

Well Name: BRANNIGAN ANF	Well Location: T22S / R24E / SEC 6 / NESE /	County or Parish/State: EDDY / NM
Well Number: 5	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM81218	Unit or CA Name:	Unit or CA Number:
US Well Number: 300153020700X1	Well Status: Abandoned	Operator: EOG RESOURCES INCORPORATED

Subsequent Report

Sundry ID: 2738890

Type of Submission: Subsequent Report	Type of Action: Reclamation
Date Sundry Submitted: 06/30/2023	Time Sundry Submitted: 08:26
Date Operation Actually Began: 01/03/2022	

**Actual Procedure:** P&A Reclamation and re-seeding was completed on 1/3/2022. Please see attached Surface Reclamation Complete Report and Annual Surface Reclamation Monitoring Report. EOG will conduct 2nd annual monitoring beginning in 2024 and will submit a sundry advising of the status of reclamation success. Upon meeting BLM's success criteria, a Final Abandonment Notice will be submitted.

SR Attachments

Actual Procedure

BRANNIGAN\_ANF\_FEDERAL\_5\_CRR\_2023\_6\_30\_20230630082016.pdf

Received by OCD: 7/5/2023 10:03:46 AM

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: TINA HUERTA	Signed on: JUN 30, 2023 08:26 AM
Name: EOG RESOURCES INCORPORATED	
Title: Regulatory Specialist	
Street Address: 104 SOUTH FOURTH STREET	
City: Artesia	State: NM
Phone: (575) 748-4168	
Email address: tina_huerta@eogresources.com	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: DEBORAH L MCKINNEY	BLM POC Title: Legal Instruments Examiner
BLM POC Phone: 5752345931	BLM POC Email Address: dmckinne@blm.gov
Disposition: Accepted	Disposition Date: 07/05/2023
Signature: Deborah McKinney	



## Surface Reclamation Complete Report

**Well Name:** BRANNIGAN ANF FEDERAL #005

**API:** 30-015-30207

**Well Location:** I-6-22S-24E

**Surface Owner:** BLM

**Seed Mix:**

Mix	Species	lb/acre (Drilled)	lb/acre (Broadcast)
BLM #3 (For Shallow Sites)	Plains Bristlegrass ( <i>Setaria macrostach</i> )	2.0	4.0
"	Green Sprangletop ( <i>Leptochloa dubia</i> )	4.0	8.0
"	Sideoats Grama ( <i>Bouteloua curtipendula</i> )	10.0	20.0

Weights should be as pounds of pure live seed.





Date & Time: Thu Jun 22 12:33:04 MDT 2023  
Position: +032.41675° / -104.52985°  
Altitude: 1326m  
Datum: WGS-84  
Azimuth/Bearing: 131° S49E 2329mils (True)  
Zoom: 1X  
C. Peterson





On-Site Regulatory Reclamation Inspection		Date:	6/22/23	
Site Name: <u>BRANNIGAN ANF FEDERAL #005</u>				
API Number: <u>30-0 15 30207</u>		Plug Date: <u>MISSING ON DHM</u>		Inspection: <input type="checkbox"/> Initial <input type="checkbox"/> Monitoring <input type="checkbox"/> Active <input type="checkbox"/> Corrective <input type="checkbox"/> Final
<input type="checkbox"/> Facility Site-No associated well on location				
Was this the last remaining or only well on the location?				
Are there any abandoned pipelines that are going to remain on the location?				
Is there any production equipment or structure (not including steel marker, poured onsite concrete bases, or pipelines) that are going to remain on location?				
If any production equipment or structure (including 3rd party) is to remain on location, please specify.				
<b>Site Evaluation</b>				
Recontoured back to original State/Topsail Replaced				
Have the rat hole and cellar been filled and leveled?				
Have the cathodic protection holes been properly abandoned & reclaimed?				
Rock or Caliche Surfacing materials have been removed?				
Section Comments:				
All Facilities Removed for Final Reclamation				
Have all of the pipelines & production equipment been cleared? (other than the listed above)				
Has all of the required junk and trash been cleared from the location?				
Have all of the required anchors, dead men, tie downs and risers have been cut off at least two feet below ground level?				
Have all of the required metal bolts and other materials have been removed?				
Have all the required portable bases been removed?				
Section Comments:				
<b>Dry Hole Marker</b>				
Has a steel marker been installed per COA requirements?				
Check One: <input type="checkbox"/> Buried <input type="checkbox"/> Above Ground				
Required DHM Information:				
<input checked="" type="checkbox"/> Operator Name <input type="checkbox"/> UL or Qiv/Qtr <input checked="" type="checkbox"/> API Number <input checked="" type="checkbox"/> County <input type="checkbox"/> Federal Lease # (Fed Only) <input type="checkbox"/> Lease Name & Number <input checked="" type="checkbox"/> Sec-Twn-Rng <input type="checkbox"/> Footage <input type="checkbox"/> P&A Date				
<b>Free of Oil or Salt Contaminated Soil</b>				
Have all the required pits been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan?				
Have all other environmental concerns been addressed as per OCD rules?				
If any environmental concerns remain on the location, please specify.				
<b>Abandoned Pipelines</b>				
Only need to provide answers in this group, if any pipelines have been abandoned (in accordance with 29, 25, 35, 30 NMOC).				
Have all fluids have been removed from any abandoned pipelines?				
Have all abandoned pipelines been confirmed to NOT contain additional regulated NORM, other than that which accumulated under normal operation?				
Have all accessible points of abandoned pipelines been permanently capped?				
Section Comments:				
<b>Last Remaining or Only Well on the Location</b>				
Please answer all questions that apply in this group, specifically if there is no longer going to be any well or facility remaining at this location.				
Have all electrical service poles and lines been removed from the location?				
Is there any electrical utility distribution infrastructure that is remaining on the location?				
Have all the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan?				
Have all the retrievable pipelines, production equipment been removed from the location?				
Has all the junk and trash been removed from the location?				
Section Comments:				
<b>Environmental Only- Do not have to be met to pass inspection</b>				
This section corresponds with questions on the Reclamation Inspection Form in Environmental but not related to NMOC forms.				
Free of Noxious or Invasive Weeds? (Note species or treatment in remarks)				
Site Stability? Erosion controls in place (if necessary) & working.				
Signs of seeding completion? (Broadcast/Drilled)				
Revegetation Success as compared to background? Met >75% Circle One: <u>0%</u> 25% 50% 75% 100%				
Adequate Reclamation Fence installed?				
Section Comments:				
Additional Findings or Comments: <u>FOOTAGE &amp; P&amp;A DATE ARE MISSING ON DHM. LARGE ROCKS EVERYWHERE ON PAD (MATCHES SURROUNDING TERRAIN). POWER POLES ALONG SITE ACCESS ROAD.</u>				
Inspector: <u>C. PETERSON</u>				
Picture Checklist: <input checked="" type="checkbox"/> DHM <input checked="" type="checkbox"/> Background <input type="checkbox"/> 3rd Party Equipment <input type="checkbox"/> Contamination <input type="checkbox"/> <input checked="" type="checkbox"/> Site Corners <input checked="" type="checkbox"/> Access Road <input type="checkbox"/> EOG Equipment <input type="checkbox"/> Trash/Junk <input type="checkbox"/>				
Inspection Result: <input checked="" type="checkbox"/> PASS <input type="checkbox"/> FAIL				

On-Site\_Inspection\_Form v1.xlsx

2/13/2023

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 235915

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 235915
	Action Type: [C-103] Sub. General Sundry (C-103Z)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	ACCEPTED FOR RECORD	9/29/2023