

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT Sundry Print Report 08/11/2023

Well Name: CORRAL CANYON 16-4

STATE FED COM

Well Location: T25S / R29E / SEC 16 /

SWSE / 32.125861 / -103.986469

County or Parish/State: EDDY /

NM

Well Number: 105H

Type of Well: CONVENTIONAL GAS

WELL

Lease Number: NMNM136870 Unit or CA Name:

Allottee or Tribe Name:

t or CA Name: Unit or CA Number:

Well Status: Drilling Well Operator: XTO ENERGY

INCORPORATED

## **Subsequent Report**

**US Well Number: 3001553194** 

**Sundry ID**: 2745149

Type of Submission: Subsequent Report Type of Action: Drilling Operations

Date Sundry Submitted: 08/08/2023 Time Sundry Submitted: 02:32

Date Operation Actually Began: 08/02/2023

**Actual Procedure:** 7/22/23 Tested BOP: Blind/ upper/ ower rams, choke manifold- 250/ 10K high. Annular- 250/ 5000. Test back to pumps- 250/ 6500. All tests held for 10 min. Good. Test 7.625 csg to 2250 psi for 30 mins. (Good Test) 7/23/23 Drill 6.75 inch hole, TD at 25,487 ft. on 7/30/23 7/30/23 Run 5.5 inch, 23#, P-110RY casing to 25,351 ft. 5 inch, 18#, P-110 casing to 25,472 ft. 8/2/23 Cement casing with 1,035 sx, 343 bbls, 1.86 yld ,class H tail Cement. Bumped plug. Estimated Top of depth = 2,296 ft. TVD= 10,103 ft Rig Release = 8/3/23 (Total 1,035 sx cmt)

Received by OCD: WILLAGA: & BRAZ AMIYON 16-4

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Page 2 of 3

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Type of Well: CONVENTIONAL GAS

**Unit or CA Number:** 

**US Well Number: 3001553194** 

Well Status: Drilling Well

Operator: XTO ENERGY INCORPORATED

### **Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Signed on: AUG 08, 2023 02:32 PM Operator Electronic Signature: AMANDA THAMES

Name: XTO ENERGY INCORPORATED

Title: Regulatory Analyst

Street Address: 6401 HOLIDAY HILL ROAD BLDG 5

City: MIDLAND State: TX

Phone: (432) 221-7340

Email address: AMANDA.THAMES@EXXONMOBIL.COM

#### **Field**

Representative Name:

Street Address:

City: State: Zip:

Phone:

Email address:

#### **BLM Point of Contact**

**BLM POC Name: JONATHON W SHEPARD BLM POC Title:** Petroleum Engineer

**BLM POC Phone:** 5752345972 BLM POC Email Address: jshepard@blm.gov

Disposition Date: 08/10/2023 Disposition: Accepted

Signature: Jonathon Shepard

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District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 250874

## **CONDITIONS**

| Operator:              | OGRID:                         |
|------------------------|--------------------------------|
| XTO ENERGY, INC        | 5380                           |
| 6401 Holiday Hill Road | Action Number:                 |
| Midland, TX 79707      | 250874                         |
|                        | Action Type:                   |
|                        | [C-103] Sub. Drilling (C-103N) |

#### CONDITIONS

| Created By    | Condition   | Condition<br>Date |
|---------------|---|-------------------|
| samuel.romero | Lacks cement details. Please include cement yield for production cement on next sundry.   | 8/24/2023         |
| samuel.romero | Lacks pressure test. Please submit pressure test for production casing on next sundry.  | 8/24/2023         |
| nmurphy       | As of 10/04/2023 there are 46 inactive wells out of 632 wells total. This exceeds the Maximum Allowed number of inactive wells per total wells and is out of compliance with 19.15.5.9C-104s and APDs may be denied until compliance is up to date. | 10/4/2023         |