Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. **30-039-23265**

5. Indicate Type of Lease STATE ☐ FEE ☐

6. State Oil & Gas Lease No. **NMSF078771**

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name **ROSA UNIT**

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

8. Well Number **098**

2. Name of Operator **LOGOS OPERATING LLC**

9. OGRID Number **289408**

3. Address of Operator **2010 AFTON PLACE, FARMINGTON, NM 87401**

10. Pool name or Wildcat **MANCOS/DAKOTA**

4. Well Location
Unit Letter **L** : **1840** feet from the **S** line and **790** feet from the **W** line
Section **23** Township **31N** Range **6W** NMPM **NWSW** County **RIO ARRIBA**

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* **GL: 6267**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
DOWNHOLE COMMINGLE	☐						
CLOSED-LOOP SYSTEM	☐						
OTHER:		WELLBORE ISOLATION	☒	OTHER:			☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

LOGOS requests to conduct a wellbore isolation for subject well. Rosa Unit 098 is at risk for a catastrophic failure from the nearby Pad 29 completions. In order to preserve wellbore integrity and protect the remaining reserves of the well, it is recommended to isolate the wellbore. See attached procedure.

Logos is approved to isolate the well bore, but shall submit another NOI prior to removing the BP

Spud Date: | Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dacye Shull TITLE **Regulatory Technician** DATE **09/29/2023**

Type or print name **Dacye Shull** E-mail address: **dshull@logosresourcesllc.com** PHONE: **(505) 787-2027**

For State Use Only

APPROVED BY: Dean R McClure TITLE Petroleum Engineer DATE 09/29/2023
Conditions of Approval (if any):

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE *- Other instructions on page 2*

5. Lease Serial No. NMSF078771

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No. ROSA UNIT, ROSA UNIT--DK/NMNM78407B, NMNM78

1. Type of Well
☐ Oil Well ☑ Gas Well ☐ Other

8. Well Name and No. ROSA UNIT/98

2. Name of Operator LOGOS OPERATING LLC

9. API Well No. 3003923265

3a. Address 2010 AFTON PLACE, FARMINGTON, NM 87401

3b. Phone No. *(include area code)* (505) 278-8720

10. Field and Pool or Exploratory Area BLANCO/Blanco Mesaverde

4. Location of Well *(Footage, Sec., T.,R.,M., or Survey Description)* SEC 23/T31N/R6W/NMP

11. Country or Parish, State RIO ARRIBA/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☑ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☑ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
☐ Final Abandonment Notice	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	Wellbore Isolation

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

LOGOS Operating requests to conduct a wellbore isolation for subject well due to nearby PAD 29 completions. Once offset completions are complete, LOGOS will mill out the bridge plug and down hole commingle the Basin Mancos and Basin Dakota per the attached procedure.

14. I hereby certify that the foregoing is true and correct. Name *(Printed/Typed)* DACYE SHULL / Ph: (505) 324-4145

Title REGULATORY TECH

Signature (Electronic Submission) Dacye Shull

Date 09/27/2023

THE SPACE FOR FEDERAL OR STATE OFICE USE

Approved by KENNETH G RENNICK / Ph: (505) 564-7742 / Approved

Title Petroleum Engineer

Date 09/27/2023

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office FARMINGTON

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.
AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.
PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.
ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.
EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:
The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.
Response to this request is mandatory.
The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect ofthis form to U.S. Department ofthe Interior, Bureau ofLand Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NWSW / 1840 FSL / 790 FWL / TWSP: 31N / RANGE: 6W / SECTION: 23 / LAT: 36.88268 / LONG: -107.43803 (TVD: 0 feet, MD: 0 feet)

BHL: NWSW / 1840 FSL / 790 FWL / TWSP: 31N / SECTION: / LAT: 36.88268 / LONG: 107.43803 (TVD: 0 feet, MD: 0 feet)

LOGOS OPERATING

DOWNHOLE COMMINGLE PROCEDURE AND ALLOCATION-NMOCD (2023)

Rosa Unit 98
30-039-23265
1840' FSL & 790' FWL
Section 23, T31N, R06W
Rio Arriba, New Mexico
LAT: 36.8829536° N LONG: -107.4384918° W
Mancos/Dakota

PROJECT OBJECTIVE:

Remove packer and set a bridge plug above the Mancos perforations and load the hole to protect the wellbore during offset completions. Once offset completions are complete, mill the bridge plug and downhole commingle Mancos and Dakota.

WORKOVER PROCEDURE:

1. Hold safety meeting. MIRU workover rig. Place fire and safety equipment in strategic locations. Comply with all LOGOS, BLM, and NMOCD rules and regulations.
2. Lay flow lines. Check and record casing and tubing pressures. Sell pressure down to line. Kill well if necessary.
3. Nipple down wellhead and nipple up BOP.
4. Pull tubing and packer out of hole and lay tubing down.
5. Set bridge plug within 50' of the Mancos perforations and load the hole with KCL water. SI well for offset completions.
6. Once offset completions are complete, trip in hole and mill the bridge plug.
7. Run in hole with single 2-3/8" production tubing string.
8. Return to production as a Mancos/Dakota commingle.

PRODUCTION ALLOCATION

Historic production data from both zones in this well was gathered and analyzed. Cumulative production is not an applicable allocation method in this case; therefore, production rates were used to determine production allocation.

Total Gas Production Rate	117 Mcfd
MC Gas Production Rate	17 Mcfd
DK Gas Production Rate	100 Mcfd

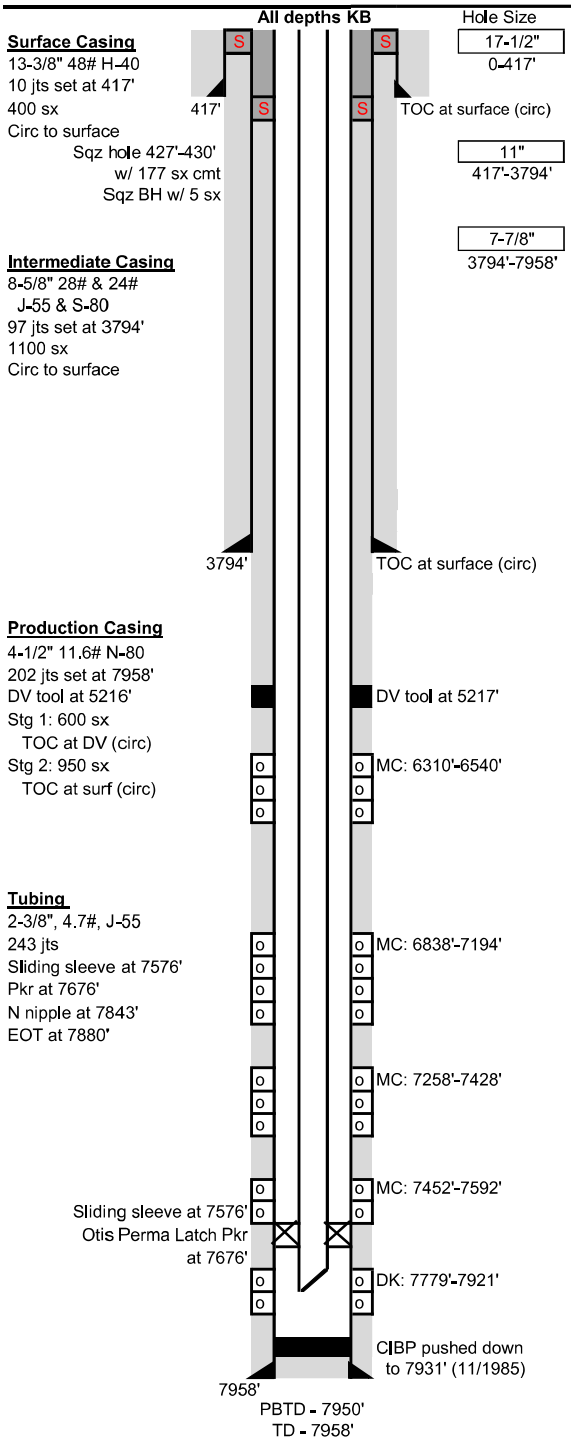
MC allocation = MC rate/total rate = 17/117 = **15%**
DK allocation = DK rate/total rate = 100/117 = **85%**

LOGOS OPERATING

Wellbore Schematic

Well Name:	Rosa Unit 098	Date Prepared:	7/10/2023 Moss
Location:	L-23-31N-06W 1840' FSL & 790' FWL	Reviewed By:	7/11/2023 Peace
County:	Rio Arriba, NM	Last Updated:	
API #:	30-039-23265	Spud Date:	9/13/1983
Co-ordinates:	Lat 36.8829536, Long -107.4384918 NAD1983	Completion Date:	12/21/1983
Elevations: GROUND:	6267'	Last Workover Date:	11/15/1985
KB:	6279'		
Depths (KB): PBTD:	7950'		
TD:	7958'		

VERTICAL WELLBORE



Surface Casing: (9/14/1983)
Drilled a 17-1/2" surface hole to 417'. Set 10 jts 13-3/8", 48#, H-40 csg at 417'.
Cmt'd w/ 400 sx Class B cmt (480 ft3, 15.6 ppg). Circ 20 bbls cmt to surface.

Intermediate Casing: (10/5/1983)
Drilled an 11" intermediate hole to 3794'. Set 97 jts 8-5/8" csg at 3794'. (15 jts 28# J-55, 70 jts 24# J-55, 12 jts 28# S-80). Cmt'd w/ 300 sx Class B 65/35 poz w/ 6% gel (12.2 ppg). Tailed w/ 600 sx Class B 50/50 poz w/ 6% gel (13.3 ppg) & 200 sx Class B cmt (15.6 ppg). Circ 40 bbls to surface.

Production Casing: (10/25/1983)
Drilled a 7-7/8" production hole to 7958'. Set 202 jts 4-1/2", 11.6#, N-80 csg at 7958'. DV tool at 5217'. Cmt stg 1 w/ 500 sx Class B 50/50 poz cmt (13.3 ppg) followed by 100 sx Class B neat cmt (15.6 ppg). Circ 20 bbls. Cmt'd Stg 2 w/ 850 sx Class B 65/35 poz cmt (12.2 ppg) followed by 100 sx Class B neat (15.6 ppg) cmt. Circ 20 bbls to surf. 11/1985: Identified csg hole from 427'-430'. Sqz'd w/ 120 sx (140 ft3) Class B cmt, circ to surf. Hesitation sqz w/ another 57 sx (67ft). BH wouldn't hold pressure so sqz'd w/ 5 sx (5.9 ft3) cmt.

Tubing: (11/1985)	Length (ft)
KB	12
(234) 2-3/8" 4.7# J-55 8rd tbg jts	7564
(1) Sliding Sleeve - X profile at 7576'	3
(3) 2-3/8" 4.7#, J-55 8rd tbg jts	97
(1) Otis Perma Latch Packer at 7676'	6
(5) 2-3/8" 4.7#, J-55 8rd tbg jts	162
(1) 1.79" N Nipple at 7843'	1
(1) 2-3/8" 4.7#, J-55 8rd tbg jt	32
(1) MS collar w/ exp check	4
Set at:	7880 ft

Artificial Lift:
NA

Perforations: (12/1983)
DK: (7779'-7921'): 2 SPF, 80, 0.38" holes. 7779'-7797', 7827'-7838', 7868'-7872', & 7914'-7921'. Frac w/ 205,000# 20/40 sand in 95,000 gal 50# x-link gel
MC: (7452'-7592'): 1 SPF, 140, 0.38" holes. Frac'd this zone multiple times. 1st frac: H2O frac w/ 50,000 gal 30# x-link gel. 2nd frac: 32,680# of 20/40 sand in 26,340 gal 30# gel. Screened out at 6200 psi.
MC: (7258'-7428') 1 SP2F, 86, 0.38" holes. Frac w/ 65,000# 20/40 sand in 95,000 gal 50# x-link gel.
MC: (6838'-7194') 1 SP2F, 108, 0.39" holes. 6838'-6862', 6864'-6886', 6888'-6910', 6912'-6934' 6936'-6958', 6960'-6982', 6983'-7003', 7010'-7026', 7028'-7050', 7052'-7074' & at 1 SP2F, 55, 0.29" holes. 7076'-7098', 7100'-7122', 7124'-7146', 7148'-7170, & 7172'-7194'. Frac w/ 150,000# 20-40 sand in 165,000 gal 50# x-link gel.
MC: (6310'-6540') 1 SP2F,105 , 0.39" holes. 6310'-6324', 6326'-6348', 6350'-6372', 6374'-6396', 6398'-6416', 6420'-6444', 6446'-6468', 6470'-6492', 6494'-6516', 6518'-6540'. Frac w/ 64,000# 20/40 sand in 89,572 gal 50# x-link gel.

Formations:	MD		
Pictured Cliffs	3100'	Greenhorn	7592'
Mesaverde	5277'	Dakota	7823'
Gallup	6310'		

Additional Notes:
12/1983 Initial completion. Perf'd & stim'd MC & DK. CO to PBTD 7950'. Set pkr at 7691' & sliding sleeve at 7590'-7593'. Single 2-3/8" tbg string landed at 7929'.
11/1985 Csg Repair. Couldn't release packer at 7691'. Chem cut tbg at 6566'. Jarred pkr free w/ 62k # & pull fish consisting of tbg, sliding sleeve, & pkr. Set BP at 6184' & isolated csg holes between 427'-430'. Sqz w/ 177 sx cmt. DO cmt & PT csg to 1050 psig, held. PT BH to 550 psig, pressured up immeditely. Sqz'd BH w/ 5 sx cmt. PT csg again to 2200#, held. PT BH to 400#, held. DO BP & pushed down to 7931'. Ran 2-3/8" tbg w/ pkr & sliding sleeve. EOT at 7880'.

LOGOS OPERATING

Proposed Wellbore

Well Name:	Rosa Unit 098	Date Prepared:	7/10/2023 Moss
Location:	L-23-31N-06W 1840' FSL & 790' FWL	Reviewed By:	7/11/2023 Peace
County:	Rio Arriba, NM	Last Updated:	7/18/2023 Peace
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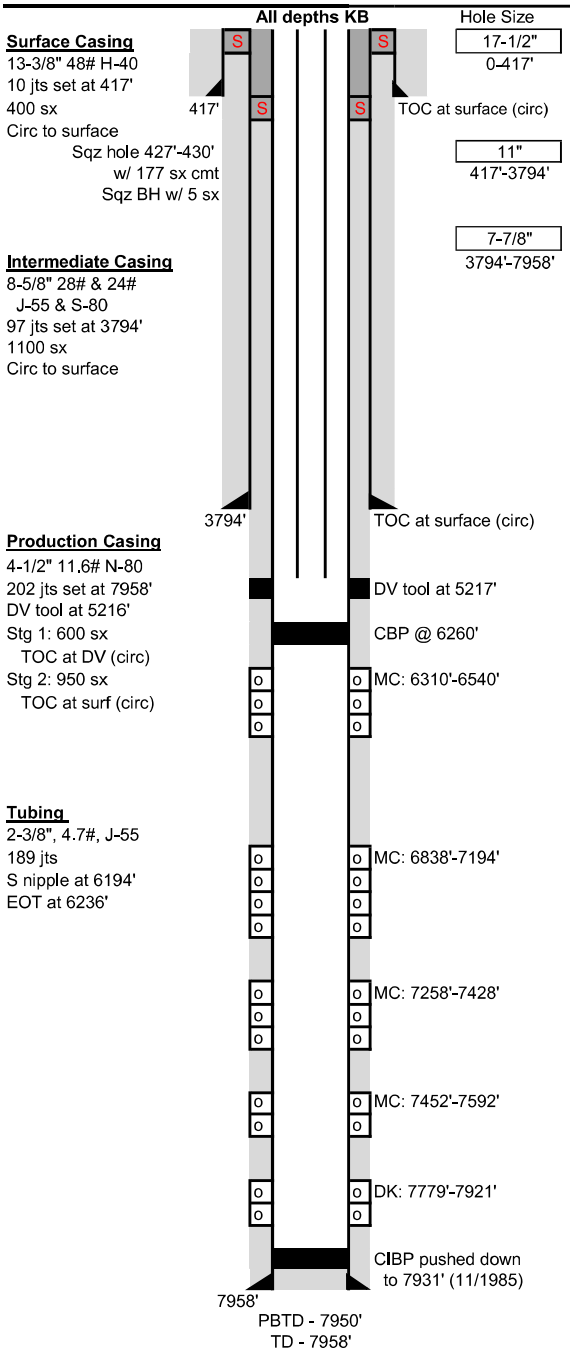
Co-ordinates:	Lat 36.8829536, Long -107.4384918 NAD1983	Completion Date:	12/21/1983
Elevations: GROUND:	6267'	Last Workover Date:	9/7/2023
KB:	6279'		
Depths (KB): PBTD:	7950'		
TD:	7958'		

VERTICAL WELLBORE



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Tubing:	Length (ft)
KB	12
(189) 2-3/8" 4.7# J-55 8rd tbg jts	6192
(1) S Nipple at 6194'	1
(1) 2-3/8" tbg jt w/ 1/2 MS w/ exp check	31
Set at:	6236 ft

Artificial Lift:
NA

Perforations: (12/1983)
DK: (7779'-7921'): 2 SPF, 80, 0.38" holes. 7779'-7797', 7827'-7838', 7868'-7872', & 7914'-7921'. Frac w/ 205,000# 20/40 sand in 95,000 gal 50# x-link gel
MC: (7452'-7592'): 1 SPF, 140, 0.38" holes. Frac'd this zone multiple times. 1st frac: H2O frac w/ 50,000 gal 30# x-link gel. 2nd frac: 32,680# of 20/40 sand in 26,340 gal 30# gel. Screened out at 6200 psi.
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MC: (6310'-6540') 1 SP2F,105 , 0.39" holes. 6310'-6324', 6326'-6348', 6350'-6372', 6374'-6396', 6398'-6416', 6420'-6444', 6446'-6468', 6470'-6492', 6494'-6516', 6518'-6540'. Frac w/ 64,000# 20/40 sand in 89,572 gal 50# x-link gel.

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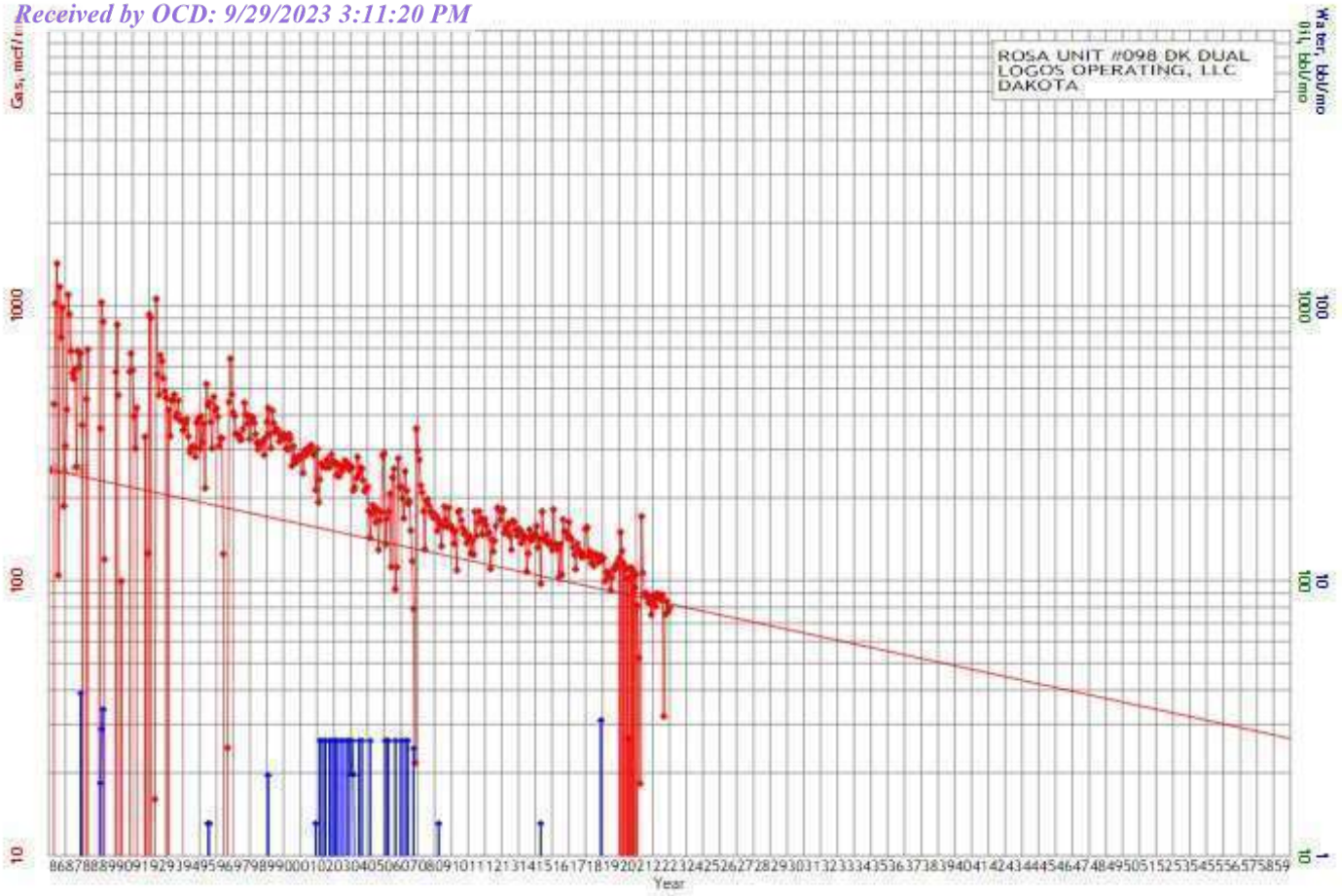
9/2023 Wellbore Isolation. Set CBP at 6260'. Landed TBG at 6236'.

Gas, mcf/mo		Oil, bbl/mo		Water, bbl/mo	
Qual=	BASE	Ref=	1/2023	Ref=	1/2023
Ref=	1/2023	Cum=	0	Cum=	92
Cum=	121638				
Rem=	123350				
EUR=	244988				
Yrs=	85.083				
Qi=	15.7				
b=	0.000000				
De=	4.444900				
Qab=	0.3				



Gas, mcf/mo		Oil, bbl/mo		Water, bbl/mo	
Qual=	BASE	Ref=	1/2023	Ref=	1/2023
Ref=	1/2023	Cum=	0	Cum=	2586
Cum=	3218195				
Rem=	937761				
EUR=	4155956				
Yrs=	98.833				
Qi=	82.3				
b=	0.000000				
De=	2.999409				
Qab=	4.1				

District I
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District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 270870

CONDITIONS

Operator: LOGOS OPERATING, LLC 2010 Afton Place Farmington, NM 87401	OGRID: 289408
	Action Number: 270870
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Logos is approved to isolate the well bore, but shall submit another NOI prior to removing the BP	9/29/2023