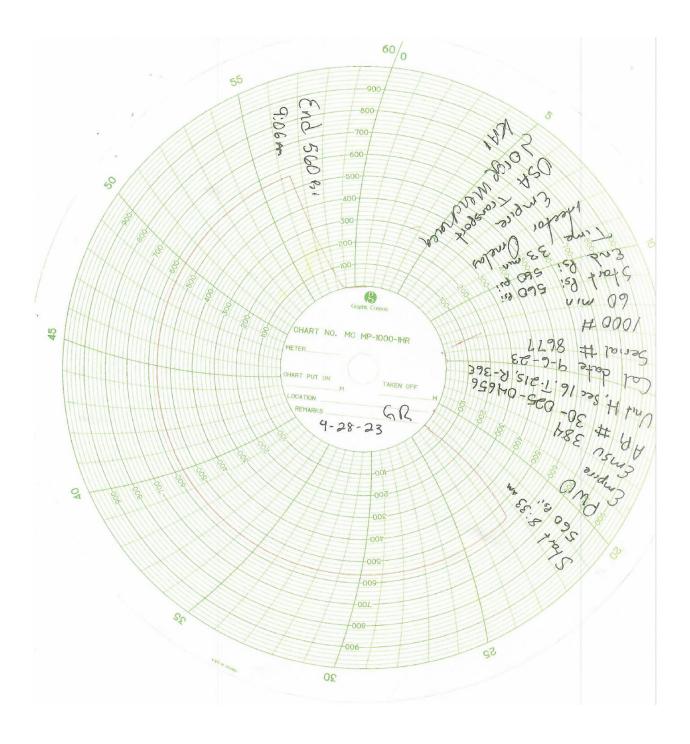
Office	State of New Me		Form C-103 Revised July 18, 2013	
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		WELL API NO.	ily 18, 2013
811 S. First St., Artesia, NM 88210			30-025-04656  5. Indicate Type of Lease  STATE   FEE   FEE	
<u>District III</u> – (505) 334-6178				
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87	7505	6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name Eunice Monument South Unit	
1. Type of Well: Oil Well  Gas Well  Other		8. Well Number 384		
2. Name of Operator			9. OGRID Number 330679	
Empire Petroleum Corporation – N  3. Address of Operator	ew Mexico		10. Pool name or Wildcat	
3. Address of Operator 2200 S. Utica Place Suite 150, Tulsa, Oklahoma 74114		Eunice Monument; Grayburg – San Andres		
4. Well Location				
Unit Letter <u>H</u> :			feet from the <u>East</u> line	
Section 16	Township 21S	Range 36E	<u>,                                      </u>	Lea
	11. Elevation (Show whether DR 3581' GR	, KKB, KI, GR, etc	.)	
12. Check A <sub>1</sub>	ppropriate Box to Indicate Na	ture of Notice,	Report or Other Data	
NOTICE OF IN	TENTION TO:	SUF	SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK				SING 🗌
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPNS. P AND A		
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	IT JOB	
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM				
OTHER:  13. Describe proposed or comple	ted operations. (Clearly state all pe	OTHER: ertinent details, and	give pertinent dates, including estir	nated date
13. Describe proposed or comple of starting any proposed work proposed completion or recompletion or recompletion.	k). SEE RULE 19.15.7.14 NMAC.	ertinent details, and	give pertinent dates, including estir inpletions: Attach wellbore diagram	
13. Describe proposed or comple of starting any proposed work proposed completion or reconst.  1. MIRU WOR.	k). SEE RULE 19.15.7.14 NMAC. mpletion.	ertinent details, and		
<ul> <li>13. Describe proposed or comple of starting any proposed work proposed completion or record.</li> <li>1. MIRU WOR.</li> <li>2. Unset packer, and scannel.</li> </ul>	k). SEE RULE 19.15.7.14 NMAC. mpletion.	ertinent details, and For Multiple Con	npletions: Attach wellbore diagram	of
<ol> <li>Describe proposed or completed of starting any proposed work proposed completion or reconstruction.</li> <li>MIRU WOR.</li> <li>Unset packer, and scanners.</li> <li>Set composite plug @ 36</li> </ol>	k). SEE RULE 19.15.7.14 NMAC. mpletion.  ed tbg OOH. 690', ran 203' 5-1/2" 20# chrome li	ertinent details, and For Multiple Con iner and 3480° 5-1/	npletions: Attach wellbore diagram  2" 20# FJ liner from 3687' – surface	of
<ol> <li>Describe proposed or comple of starting any proposed work proposed completion or record.</li> <li>MIRU WOR.</li> <li>Unset packer, and scanners.</li> <li>Set composite plug @ 36</li> <li>RIH with CICR @ 3575</li> </ol>	k). SEE RULE 19.15.7.14 NMAC. mpletion.  ed tbg OOH. 690', ran 203' 5-1/2" 20# chrome li ', and cemented liner from 3688' —	ertinent details, and For Multiple Con iner and 3480° 5-1/ surface with 270 s	npletions: Attach wellbore diagram  2" 20# FJ liner from 3687' – surface ks Class C cmt.	of
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<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office BRADENHEAD TEST REPORT 30-025-04656 Empire New Mexico LLC Property Name EMSI 384 7. Surface Location Range 36E N/S Line County Feet from **Feet From** E/W Line Well Status TA'D WELL SHUT-IN INJECTOR PRODUCER YES NO NJ NO SWD OIL GAS OBSERVED DATA (A)Surface (C)Interm(2) (B)Interm(1) (D)Prod Cang (E)Tubing Pressure 0 Flow Characteristics Puff YI Y/N CO2 YIX YIB Steady Flow WTR YIV YIN Y/N YIN Surges GAS YID X/N YIN Type of Fluid Down to nothing ON YIN Y/N ON Gas or Oil YIN Y/N Y/N Y/ Water YID Y/N YIN Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies. PWO MIT/BHT Signature: OIL CONSERVATION DIVISION Printed name: melous Entered into RBDMS Title: Re-test

orne

942

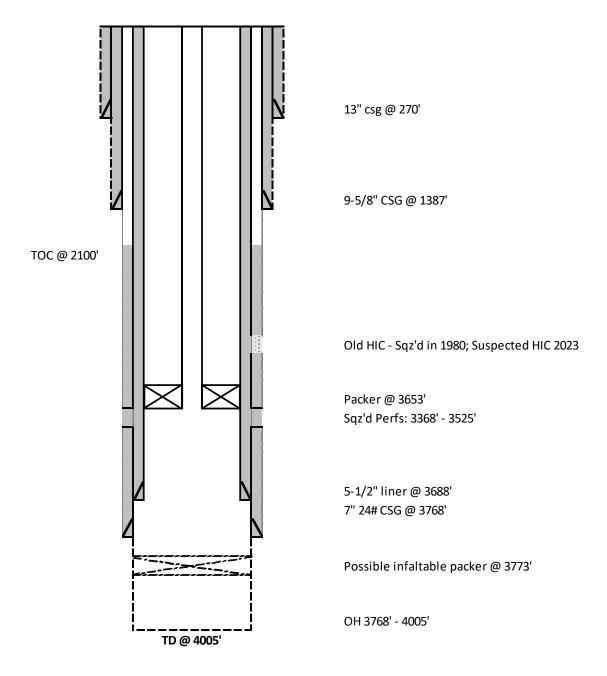
4004

Phone:

Witness:

9-28-23

## **Current WBD**



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 271043

## **CONDITIONS**

Operator:	OGRID:
Empire New Mexico LLC	330679
2200 S. Utica Place	Action Number:
Tulsa, OK 74114	271043
	Action Type:
	[C-103] Sub. Workover (C-103R)

## CONDITIONS

Created By		Condition Date
kfortner	None	10/3/2023