# Sundry Print Report

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Well Name: YOUNG DEEP 3 Well Location: T18S / R32E / SEC 3 / County or Parish/State: LEA /

FEDERAL SESE /

Well Number: 02 Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM036852 Unit or CA Name: Unit or CA Number:

US Well Number: 3002528907 Well Status: Producing Oil Well Operator: MATADOR

PRODUCTION COMPANY

Accepted for record -NMOCD gc10/3/2023

## **Subsequent Report**

**Sundry ID: 2753273** 

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 09/26/2023 Time Sundry Submitted: 10:09

**Date Operation Actually Began:** 09/14/2023

Actual Procedure: 9/14/23: MIRU WOR. 9/15/23: POOH w/ rods; NU & function test BOPs. 9/18/23: POOH w/ tubing; RIH & set CIBP @ 8,400' WLM. 9/19/23: TIH & tag CIBP @ 8,390' TM; Circulated wellbore full of MLF; Pressure test casing to 500 psi for 30 minutes, good test; Spot 25 sks Class H cmt on top of CIBP. 9/20/23: TIH & tag TOC @ 8,120' TM; PU & spot a 25 sk Class C cmt balanced plug @ 7,500' TM; WOC for 4 hrs; TIH & tag TOC @ 7,278' TM; PU & spot an 80 sk Class C cmt balanced plug @ 6,200' TM. 9/21/23: RIH & perf @ 2,775' WLM; Attempt to establish circulation, no success; TIH & spot a 25 sk Class C cmt balanced plug @ 2,825' TM; WOC for 4 hrs; TIH & tag TOC @ 2,602' TM; RIH & perf @ 2,105' WLM; Establish circulation up the annulus. 9/22/23: Squeeze 40 sks Class C cmt; WOC for 4 hrs; TIH & tag TOC @ 1,899' TM; RIH & perf @ 700' WLM; Establish circulation & squeeze Class C cement to surface (220 sks of Class C total). 9/25/23: Cut & remove wellhead; Verified cement to surface in the intermediate casing and at 4' in the production casing; TIH & tag TOC @ 55' inside 8-5/8" x 13-3/8" casing annulus; Circulate 25 sks Class C cement to surface; Verify cement to surface in all strings; Install dryhole marker; Fill cellar and back drag location. Spud Date: 9/5/1984 Rig Release Date: RDMO; 9/25/2023 Inspector: Stephen Baily

eived by OCD: 9/27/2023 2:13:48 PM Well Name: YOUNG DEEP 3

**FEDERAL** 

Well Location: T18S / R32E / SEC 3 /

SESE /

County or Parish/State: LEA?

NM

Well Number: 02

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM036852

**Unit or CA Name:** 

**Unit or CA Number:** 

**US Well Number: 3002528907** 

Well Status: Producing Oil Well

**Operator: MATADOR** PRODUCTION COMPANY

# **SR Attachments**

## **Actual Procedure**

Young\_Deep\_Unit\_3\_Federal\_\_002\_As\_Plugged\_WBD\_20230926100929.pdf

## **Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

**Operator Electronic Signature: BRETT JENNINGS** Signed on: SEP 26, 2023 10:09 AM

Name: MATADOR PRODUCTION COMPANY

Title: Regulatory Analyst

Street Address: 5400 LBJ FREEWAY, STE 1500

City: DALLAS State: TX

Phone: (972) 629-2160

Email address: BRETT.JENNINGS@MATADORRESOURCES.COM

## **Field**

**Representative Name:** 

**Street Address:** 

City: State: Zip:

Phone:

**Email address:** 

Page 2 of 2

9/14/23: MIRU WOR.

9/15/23: POOH w/ rods; NU & function test BOPs.

9/18/23: POOH w/ tubing; RIH & set CIBP @ 8,400' WLM.

9/19/23: TIH & tag CIBP @ 8,390' TM; Circulated wellbore full of MLF; Pressure test casing to 500 psi for 30 minutes, good test; Spot 25 sks Class H cmt on top of CIBP.

9/20/23: TIH & tag TOC @ 8,120' TM; PU & spot a 25 sk Class C cmt balanced plug @ 7,500' TM; WOC for 4 hrs; TIH & tag TOC @ 7,278' TM; PU & spot an 80 sk Class C cmt balanced plug @ 6,200' TM.

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9/25/23: Cut & remove wellhead; Verified cement to surface in the intermediate casing and at 4' in the production casing; TIH & tag TOC @ 55' inside 8-5/8" x 13-3/8" casing annulus; Circulate 25 sks Class C cement to surface; Verify cement to surface in all strings; Install dryhole marker; Fill cellar and back drag location.

Spud Date: 9/5/1984

Rig Release Date: RDMO; 9/25/2023

Inspector: Stephen Baily

Received by OCD: 9/27/2023 2:13:48 PM

9/21/23: RIH & perf @ 2,775' WLM; Attempt to establish circulation, no success; TIH & spot a 25 sk Class C cmt balanced plug @ 2,825' TM; WOC for 4 hrs.

Young Deep Unit 3 Federal #2
660 FSL 660 FEL; P-3-18S-32E
Lea County, NM
API: 30-025-28907
As Plugged WELLBORE SCHEMATIC

25 sks Cl C

80 sks Cl C

25 sks Cl C

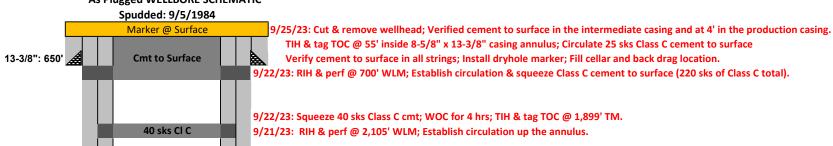
25 sks Cl H

CIBP @ 8,400'

35' CMT

CIBP @ 9,078'

TD: 9,360'



**Geologic Markers** Rustler 1254 Top of Salt 2055 Cowden 2354 Yates 2723 Seven Rivers 3156 **Bowers** 3627 3900 Queen Penrose 4155 Grayburg 4452 San Andres 4792 Bottom of Salt 5514 Delaware 5620 Bone Spring 6138

		Surface Casing:					
	Bit size - 17-1/2	2"					
	650' - 13 3/8 5	4.5#, Circ to surface					
	Cmtd w/ 500sx	CL C					
	Intermediate Casing:						
	Bit size - 11"	Bit size - 11"					
	2653' -8 5/8" 24# & 32#						
	900 SXS						
	Production Casing:						
	Bit size - 7 7/8"						
	9360' - 5 1/2" :	: DV Tool @7,438' : Marker Jts - 8,291'					
	Weight	Grad/Conn	Depth				
	17#	N80	2820				
	17#	J-55	4717				

9/20/23: PU & spot an 80 sk Class C cmt balanced plug @ 6,200' TM.

9/20/23: TIH & tag TOC @ 7,278' TM.

9/21/23: TIH & tag TOC @ 2,602' TM.

9/20/23: TIH & tag TOC @ 8,120' TM; PU & spot a 25 sk Class C cmt balanced plug @ 7,500' TM; WOC for 4 hrs.

9/19/23: TIH & tag CIBP @ 8,390' TM; Circulated wellbore full of MLF; Pressure tested casing to 500 psi for 30 minutes, good test; Spot 25 sks Class H cmt on top of CIBP.

9/18/23: POOH w/ tubing; RIH & set CIBP @ 8,400' WLM.

8456'-8463' + cmt retainer @ 8,480'

Perfs 10/17/84

PBTD: 9,040' 9108'-9120'

Perfs 10/11/84

9/15/23: POOH w/ rods; NU & function test BOPs.

9/14/23: MIRU WOR.

#### **Production Cement**

15.5#

1st stage 475 sx class H, 2nd stage 900 sx 10% salt, 100 sx class H

J-55

9395

TOC - Unknown

8-5/8": 2,653"

DV Tool: 7,438'

5-1/2": 9,360'

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

COMMENTS

Action 269739

#### **COMMENTS**

Operator:	OGRID:
MATADOR PRODUCTION COMPANY	228937
One Lincoln Centre	Action Number:
Dallas, TX 75240	269739
	Action Type:
	[C-103] Sub. Plugging (C-103P)

#### COMMENTS

Created By	Comment	Comment Date
plmartine	z DATA ENTRY PM.	10/3/2023

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1625 N. French Dr., Hobbs, NM 88240
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CONDITIONS

Action 269739

### **CONDITIONS**

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Dallas, TX 75240	269739
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#### CONDITIONS

Created		Condition Date
gcord	oro None	10/3/2023