

Submit a Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

| |
|---|
| WELL API NO. 30-025-42448 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name Madera SWD |
| 8. Well Number #1 |
| 9. OGRID Number 308339 |
| 10. Pool name or Wildcat SWD; Devonian (96101) |

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
OWL SWD Operating LLC

3. Address of Operator
8201 Preston Rd, Suite 520; Dallas, TX 75225

4. Well Location
 Unit Letter N : 433 feet from the South line and 1970 feet from the West line
 Section 11 Township 24 S Range 34 E NMPM County Lea

11. Elevation (*Show whether DR, RKB, RT, GR, etc.*)
3464' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| | | | |
|--|---|---|--|
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | P AND A <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | MULTIPLE COMPL <input type="checkbox"/> | CASING/CEMENT JOB <input type="checkbox"/> | |
| DOWNHOLE COMMINGLE <input type="checkbox"/> | | | |
| CLOSED-LOOP SYSTEM <input type="checkbox"/> | | | |
| OTHER: <input type="checkbox"/> | | OTHER: <input type="checkbox"/> | |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/27/21 MIRU WLU. No psi on well. RIH with spinner/temp survey tools to 10,200'. Appears to be possible parted injection string at 48'. POOH, RDMO.

9/1/21 MIRU WLU. No psi on well. RIH w/ 4.40" gauge ring run. Could not get past 47' after multiple attempts with different size gauge rings. POOH, RDMO.

9/12/21 MIRU WSU. No psi on well. ND wellhead, NU BOP, function test. Torque down and prepare for running fishing tools tomorrow.

9/13/21 No psi on well. TIH w/ overshot, latched onto fish top. Pulled out 16' of 5.5" injection string. TIH with impression block and tagged at 48'. POOH and wait on casing crew equipment to be repaired. SDFN.

9/14/21 No psi on well. Casing crew arrived w/ wrong equipment. TIH, tag top of fish and dress. POOH and lay down BHA/DC's. Waiting on casing crew. SDFN.

9/15/21 No psi on well. TIH w/ overshot, latched onto fish top. POOH and lay down fishing tools. Fish consisted of 4 jts (42', 40', 43', 42'). 2 split collars on joints. Total length of fish 167'. Total retrieved to date is 183'. SDFN

9/16/21 No psi on well. Change out 5.5" rams for 2 7/8" rams. Function test. TIH with 7 jts (2 7/8 PH6) & overshot. Tagged fish top at 225', pulled into pipe working up to 40k overpull. Release from fish and POOH laying down. Swap rams back to 5.5". PU/MU overshot and 5.5" tubing. TIH w/ overshot tools, tag fish at 225'. Worked over fish top, overpull 32k. Stabbed in TIW valve. SDFN.

9/17/21 No psi on well. PU/MU 5 1/8" gate valve, stabbed onto 5.5" tubing, setup floor for WL operations. PU/MU WL tools for gauge ring run (4.40"). RIH and tag pkr at 17,300'. POOH w/ WL. POOH w/ fishing string. SDFN.

9/18/21 No psi on well. ND BOP, NU wellhead. RDMO. Waiting for drilling rig to pull remaining 5.5" #20&23 injection string.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lucas Sheward TITLE Operations Engineer DATE 10/8/21

Type or print name Lucas Sheward E-mail address: lsheward@oilfieldwaterlogistics.com PHONE: 432-242-8991

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 10/3/23

Conditions of Approval (if any):

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Type or print name Lucas Sheward E-mail address: lsheward@oilfieldwaterlogistics.com PHONE: 432-242-8991

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Oil Conservation Division
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Santa Fe, NM 87505

CONDITIONS
 Action 54929

CONDITIONS

| | |
|---|--|
| Operator: OWL SWD OPERATING, LLC 20 Greenway Plaza Houston, TX 77046 | OGRID: 308339 |
| | Action Number: 54929 |
| | Action Type: [C-103] Sub. Workover (C-103R) |

CONDITIONS

| Created By | Condition | Condition Date |
|------------|-----------|----------------|
| kfortner | None | 10/3/2023 |