

Well Name: YOUNG DEEP 3 FEDERAL	Well Location: T18S / R32E / SEC 3 / SESE /	County or Parish/State: LEA / NM
Well Number: 02	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM036852	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002528907	Well Status: Producing Oil Well	Operator: MATADOR PRODUCTION COMPANY

Accepted for record –NMOCD gc10/3/2023

Subsequent Report

Sundry ID: 2753273

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 09/26/2023	Time Sundry Submitted: 10:09
Date Operation Actually Began: 09/14/2023	

Actual Procedure: 9/14/23: MIRU WOR. 9/15/23: POOH w/ rods; NU & function test BOPs. 9/18/23: POOH w/ tubing; RIH & set CIBP @ 8,400' WLM. 9/19/23: TIH & tag CIBP @ 8,390' TM; Circulated wellbore full of MLF; Pressure test casing to 500 psi for 30 minutes, good test; Spot 25 sks Class H cmt on top of CIBP. 9/20/23: TIH & tag TOC @ 8,120' TM; PU & spot a 25 sk Class C cmt balanced plug @ 7,500' TM; WOC for 4 hrs; TIH & tag TOC @ 7,278' TM; PU & spot an 80 sk Class C cmt balanced plug @ 6,200' TM. 9/21/23: RIH & perf @ 2,775' WLM; Attempt to establish circulation, no success; TIH & spot a 25 sk Class C cmt balanced plug @ 2,825' TM; WOC for 4 hrs; TIH & tag TOC @ 2,602' TM; RIH & perf @ 2,105' WLM; Establish circulation up the annulus. 9/22/23: Squeeze 40 sks Class C cmt; WOC for 4 hrs; TIH & tag TOC @ 1,899' TM; RIH & perf @ 700' WLM; Establish circulation & squeeze Class C cement to surface (220 sks of Class C total). 9/25/23: Cut & remove wellhead; Verified cement to surface in the intermediate casing and at 4' in the production casing; TIH & tag TOC @ 55' inside 8-5/8" x 13-3/8" casing annulus; Circulate 25 sks Class C cement to surface; Verify cement to surface in all strings; Install dryhole marker; Fill cellar and back drag location. Spud Date: 9/5/1984 Rig Release Date: RDMO; 9/25/2023 Inspector: Stephen Baily

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SR Attachments

Actual Procedure

Young_Deep_Unit_3_Federal__002_As_Plugged_WBD_20230926100929.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: BRETT JENNINGS
Signed on: SEP 26, 2023 10:09 AM
Name: MATADOR PRODUCTION COMPANY
Title: Regulatory Analyst
Street Address: 5400 LBJ FREEWAY, STE 1500
City: DALLAS **State:** TX
Phone: (972) 629-2160
Email address: BRETT.JENNINGS@MATADORRESOURCES.COM

Field

Representative Name:
Street Address:
City: **State:** **Zip:**
Phone:
Email address:

9/14/23: MIRU WOR.

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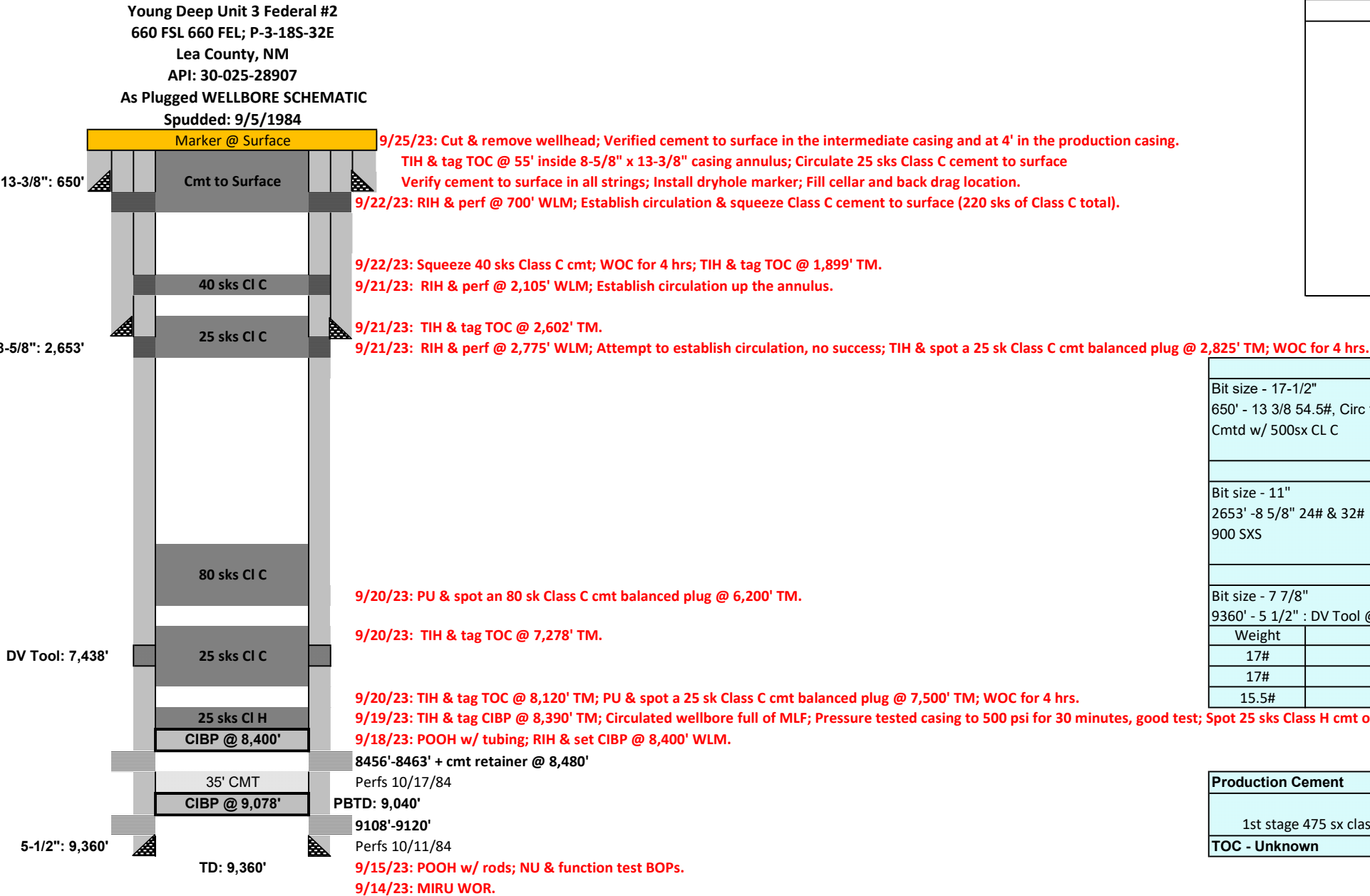
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Spud Date: 9/5/1984

Rig Release Date: RDMO; 9/25/2023

Inspector: Stephen Baily



District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 269739

COMMENTS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 269739
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM.	10/3/2023

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1625 N. French Dr., Hobbs, NM 88240
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Created By	Condition	Condition Date
gcordero	None	10/3/2023