

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO.
1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☐ FEE ☐
2. Name of Operator		6. State Oil & Gas Lease No.
3. Address of Operator		7. Lease Name or Unit Agreement Name
4. Well Location Unit Letter _____: _____ feet from the _____ line and _____ feet from the _____ line Section _____ Township _____ Range _____ NMPM _____ County _____		8. Well Number
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number
		10. Pool name or Wildcat

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE alicia fulton TITLE _____ DATE _____

Type or print name _____ E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):



WBD Current

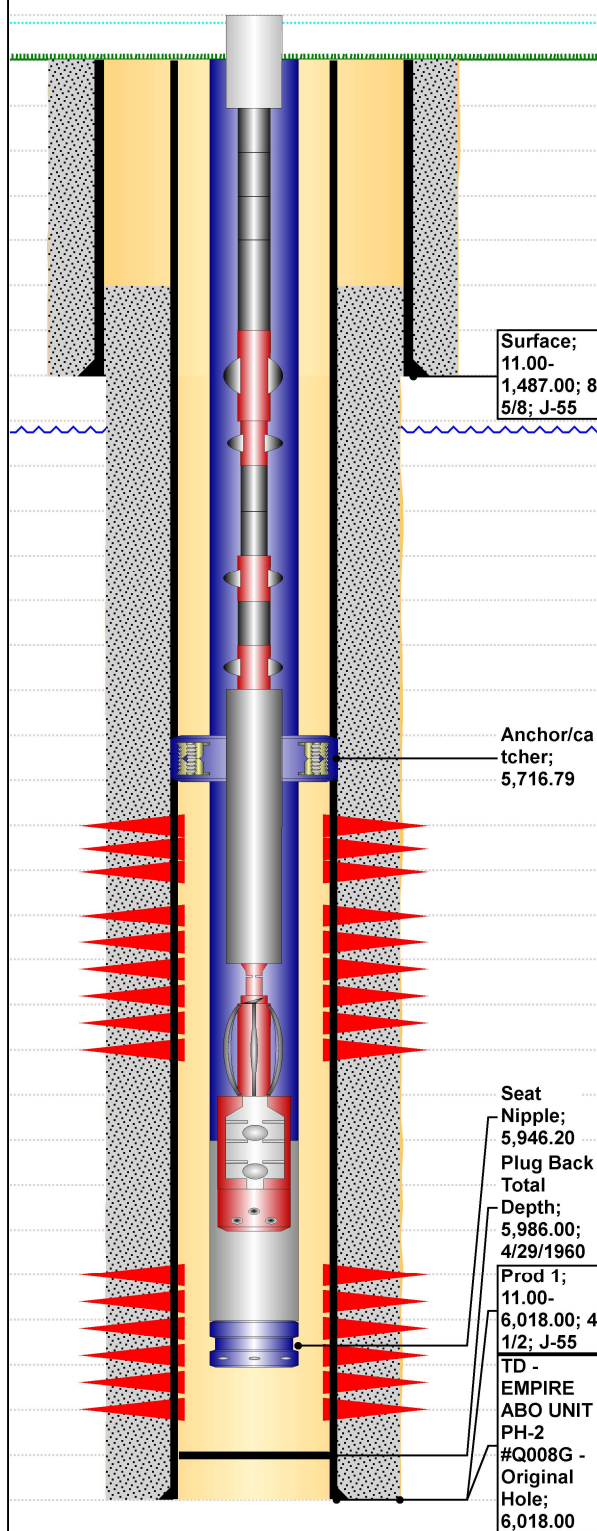
Well Name: EMPIRE ABO UNIT Q #008G

Reference Datum: KB

API/Surface Loc 3001500912	Surface Legal Location A-16-18S-27E 330 FNL 970 FEL	Field Name Empire (BP)	State/Province New Mexico	Well Purpose Production
Spud Date 4/4/1960 00:00	Original KB Elevation (ft) 2,466.0	Ground Elevation (ft) 2,455.0	KB-Ground Distance (ft) 11.0	
PBTD (All) (ftKB) Original Hole - 5,986		Total Depth All (TVD) (ftKB)		

Production, EMPIRE ABO UNIT PH-2 #Q008G - Original Hole,
8/14/2023 9:52:15 AM

Vertical schematic (actual)



Wellbore Sections

Section Description Surface	Size (in) 11	Act Top (ftKB) 11.0	Act Btm (ftKB) 1,487.0	Start Date 4/4/1960
Section Description Prod 1	Size (in) 7 7/8	Act Top (ftKB) 1,487.0	Act Btm (ftKB) 6,018.0	Start Date 4/9/1960

Casing Strings

Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)
Surface	8 5/8	24.00	J-55	1,487.00
Prod 1	4 1/2	9.50	J-55	6,018.00

Cement Stages

String Prod 1, 6,018.00ftKB, 4 1/2	Top Depth (ftKB) 575.00	Bottom Depth (ftKB) 6,018.00
String Surface, 1,487.00ftKB, 8 5/8	Top Depth (ftKB) 11.00	Bottom Depth (ftKB) 1,487.00

Tubing Strings

Tubing Description		Run Date	String Length (ft)		Set Depth (ftKB)		
Tubing - Production		3/19/2018	5,936.30		5,947.3		
Item Des	Jts	Make/Manufacturer	Model	OD (in)	Wt (lb/ft)	Grade	Len (ft)
Tubing	176		T&C Upset	2 3/8	4.80	J-55	5,705.79
Anchor/catcher	1		Baker	4 1/2	13.50	N-80	2.75
Tubing	6		T&C Upset	2 3/8	4.80	J-55	194.21
Pump Discharge Joint	1		EndurAlloy	2 3/8	4.80	J-55	32.45
Seat Nipple	1		SN	2 3/8	5.10	N-80	1.10

Rod Strings

Rod Description Rod	Run Date 6/6/2019	String Length (ft) 5,926.6	Set Depth (ftKB) 5,924.6
Item Des	Jts	OD (in)	Len (ft)
Polished Rod	1	1 1/2	26.00
Pony Rod	1	7/8	2.00
Pony Rod	1	7/8	4.00
Pony Rod	1	7/8	8.00
Sucker Rod	57	7/8	1,425.00
Sucker Rod	10	7/8	250.00
Sucker Rod	118	3/4	2,950.00
Sucker Rod	10	3/4	250.00
Sucker Rod	10	3/4	250.00
Sucker Rod	5	7/8	125.00
Sucker Rod	5	7/8	125.00
Rod Guide	18	7/8	36.00
Sinker Bar	18	1 1/2	450.00
Right Hand Release	1	3/4	0.60
Rod Centralizer	1	7/8	4.00
Rod Insert Pump	1	2	20.00
Strainer Nipple	1	2	1.00

Other In Hole

Description	OD (in)	Top (ftKB)	Btm (ftKB)	Run Date
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Perforations

Date	Type	Top (ftKB)	Btm (ftKB)	Prop?	Shot Dens (shots/ft)	Entered Shot Total
4/1/1960	Cased Hole	5,823	5,854	No	2.0	
4/1/1960	Cased Hole	5,875	5,900	No	2.0	
4/1/1960	Cased Hole	5,930	5,950	No	2.0	

Plug Back Total Depths

Date	Type	Depth (ftKB)	Depth (TVD) (ftKB)
4/29/1960	Float	5,986	

Schematic Annotations

Start Date	Depth (ftKB)	Annotation
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Stimulation Jobs

<typ1> on <dtmstart>

Min Top...	Max Bt...	R Treat...	P Treat...	P Treat...	Vol Clea...	Vol Clea...	Vol Slurr...	Vol Slurr...	Mass Pr...	Mass Pr...
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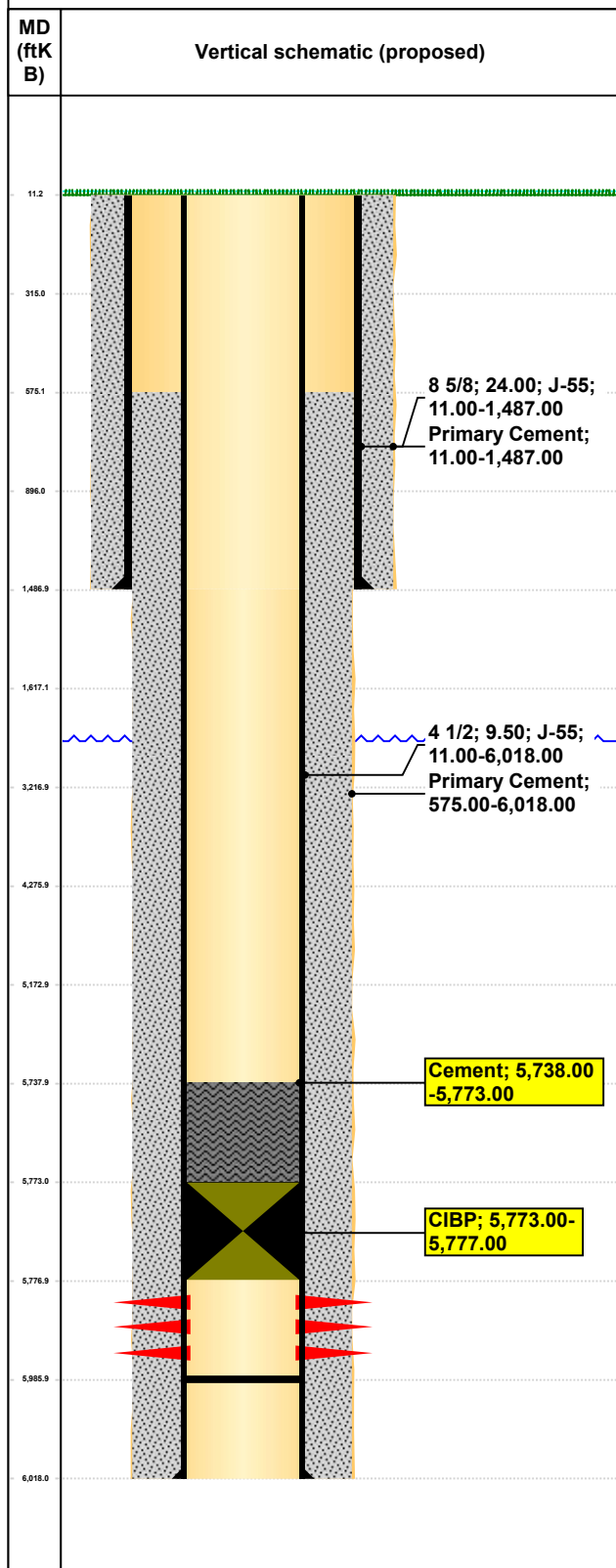


WBD Proposed - TA

Well Name: EMPIRE ABO UNIT Q #008G

Reference Datum: KB

API/Surface Loc 3001500912	Surface Legal Location A-16-18S-27E 330 FNL 970 FEL	Field Name Empire (BP)	State/Province New Mexico	Well Purpose Production
Spud Date 4/4/1960 00:00	Original KB Elevation (ft) 2,466.0	Ground Elevation (ft) 2,455.0	KB-Ground Distance (ft) 11.0	
PBTD (All) (ftKB) Original Hole - 5,986		Total Depth All (TVD) (ftKB)		

Production, EMPIRE ABO UNIT PH-2 #Q008G - Original Hole,
8/14/2023 10:03:32 AM

Wellbore Sections

Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)	Start Date
Surface	11	11.0	1,487.0	4/4/1960
Prod 1	7 7/8	1,487.0	6,018.0	4/9/1960

Casing Strings

Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)
Surface	8 5/8	24.00	J-55	1,487.00
Prod 1	4 1/2	9.50	J-55	6,018.00

Cement Stages

Des	String	Top (ftKB)	Btm (ftKB)	Start Date
Primary Cement	Surface, 1,487.00ftKB, 8 5/8	11.00	1,487.00	4/8/1960
Primary Cement	Prod 1, 6,018.00ftKB, 4 1/2	575.00	6,018.00	4/29/1960
Abandonment Plug	Prod 1, 6,018.00ftKB, 4 1/2	5,738.00	5,773.00	

Tubing Strings

Tubing Strings							
Tubing Description	Run Date		String Length (ft)	Set Depth (ftKB)			
Item Des	Jts	Make/Manufacturer	Model	OD (in)	Wt (lb/ft)	Grade	Len (ft)

Rod Strings

Rod Strings							
Rod Description	Run Date		String Length (ft)		Set Depth (ftKB)		
Item Des	Jts	Make/Mfg.	Model	OD (in)	Wt (lb/ft)	Grade	Len (ft)

Other In Hole

Des	Icon	OD (in)	Top (ftKB)	Btm (ftKB)	Run Date
CIBP		4.09	5,773	5,777	8/14/2023

Perforations

Date	Type	Top (ftKB)	Btm (ftKB)	Prop?	Shot Dens (shots/ft)	Entered Shot Total
4/1/1960	Cased Hole	5,823	5,854	No	2.0	
4/1/1960	Cased Hole	5,875	5,900	No	2.0	
4/1/1960	Cased Hole	5,930	5,950	No	2.0	

Plug Back Total Depths

Date	Type	Depth (ftKB)	Depth (TVD) (ftKB)
4/29/1960	Float	5,986	

Schematic Annotations

Start Date	Depth (ftKB)	Annotation
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District IV
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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 264271

CONDITIONS

Operator: APACHE CORPORATION 303 Veterans Airpark Ln Midland, TX 79705	OGRID: 873
	Action Number: 264271
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	10/3/2023