Submit 1 Copy To Appropriate District	State of New M	evico	Form C-103		
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Nat		Revised July 18, 2013		
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONSERVATION		WELL API NO. 30-025-08582		
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178			5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fra		STATE x FEE		
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	District IV – (505) 476-3460 Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM		6. State Oil & Gas Lease No. E-8322		
SUNDRY NOTI (DO NOT USE THIS FORM FOR PROPOS	SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				
PROPOSALS.) 1. Type of Well: Oil Well x Ga		UK SUCH	8. Well Number 111		
2. Name of Operator Breitburn Operating LP			9. OGRID Number 370080		
3. Address of Operator 1111 Bagby Street Ste 1600 Housto	on, TX 77002		10. Pool name or Wildcat 33820 Jalmat; tan-yates-7 RVRS		
4. Well Location					
Unit Letter E :1980 feet	from the South line and	660 from the	West line		
	vnship 22S Range 35E		unty: Lea, NM		
	11. Elevation (Show whether DR				
	3973.7				
12. Check Appro	opriate Box to Indicate Natur	re of Notice, Repo	ort or Other Data		
NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE	TENTION TO: PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL	SUB REMEDIAL WOR COMMENCE DRI CASING/CEMENT			
CLOSED-LOOP SYSTEM		OTHER: Devon (Company Rep Notified 10/7/21		
of starting any proposed work proposed completion or recor 1/18/23: Liner at 1900'. Ran 2.75" 1/19/23: Circulate 65bbls 10#. @ 3 1/20/23: Tag TOC @ 2750'. Perf @ 1/26/23: Held 500psi. Spot 30sks C 1/27/23: Tagged TOC @ 1722'. Per	 c). SEE RULE 19.15.7.14 NMAC npletion. gauge ring. Unable to get down 850' spot 50sks Class C cement 1996'. Class C cmt from 2046'. f @ 100'. Rate 4bpm on vacuum cement Class C to CTOC @ Ofter State Coment Class C to CTOC @ Ofter State C	2. For Multiple Comp n to set CIBP. OCD t. m.	give pertinent dates, including estimated date pletions: Attach wellbore diagram of approved to spot 50sks at 3850'. est well on vac. OCD approved to sqz #2		
Spud		Date:			
I hereby certify that the information ab	ove is true and complete to the be	st of my knowledge a	and belief. ager DATE <u>10/07/2023</u> PHONE: 832-995-7713 _DATE <u>10/10/23</u>		
SIGNATURE for 1.10	h Tully TITL	E Operations Mana	ger DATE <u>10/07/2023</u>		
Type or print name Jason McCullou	gh_E-mail address: Jason.McCull	ough@axisofs.com	PHONE: 832-995-7713		
For State Use Only APPROVED BY: Yerry Finth		on Officer A	A 10/40/00		
APPROVED BY: <u>fully</u> Conditions of Approval (if any):	TITLE Compliance		_date10/10/23		
Conditions of Approval (It any).					
	Devon - Inter	rnal			

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Received by OCD: 10/9/2023 11:25:14 AM



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JALMAT FIELD YS UNIT 111 Regulatory

Well Header				
API#	State Drilling Permit #	Project	Region	Area
3002508582		JALMAT	RG_W_PERMIAN_NM	A_JALMAT
Well Sub-Status	Well Type	Well Status	Well Lift Type	Well Configuration Type
ACTIVE	OIL PRODUCER	SHUT-IN ECONOMICS	PUMPING UNIT	VERTICAL
Spud Date	KB Elevation (ft)	Ground Elevation (ft)	KB-Ground Distance (ft)	Total Depth (ftKB) 4,079.0

Rpt #	DNS Start Date	End Date	Summary
1	1/10/2023	1/11/2023	MIRU AXIS RIG
2	1/11/2023	1/12/2023	
			SPOT PUMP AND TANK. BEGIN TOOH W/ RODS
3	1/12/2023	1/13/2023	CONT TOOH AND LD RODS. ND/NU BOP'S. TUBING HEAD BOLTS WERE SEIZED UP.
4	1/13/2023	1/14/2023	TOOH WITH PRODUCTION STRING. 52 JNTS OOH AND TUBING X-OVER TO 2 1/16 REQUIRING SLIP TYPE HANDLING TOOLS. ORDERED EQUIPMENT.
5	1/18/2023	1/18/2023	JALMAT FIELD YS UNIT 111 1/18/23 Axis crew AOL. Held TGSM. Reviewed job plan and safety procedures. Inspected tools and equipment. SICP-0 psi. RU Axis WL. RIH w/ 2.85 gauge ring and could not get past 1900'. POH and RIH w/ 2.75 gauge ring and still had no luck. RD Axis WL. Called OCD and made decision to spot plug through tbg open ended. RL 2 1/16 tbg equipment. Tallied 2 1/16 tbg. Shut down due to wind. No activity
6	1/19/2023	1/19/2023	JALMAT FIELD YS UNIT 111 1/19/23 Axis crew AOL. Held TGSM. Reviewed job plan and safety procedures. Inspected tools and equipment. SICP-0 psi. PU 64 joints of 2 1/16 open ended. Then RIH w/ 28 stands of 2 ?. Pumped 50 sacks of cement to spot 1300 ft plug @ 3852'. Flushed w/ 9 bbls of f/w. POH w/ 32 stands of 2 1/16 and 28 stands of 2 ?. Secured well. SDON. to allow cement to cure. No activity.
7	1/20/2023	1/20/2023	JALMAT FIELD YS UNIT 111 1/20/23 Axis crew AOL. Held TGSM. Reviewed job plan and safety procedures. Inspected tools and equipment. SICP/TP-0 psi. RIH w/ 32 stands of 2 1/16 and 15 stands of 2 ?.Tagged cement @2750'. POH with 15 stands of 2 ? and LD 56 joints of 2 1/16. RIH w/ AD1 pkr x 8 ft sub and 24 stands. Set pkr @ 1575'. Ru Axis wireline to perforate. Could not get past pkr. POH w/ packer to ensure nothing was plugged or crimped. Did not find anything that would prevent tools from going through. RIH w/ AD1 pkr 8 ft sub and 24 stands. Set pkr @ 1995'. Successfully got through packer and perforated. RD Axis wireline. Secured well. No activity.
8	1/23/2023	1/24/2023	BEGIN TOOH W/WORKSTRING TO PRFORM CEMENT JOB. HAD TO SHUTDOWN DO TO HIGH WINDS.
9	1/24/2023	1/25/2023	SHUTDOWN FOR THE DAY DO TO SNOW AND ICE ON THE ROADS.
10	1/25/2023	1/26/2023	ATTEMPT TO RESUME P&A OPPS. RIG CROWN SAVER WAS MALFUNCTIONING. AXIS SENT OUT MECHANIC.
11	1/26/2023	1/27/2023	WAITED FOR MECHANIC TO ARRVIE AND REPAIR RIG SAVER. REPAIR RIG, TOOH W/WORKSTRING, LD PACKER. TIH WITH WORKSTRING, PUMPED 30 SK BALANCED CMENT PLUG. TOOH W/ TBG
12	1/27/2023	1/28/2023	TIH W/ WORK STRING, TAG TOC @ 58 JOINTS 1875'. TOOH AND LD WORKSTRING. MIRU AXIS WL, PERF AT 100'. ATTEMPT TO GAIN CIRCULATION TO SURFACE W/NO RESULT. STATE ORDERED TO PUMP 100 SKS OF CEMENT FROM SURFACE. AXIS CEMENT TRUCK WOULD NOT RUN. SHUTDOWN FOR REPAIR.
13	1/30/2023	1/31/2023	RU CEMENT EQUIPMENT, PUMP 100 SKS OF CLASS CEMENT. SD AND WAIT FOR SE WELL ON VACCUM, STATE REP ORDERED ANDOTHER 100 SK CEMENT PLUG FROM SURFACE. PUMPED 100 SKS.
14	1/31/2023	2/1/2023	TAG CEMENT @ SURFACE. STATE REP GAVE THE OK. BEGIN RDMO. WEATHER WAS GETTING BAD. SD EARLY TO GET CREW HOME SAFELY.
15	2/1/2023	2/2/2023	SHUTDOWN FOR WEATHER.
16	2/2/2023	2/3/2023	CONT TO RDMO LOCATION. MOVE TO CONE JALMAT POOL UNIT 123.
17	2/3/2023	2/4/2023	FINISH MOVING SURFACE EQUIPMENT OFF LOCATION, TANKS, TUBING, AND PIPE RACKS.

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District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

COMMENTS

Operator:		OGRID:
BR	REITBURN OPERATING LP	370080
10	00 Main Street, Suite 2900	Action Number:
Ho	puston, TX 77002	273672
		Action Type:
		[C-103] Sub. Plugging (C-103P)
COMMENTS		
Created By	Comment	Comment Date

COMMENTO	
Created By	Comment
plmartinez	DATA ENTRY PM.

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10/10/2023

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CONDITIONS

Operator: (OGRID:
BREITBURN OPERATING LP	370080
1000 Main Street, Suite 2900	Action Number:
Houston, TX 77002	273672
	Action Type:
	[C-103] Sub. Plugging (C-103P)
CONDITIONS	

Created By	Condition	Condition Date
kfortner	Need C103Q and marker photo to release	10/10/2023

CONDITIONS

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