

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-21824
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State L
8. Well Number #001
9. OGRID Number 329748
10. Pool name or Wildcat SWD; Delaware
4. Well Location Unit Letter <u>L</u> : 1976 feet from the <u>south</u> line and <u>672</u> feet from the <u>west</u> line Section <u>10</u> Township <u>21S</u> Range <u>26E</u> NMPM County <u>Eddy</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3236' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐
 OTHER: MIT & Bradenhead Test ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Per UIC testing regulations, Tascosa performed a MIT (with a chart recorder) and bradenhead test on the State L SWD. This test was conducted on on 6/29/2023 and witnessed by Barbara Lydick, who deemed that the well passed.

Attached: chart and bradenhead test report

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

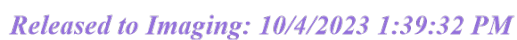
SIGNATURE Alyssa McNear TITLE Engineering Manager DATE 7/21/2023

Type or print name Alyssa McNear E-mail address: adavanzo8355@gmail.com PHONE: 720-224-4417

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):



State of New Mexico
Energy, Minerals and Natural Resources Department

Mi chelle Lujan Grisham
Governor

Sarah Cottrell Propst
Cabinet Secretary

Todd E. Leahy, JD, PhD
Deputy Secretary

Adrienne Sandoval, Division Director
Oil Conservation Division



Date:

API#

6/29/2023

30-D15-21824

A Mechanical Integrity Test (M.I.T.) was performed on, Well State L #1

☒ M.I.T. is successful, the original chart has been retained by the Operator on site. Send a legible scan of the chart with an attached **Original C-103 Form** indicating reason for the test, via post mail to District NMOCD field office. A scanned image will appear online via NMOCD website, 7 to 10 days after postdating.

☐ M.I.T. is unsuccessful, the original chart is returned to the Operator. Repairs will be made; Operator is to schedule for a re-test within a 90-day period. If this is a test of a repaired well currently in non-compliance, all dates and requirements of the original are still in effect.
No expectation of extension should be construed because of this test.

☐ M.I.T. for Temporary Abandonment, shall include a detailed description on **Form C-103**, including the location of the CIBP and any other tubular goods in the well including the Operator's request for TA status timeline.

☐ M.I.T. is successful, after the secondary request of a scheduled M.I.T. is performed. Therefore, Operator has within a 30-day period from the M.I.T. to submit a current C-103 along with a legible scan of the Chart, including a detailed description of the repair(s). **Only after receipt of the C-103 will the non-compliance be closed.**

☐ M.I.T. is successful, Initial of an injection well, you must submit a **form C-103** to NMOCD within 30 days. A **C-103 form** must include a detailed description of the work performed on this well including the position of the packer, tubing Information, the date of first Injection, the tubing pressure and Injection volume.

Please contact me for verification to ensure documentation requirements are in place prior to injection process.

If I can be of additional assistance, please feel free to contact me at (575) 626-0836

Thank You,

Barbara Lydick, Compliance Officer
EMNRD-O.C.D.
South District – Artesia, NM

D0000000

South District-Artesia

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name <i>Tascosa Energy</i>	API Number <i>30-015-21824</i>
Property Name <i>State L</i>	Well No. <i>1</i>

2. Surface Location

UL - Lot <i>L</i>	Section <i>10</i>	Township <i>21S</i>	Range <i>24E</i>	Feet from <i>1976</i>	N/S Line <i>S</i>	Feet From <i>672</i>	E/W Line <i>W</i>	County <i>Eddy</i>
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Well Status

TA'D WELL YES	SHUT-IN YES	INJECTOR INJ	PRODUCER OIL	GAS	DATE <i>6/29/2023</i>
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OBSERVED DATA

	(A) Surface	(B) Interm(1)	(C) Interm(2)	(D) Prod Csg	(E) Tubing
Pressure	<i>0</i>	<i>/</i>	<i>/</i>	<i>0</i>	<i>740</i>
Flow Characteristics					
Puff	Y / <i>(N)</i>	Y / N	Y / N	Y / <i>(N)</i>	CO2 WTR <input checked="" type="checkbox"/> GAS <input type="checkbox"/> Type of Fluid Injected for Waterflood if applies
Steady Flow	Y / <i>(N)</i>	Y / N	Y / N	Y / <i>(N)</i>	
Surges	Y / <i>(N)</i>	Y / N	Y / N	Y / <i>(N)</i>	
Down to nothing	<i>(Y)</i> / N	Y / N	Y / N	<i>(Y)</i> / N	
Gas or Oil	Y / <i>(N)</i>	Y / N	Y / N	Y / <i>(N)</i>	
Water	Y / <i>(N)</i>	Y / N	Y / N	Y / <i>(N)</i>	

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

BHT-OK

Signature: <i>Alyssa McNear</i>	OIL CONSERVATION DIVISION
Printed name: <i>Alyssa McNear</i>	Entered into RBDMS
Title: <i>Engineering Manager</i>	Re-test
E-mail Address: <i>adavanzo@tascosaep.com</i>	
Date: <i>7/10/2023</i>	Phone:
Witness: <i>[Signature]</i>	

INSTRUCTIONS ON BACK OF THIS FORM

District I
1625 N. French Dr., Hobbs, NM 88240
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State of New Mexico
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Santa Fe, NM 87505

CONDITIONS

Action 243916

CONDITIONS

Operator: Tascosa Energy Partners, L.L.C 901 W. Missouri Ave Midland, TX 79701	OGRID: 329748
	Action Number: 243916
	Action Type: [C-103] Sub. General Sundry (C-103Z)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	10/4/2023