #	Federal Lease # (Federal Only)
Not Met						

Free of Oil or Salt Contaminated Soil
 Have all the required pits been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan? YES NO
 Have all other environmental concerns been addressed as per OCD rules? YES NO
 If any environmental concerns remain on the location, please specify.

Abandoned Pipelines
 Only need to provide answers in this group, if any pipelines have been abandoned (in accordance with 19. 15. 35. 10 NMAC).
 Have all fluids have been removed from any abandoned pipelines? YES NO
 Have all abandoned pipelines been confirmed to **NOT** contain additional regulated NORM, other than that which accumulated under normal operation? YES NO
 Have all accessible points of abandoned pipelines been permanently capped? YES NO

Section Comments:
Last Remaining or Only Well on the Location
 Please answer all questions that apply in this group, specifically if there is no longer going to be any well or facility remaining at this location.
 Have all electrical service poles and lines been removed from the location? YES NO
 Is there any electrical utility distribution infrastructure that is remaining on the location? YES NO
 Have all the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan? YES NO
 Have all the retrievable pipelines, production equipment been removed from the location? YES NO
 Has all the junk and trash been removed from the location? YES NO

Section Comments:
Environmental Only: Do not have to be met to pass inspection
 This section corresponds with questions on the Reclamation Inspection Form in Environmental but not related to NMOCD forms.
 Free of Noxious or Invasive Weeds? (Note species or treatment in remarks) Met Not Met
 Site Stability? Erosion controls in place (if necessary) & working. Met Not Met
 Signs of seeding completion? (Broadcast/Drilled) Met Not Met
 Revegetation Success as compared to background? Met >75%. Circle One: 0% 25% 50% 75% 100% Met Not Met
 Adequate Reclamation Fence installed? Met Not Met

Section Comments:
 Additional Findings or Comments:

Inspector: Isor Rio

Picture Checklist: DHM Background 3rd Party Equipment Contamination
 Site Corners Access Road EOG Equipment Trash/Junk

READY FOR FAN SUBMITTAL
 NEEDS FURTHER REVIEW
 Inspection Result
 PASS FAIL

On-Site_Inspection_Form v1.xlsx 7/7/2022

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 151603

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 151603
	Action Type: [C-103] Sub. General Sundry (C-103Z)

CONDITIONS

Created By	Condition	Condition Date
dmcclore	ACCEPTED FOR RECORD	9/29/2023