District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & *Natural* Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

[1] Operator name and Address	[2] OGRID Number
EOG RESOURCES INC PO BOX 2267 MIDLAND, TEXAS 79702	7377
	[3] Reason for Filing Code/ Effective Date NW 12/03/2021

[4] API Number	[5] Pool Name	[6] Pool Code
30 - 025-47612	WC025 G09 S253309P;UPPER WOLFCAMP	98180

[7] Property Code	[8] Property Name	[9] Well Number
329310	RESOLUTE 12 FEDERAL COM	708H

II. [10] Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
M	12	25S	32E		776	SOUTH	427	WEST	LEA

[11] Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	1	25S	32E		109'	NORTH	665	WEST	LEA

[12] Lse Code	[13] Producing Method Code	[14] Gas Connection Date	[15] C-129 Permit Number	[16] C-129 Effective Date	[17] C-129 Expiration Date
	FLOWING				

III. Oil and Gas Transporters

[18] Transporter OGRID	[19] Transporter Name and Address	[20] O/G/W
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
298751	REGENCY FIELD SERVICES	GAS
36785	DCP MIDSTREAM	GAS

IV. Well Completion Data

[21] Spud Date	[22] Ready Date	[23] TD	[24] PBTD	[25] Perforations	[26] DHC, MC
06/10/2021	12/03/2021	22,530'	22,502'	12,405 - 22,502	

[27] Hole Size	[28] Casing & Tubing Size	[29] Depth Set	[30] Sacks Cement
12 1/4"	9 5/8"	1043'	520 SXS CL C/CIRC
8 3/4"	7 5/8"	11,475'	1400 SXS CL C&H/CIRC
6 3/4"	5 1/2"	22,510'	1035 SXS CL H TOC 11,546' CBL PRESSURE TEST ATTACHED

V. Well Test Data

[31] Date New Oil	[32] Gas Delivery Date	[33] Test Date	[34] Test Length	[35] Tbg. Pressure	[36] Csg. Pressure
12/03/2021	12/03/2021	12/14/2021	24 HRS		1252
[37] Choke Size	**[38] Oil**	**[39] Water**	**[40] Gas**		**[41] Test Method**
60	3451	7462	8799		

[42] I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Kay Maddox

Printed name: Kay Maddox

Title: SENIOR REGULATORY SPECIALIST

E-mail Address: kay_maddox@eogresources.com

Date: 12/22/2021

Phone: 432-638-8475

OIL CONSERVATION DIVISION

Approved by: *PATRICIA MARTINEZ*

Title: *PETROLEUM SPECIALIST*

Approval Date: *10/10/2023*

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ **AMENDED REPORT**
AS-COMPLETED

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1]API Number	[2]Pool Code	[3]Pool Name
30-025-47612	98180	W025 G09 S253309P; UPPER WOLFCAMP

[4]Property Code	[5]Property Name	[6]Well Number
329310	RESOLUTE 12 FED COM	708H

[7]OGRID No.	[8]Operator Name	[9]Elevation
7377	EOG RESOURCES, INC.	3486'

[10]Surface Location

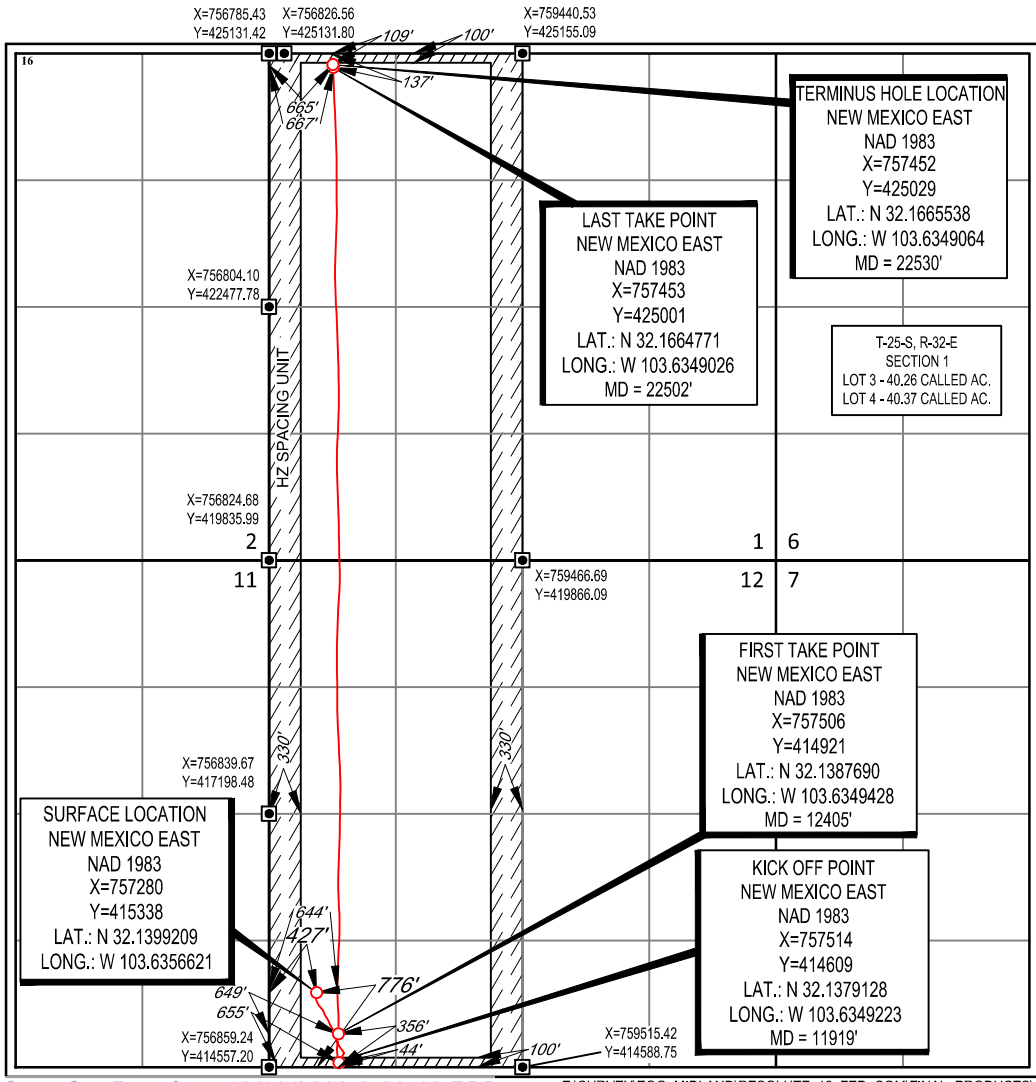
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	12	25-S	32-E	-	776'	SOUTH	427'	WEST	LEA

[11]Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	1	25-S	32-E	-	109'	NORTH	665'	WEST	LEA

[12]Dedicated Acres	[13]Joint or Infill	[14]Consolidation Code	[15]Order No.
643.01			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



[17]OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Kay Maddox — 12/15/2021
Signature — Date

KAY MADDOX
Printed Name

kay_maddox@eogresources.com
E-mail Address

[18]SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

08/28/2019
Date of Survey
Signature and Seal of Professional Surveyor

RAMON A. DOMINGUEZ
NEW MEXICO
24508
PROFESSIONAL SURVEYOR

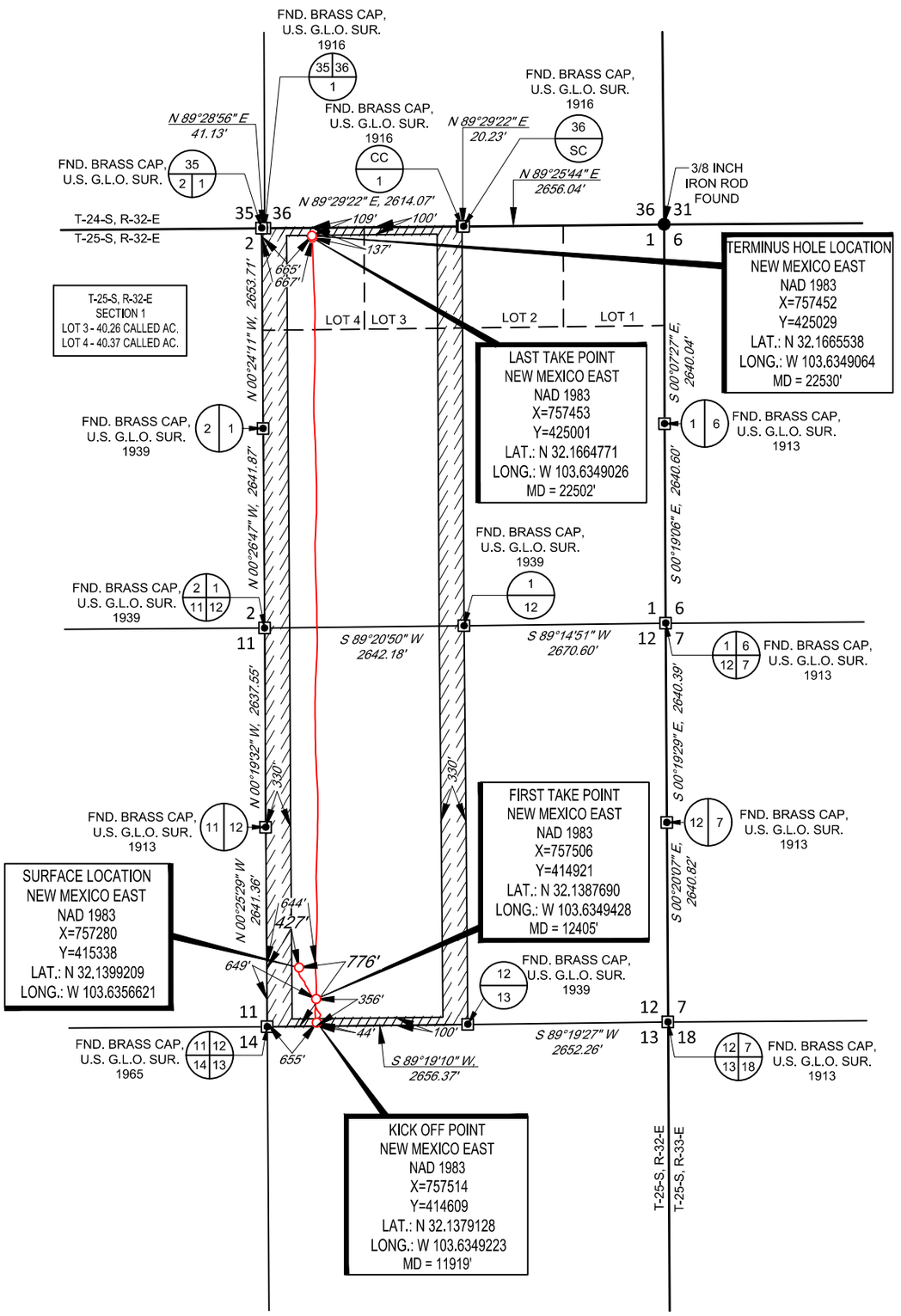
Certificate Number

Z:\SURVEY\EOG_MIDLAND\RESOLUTE_12_FED_COM\FINAL_PRODUCTS\AD_RESOLUTE_12_FED_COM_708H.DWG 11/11/2021 3:04:11 PM eochoa

SCALE: 1" = 2000'

0' 1000' 2000'

SECTION 12, TOWNSHIP 25-S, RANGE 32-E, N.M.P.M.
LEA COUNTY, NEW MEXICO



LEASE NAME & WELL NO.: RESOLUTE 12 FED COM 708H

SECTION 12 TWP 25-S RGE 32-E SURVEY N.M.P.M.

COUNTY LEA STATE NM ELEVATION 3486'

DESCRIPTION 776' FSL & 427' FWL

RAMON A. DOMINGUEZ NEW MEXICO 24508 PROFESSIONAL SURVEYOR

TOPOGRAPHIC
LOYALTY INNOVATION LEGACY
1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140
TELEPHONE: (817) 744-7512 • FAX (817) 744-7554
TEXAS FIRM REGISTRATION NO. 10042504
WWW.TOPOGRAPHIC.COM

Ramon A. Dominguez, P.S. No. 24508
November 10, 2021

eog resources, inc.

RESOLUTE 12 FED COM 708H AS-DRILLED	REVISION:	
DATE: 11/10/2021		
FILE: AD_RESOLUTE_12_FED_COM_708H		
DRAWN BY: IMU		
SHEET : 2 OF 2		

NOTES:
1. ORIGINAL DOCUMENT SIZE: 8.5" X 14"
2. ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET.
3. THIS WELL LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY EOG RESOURCES, INC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.
4. ADJOINER INFORMATION SHOWN FOR INFORMATIONAL PURPOSES ONLY.

Z:\SURVEY\EOG_MIDLAND\RESOLUTE_12_FED_COM\FINAL_PRODUCTS\AD_RESOLUTE_12_FED_COM_708H.DWG 11/11/2021 3:04:12 PM eochoa

Lea County, NM (NAD 83 NME)

Resolute 12 Fed Com #708H

OH

PROJECT DETAILS: Lea County, NM (NAD 83 NME)

Geodetic System:	US State Plane 1983
Datum:	North American Datum 1983
Ellipsoid:	GRS 1980
Zone:	New Mexico Eastern Zone
System Datum:	Mean Sea Level

WELL DETAILS: #708H

3486.0

KB = 25 @ 3511.0usft

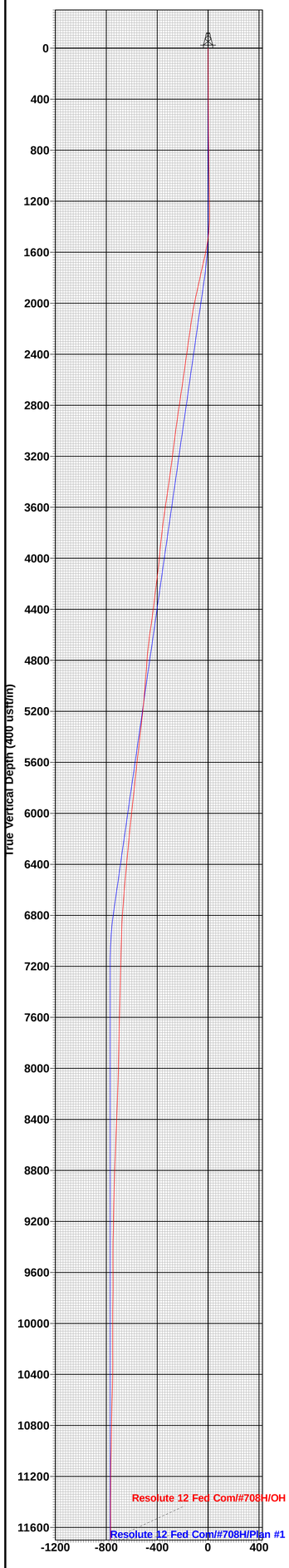
Northing	Easting	Latitude	Longitude
415338.00	757280.00	32° 8' 23.712 N	103° 38' 8.390 W

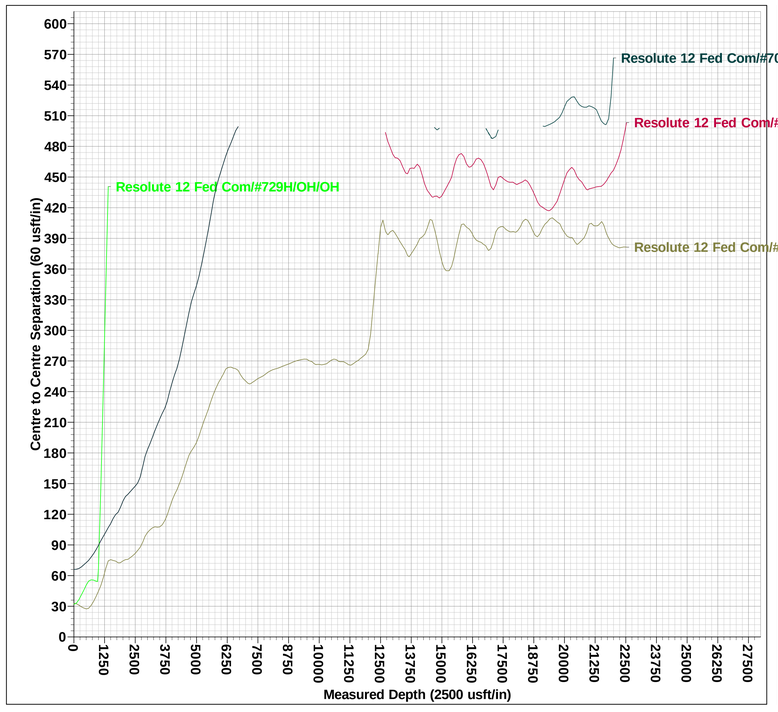
G T M

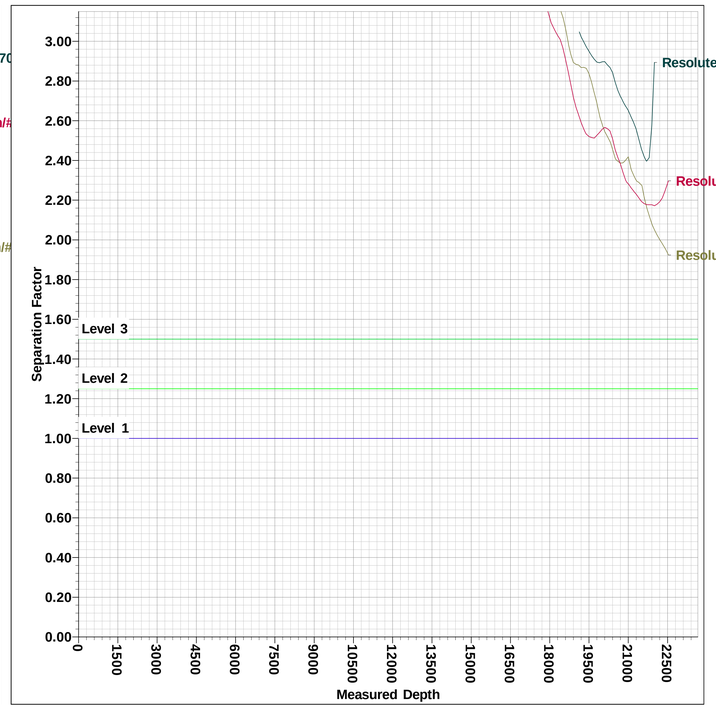
Azimuths to Grid North
True North: -0.37°
Magnetic North: 6.35°

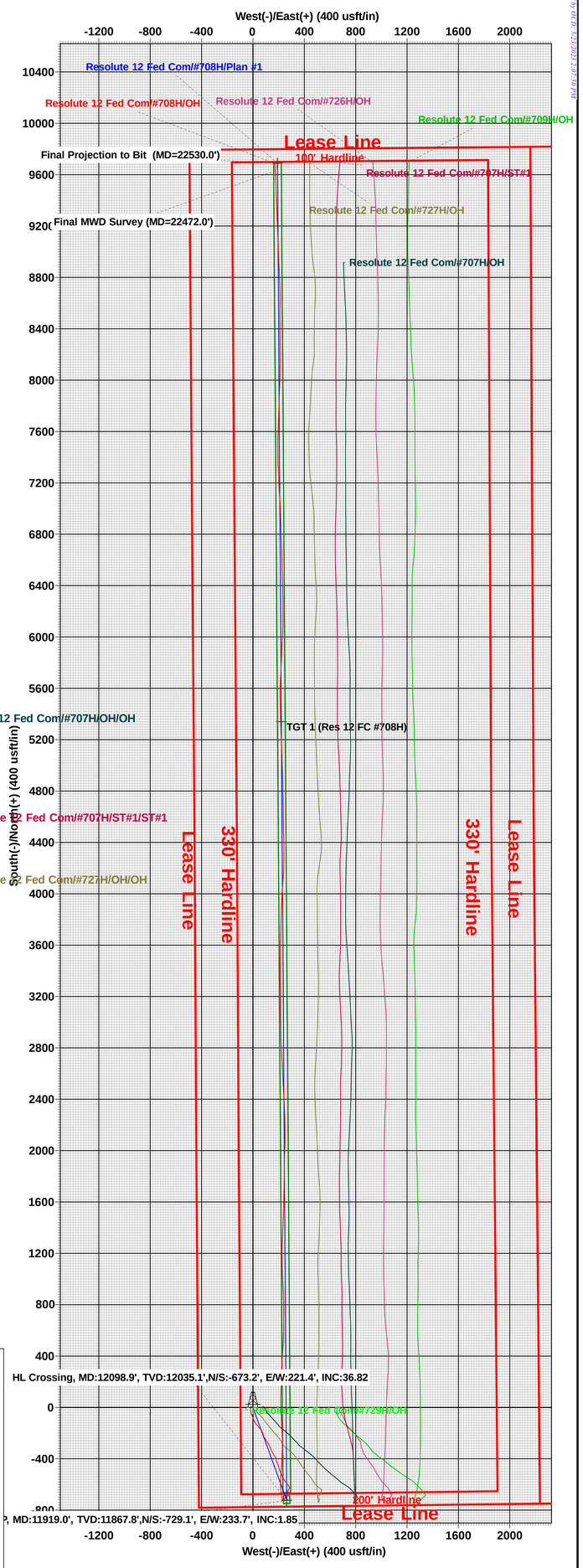
Magnetic Field
Strength: 47635.7nT
Dip Angle: 59.94°
Date: 11/6/2019
Model: IGRF2015

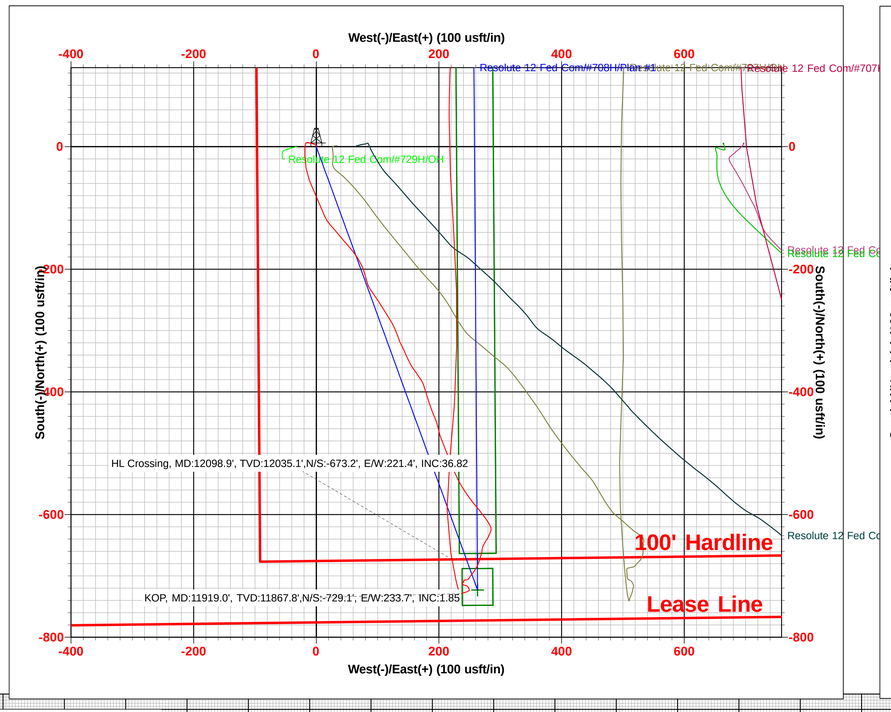
To convert a Magnetic Direction to a Grid Direction, Add 6.35°
To convert a Magnetic Direction to a True Direction, Add 6.72° East
To convert a True Direction to a Grid Direction, Subtract 0.37°

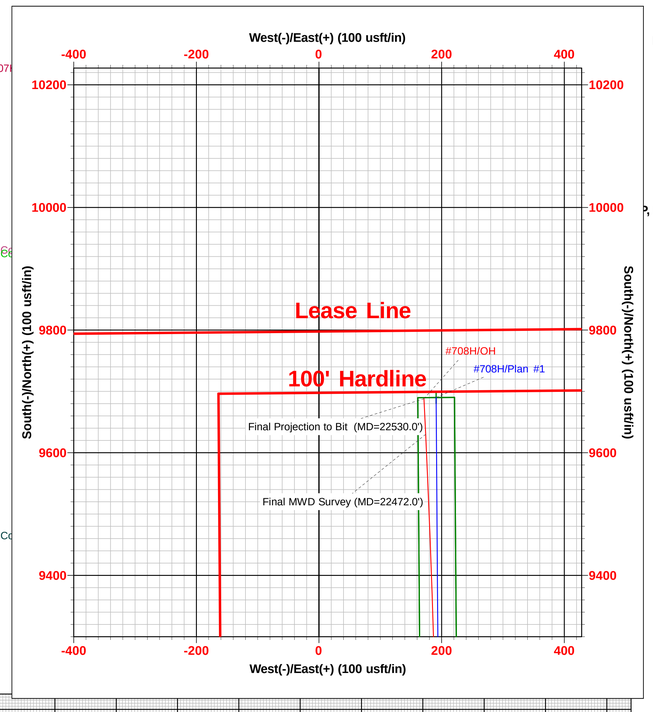


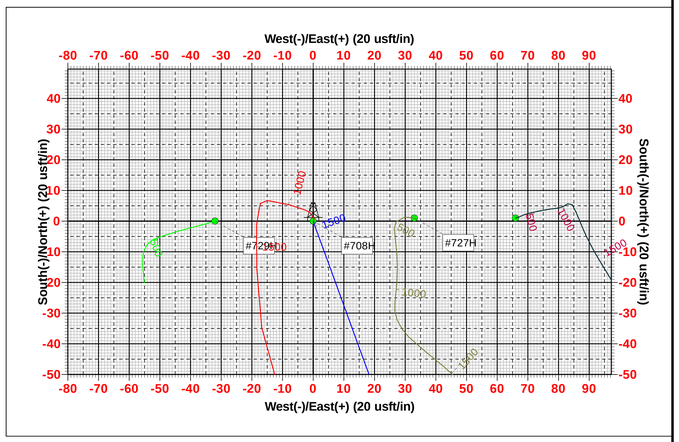












Lea County, NM (NAD 83 NME)
Resolute 12 Fed Com
#708H
OH
OH
10:03, August 25 2021

Midland

Lea County, NM (NAD 83 NME)
Resolute 12 Fed Com
#708H
OH

Design: OH

Final PVA

25 August, 2021

EOG Resources
Final PVA

Company:	Midland	**Local Co-ordinate Reference:**	Well #708H
Project:	Lea County, NM (NAD 83 NME)	**TVD Reference:**	KB = 25 @ 3511.0usft
Site:	Resolute 12 Fed Com	**MD Reference:**	KB = 25 @ 3511.0usft
Well:	#708H	**North Reference:**	Grid
Wellbore:	OH	**Survey Calculation Method:**	Minimum Curvature
Design:	OH	**Database:**	PEDM

Project Lea County, NM (NAD 83 NME)

Map System:	US State Plane 1983	**System Datum:**	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site Resolute 12 Fed Com

Site Position:		**Northing:**	414,863.00 usft	**Latitude:**	32° 8' 18.736 N
From:	Map	**Easting:**	761,539.00 usft	**Longitude:**	103° 37' 18.893 W
Position Uncertainty:	0.0 usft	**Slot Radius:**	13-3/16 "	**Grid Convergence:**	0.38 °

Well #708H

Well Position	**+N/-S**	0.0 usft	**Northing:**	415,338.00 usft	**Latitude:**	32° 8' 23.712 N
	+E/-W	0.0 usft	**Easting:**	757,280.00 usft	**Longitude:**	103° 38' 8.390 W
Position Uncertainty		0.0 usft	**Wellhead Elevation:**	usft	**Ground Level:**	3,486.0 usft

Wellbore OH

Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2015	11/6/2019	6.72	59.94	47,635.70709587

Design OH

Audit Notes:

Version:	1.0	**Phase:**	ACTUAL	**Tie On Depth:**	0.0

Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.0	0.0	0.0	1.13

Survey Program **Date** 8/25/2021

From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description
200.0	22,530.0	SDI MWD #1 (OH)	EOG MWD+IFR1	MWD + IFR1

EOG Resources

Final PVA

Company:	Midland	**Local Co-ordinate Reference:**	Well #708H
Project:	Lea County, NM (NAD 83 NME)	**TVD Reference:**	KB = 25 @ 3511.0usft
Site:	Resolute 12 Fed Com	**MD Reference:**	KB = 25 @ 3511.0usft
Well:	#708H	**North Reference:**	Grid
Wellbore:	OH	**Survey Calculation Method:**	Minimum Curvature
Design:	OH	**Database:**	PEDM

Survey

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.0	0.0
200.0	0.30	27.05	200.0	0.5	0.2	0.15	0.15	0.00	-0.5	0.0
210.0	0.41	6.92	210.0	0.5	0.3	1.65	1.10	-201.30	-0.6	-0.2
302.0	0.20	320.33	302.0	1.0	0.2	0.34	-0.23	-50.64	-0.6	-0.8
394.0	0.46	316.34	394.0	1.4	-0.2	0.28	0.28	-4.34	-1.1	-0.8
487.0	0.44	340.05	487.0	2.0	-0.5	0.20	-0.02	25.49	-2.0	-0.2
580.0	0.41	322.59	580.0	2.6	-0.9	0.14	-0.03	-18.77	-2.6	-0.9
673.0	0.85	299.54	673.0	3.2	-1.7	0.54	0.47	-24.78	-3.0	-1.9
769.0	0.86	287.81	769.0	3.7	-3.0	0.18	0.01	-12.22	-4.0	-2.7
864.0	1.38	288.11	864.0	4.3	-4.7	0.55	0.55	0.32	-5.9	-2.6
960.0	1.48	288.29	959.9	5.1	-7.0	0.10	0.10	0.19	-8.3	-2.6
994.0	1.58	284.94	993.9	5.3	-7.9	0.39	0.29	-9.85	-9.0	-3.1
1,160.0	1.59	277.79	1,159.9	6.2	-12.4	0.12	0.01	-4.31	-13.1	-4.5
1,256.0	1.53	283.18	1,255.8	6.7	-14.9	0.17	-0.06	5.61	-16.1	-3.1
1,352.0	1.95	221.09	1,351.8	5.8	-17.3	1.91	0.44	-64.68	-7.0	-16.8
1,448.0	6.72	181.12	1,447.5	-1.1	-18.5	5.60	4.97	-41.64	-1.1	-18.6
1,543.0	10.69	178.87	1,541.4	-15.5	-18.4	4.19	4.18	-2.37	-11.7	-19.9
1,639.0	12.61	171.97	1,635.4	-34.7	-16.8	2.47	2.00	-7.19	-22.4	-23.6
1,735.0	12.77	157.53	1,729.1	-54.9	-11.2	3.30	0.17	-15.04	-27.3	-30.6
1,831.0	12.65	156.61	1,822.7	-74.4	-3.0	0.25	-0.12	-0.96	-35.4	-30.4
1,927.0	12.23	157.24	1,916.5	-93.4	5.1	0.46	-0.44	0.66	-42.9	-29.3
2,023.0	11.70	156.47	2,010.4	-111.7	12.9	0.58	-0.55	-0.80	-48.9	-29.1
2,118.0	8.95	138.78	2,103.9	-126.1	21.6	4.39	-2.89	-18.62	-42.0	-40.5
2,214.0	8.67	139.05	2,198.7	-137.2	31.3	0.29	-0.29	0.28	-44.1	-35.4
2,310.0	8.79	140.79	2,293.6	-148.3	40.7	0.30	0.12	1.81	-46.8	-29.3
2,406.0	8.48	139.05	2,388.5	-159.4	50.0	0.42	-0.32	-1.81	-47.6	-26.1
2,502.0	8.37	140.44	2,483.5	-170.1	59.1	0.24	-0.11	1.45	-49.4	-20.2

EOG Resources

Final PVA

Company:	Midland	**Local Co-ordinate Reference:**	Well #708H
Project:	Lea County, NM (NAD 83 NME)	**TVD Reference:**	KB = 25 @ 3511.0usft
Site:	Resolute 12 Fed Com	**MD Reference:**	KB = 25 @ 3511.0usft
Well:	#708H	**North Reference:**	Grid
Wellbore:	OH	**Survey Calculation Method:**	Minimum Curvature
Design:	OH	**Database:**	PEDM

Survey

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
2,598.0	8.38	148.05	2,578.5	-181.4	67.2	1.15	0.01	7.93	-52.2	-9.8
2,694.0	8.64	153.96	2,673.4	-193.8	74.1	0.95	0.27	6.16	-53.6	-2.3
2,790.0	8.37	165.73	2,768.4	-207.1	79.0	1.83	-0.28	12.26	-53.4	8.7
2,885.0	8.32	164.41	2,862.4	-220.4	82.5	0.21	-0.05	-1.39	-53.9	6.3
2,981.0	7.98	146.21	2,957.4	-232.6	88.1	2.70	-0.35	-18.96	-53.2	-9.6
3,077.0	7.77	145.91	3,052.5	-243.5	95.4	0.22	-0.22	-0.31	-53.1	-6.6
3,173.0	7.46	146.38	3,147.7	-254.1	102.5	0.33	-0.32	0.49	-52.6	-2.9
3,268.0	7.34	147.99	3,241.9	-264.4	109.1	0.25	-0.13	1.69	-51.7	1.6
3,364.0	7.80	148.45	3,337.0	-275.1	115.8	0.48	0.48	0.48	-50.9	4.8
3,460.0	8.23	149.36	3,432.1	-286.6	122.7	0.47	0.45	0.95	-50.8	8.2
3,556.0	9.01	157.28	3,527.0	-299.5	129.1	1.48	0.81	8.25	-49.9	16.6
3,652.0	8.02	160.75	3,622.0	-312.7	134.2	1.16	-1.03	3.61	-49.4	19.9
3,748.0	7.49	153.21	3,717.1	-324.6	139.3	1.19	-0.55	-7.85	-50.9	14.0
3,844.0	6.51	156.02	3,812.4	-335.2	144.3	1.08	-1.02	2.93	-48.3	17.7
3,940.0	5.60	155.29	3,907.8	-344.4	148.5	0.95	-0.95	-0.76	-45.0	18.2
4,035.0	5.48	152.61	4,002.4	-352.6	152.5	0.30	-0.13	-2.82	-41.5	17.6
4,131.0	7.07	146.64	4,097.8	-361.6	157.8	1.79	1.66	-6.22	-40.3	15.9
4,227.0	7.26	143.13	4,193.1	-371.4	164.7	0.50	0.20	-3.66	-40.1	17.0
4,323.0	6.94	148.05	4,288.3	-381.2	171.4	0.72	-0.33	5.12	-37.0	23.7
4,419.0	7.26	165.31	4,383.6	-392.0	176.1	2.24	0.33	17.98	-26.4	34.0
4,514.0	7.87	161.54	4,477.8	-404.0	179.6	0.83	0.64	-3.97	-27.5	31.5
4,610.0	8.52	162.16	4,572.8	-417.0	183.9	0.68	0.68	0.65	-27.2	31.3
4,705.0	6.57	159.21	4,667.0	-428.8	188.0	2.09	-2.05	-3.11	-27.7	29.7
4,801.0	4.96	157.64	4,762.5	-437.7	191.5	1.68	-1.68	-1.64	-24.5	29.4
4,897.0	3.81	158.37	4,858.2	-444.5	194.3	1.20	-1.20	0.76	-17.8	30.1
4,993.0	4.63	160.97	4,953.9	-451.2	196.7	0.88	0.85	2.71	-9.8	30.8
5,089.0	5.22	167.63	5,049.6	-459.1	198.9	0.85	0.61	6.94	-0.9	30.4

EOG Resources

Final PVA

Company:	Midland	**Local Co-ordinate Reference:**	Well #708H
Project:	Lea County, NM (NAD 83 NME)	**TVD Reference:**	KB = 25 @ 3511.0usft
Site:	Resolute 12 Fed Com	**MD Reference:**	KB = 25 @ 3511.0usft
Well:	#708H	**North Reference:**	Grid
Wellbore:	OH	**Survey Calculation Method:**	Minimum Curvature
Design:	OH	**Database:**	PEDM

Survey

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
5,185.0	4.72	166.22	5,145.2	-467.2	200.8	0.54	-0.52	-1.47	3.7	28.7
5,281.0	6.79	158.46	5,240.7	-476.3	203.8	2.30	2.16	-8.08	3.8	28.8
5,377.0	6.46	159.16	5,336.1	-486.6	207.8	0.35	-0.34	0.73	6.8	29.0
5,473.0	6.29	158.71	5,431.5	-496.6	211.6	0.18	-0.18	-0.47	9.5	29.4
5,569.0	6.61	159.15	5,526.9	-506.6	215.5	0.34	0.33	0.46	12.6	29.5
5,664.0	6.48	157.40	5,621.3	-516.7	219.5	0.25	-0.14	-1.84	14.4	30.3
5,760.0	5.89	156.94	5,716.7	-526.2	223.5	0.62	-0.61	-0.48	17.5	31.1
5,856.0	5.84	156.43	5,812.2	-535.2	227.4	0.08	-0.05	-0.53	21.0	32.1
5,952.0	6.37	152.39	5,907.7	-544.4	231.8	0.71	0.55	-4.21	22.1	35.0
6,048.0	6.37	148.81	6,003.1	-553.7	237.1	0.41	0.00	-3.73	22.6	38.6
6,144.0	5.79	146.63	6,098.5	-562.3	242.5	0.65	-0.60	-2.27	24.3	42.4
6,239.0	5.68	144.92	6,193.0	-570.2	247.8	0.21	-0.12	-1.80	26.6	46.4
6,335.0	5.64	142.15	6,288.6	-577.8	253.4	0.29	-0.04	-2.89	27.9	51.6
6,431.0	5.96	139.51	6,384.1	-585.3	259.6	0.43	0.33	-2.75	28.6	57.4
6,527.0	5.61	141.56	6,479.6	-592.8	265.7	0.42	-0.36	2.14	33.9	60.8
6,623.0	4.95	143.08	6,575.2	-599.7	271.1	0.70	-0.69	1.58	39.7	64.1
6,719.0	4.62	142.83	6,670.9	-606.1	276.0	0.34	-0.34	-0.26	44.5	68.3
6,815.0	4.26	147.72	6,766.6	-612.2	280.2	0.54	-0.37	5.09	56.0	67.5
6,911.0	2.36	153.49	6,862.4	-617.0	283.0	2.01	-1.98	6.01	69.1	63.3
7,007.0	1.56	160.31	6,958.3	-620.0	284.3	0.87	-0.83	7.10	81.8	54.8
7,102.0	1.89	168.40	7,053.3	-622.8	285.1	0.43	0.35	8.52	91.4	42.1
7,199.0	1.68	197.73	7,150.3	-625.7	284.9	0.95	-0.22	30.24	99.3	-8.7
7,294.0	1.43	201.22	7,245.2	-628.1	284.1	0.28	-0.26	3.67	96.1	-14.7
7,390.0	1.76	200.20	7,341.2	-630.6	283.1	0.35	0.34	-1.06	93.7	-13.0
7,486.0	2.18	210.63	7,437.1	-633.6	281.7	0.57	0.44	10.86	86.5	-29.5
7,582.0	2.04	199.55	7,533.1	-636.8	280.2	0.45	-0.15	-11.54	87.0	-12.7
7,677.0	2.12	213.68	7,628.0	-639.8	278.7	0.54	0.08	14.87	77.9	-33.1

EOG Resources

Final PVA

Company:	Midland	**Local Co-ordinate Reference:**	Well #708H
Project:	Lea County, NM (NAD 83 NME)	**TVD Reference:**	KB = 25 @ 3511.0usft
Site:	Resolute 12 Fed Com	**MD Reference:**	KB = 25 @ 3511.0usft
Well:	#708H	**North Reference:**	Grid
Wellbore:	OH	**Survey Calculation Method:**	Minimum Curvature
Design:	OH	**Database:**	PEDM

Survey

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
7,773.0	1.89	212.34	7,723.9	-642.6	276.8	0.24	-0.24	-1.40	75.3	-31.3
7,869.0	2.05	212.66	7,819.9	-645.4	275.1	0.17	0.17	0.33	71.8	-31.7
7,965.0	1.86	207.71	7,915.8	-648.2	273.4	0.26	-0.20	-5.16	71.0	-25.6
8,061.0	2.02	201.00	8,011.8	-651.2	272.1	0.29	0.17	-6.99	70.3	-17.3
8,157.0	1.93	196.14	8,107.7	-654.3	271.0	0.20	-0.09	-5.06	68.2	-11.4
8,253.0	2.30	185.47	8,203.7	-657.8	270.4	0.56	0.39	-11.11	65.6	1.1
8,349.0	2.57	190.79	8,299.6	-661.8	269.8	0.37	0.28	5.54	61.4	-4.8
8,444.0	2.76	198.36	8,394.5	-666.1	268.7	0.42	0.20	7.97	55.8	-12.5
8,540.0	3.18	192.74	8,490.3	-670.9	267.4	0.53	0.44	-5.85	51.8	-7.2
8,636.0	2.69	201.28	8,586.2	-675.6	266.0	0.68	-0.51	8.90	45.3	-14.5
8,732.0	2.53	200.98	8,682.1	-679.7	264.4	0.17	-0.17	-0.31	41.0	-14.2
8,828.0	3.11	205.79	8,778.0	-684.0	262.5	0.65	0.60	5.01	34.9	-17.4
8,924.0	2.61	213.18	8,873.9	-688.2	260.2	0.65	-0.52	7.70	27.6	-21.5
9,020.0	2.64	211.91	8,969.8	-691.9	257.8	0.07	0.03	-1.32	23.7	-20.9
9,116.0	2.23	214.11	9,065.7	-695.3	255.6	0.44	-0.43	2.29	18.8	-21.7
9,212.0	2.14	225.81	9,161.6	-698.1	253.3	0.47	-0.09	12.19	10.4	-24.7
9,308.0	2.11	213.69	9,257.6	-700.8	251.0	0.47	-0.03	-12.62	11.8	-22.3
9,404.0	2.03	211.99	9,353.5	-703.7	249.1	0.11	-0.08	-1.77	9.0	-22.0
9,500.0	1.44	232.09	9,449.4	-705.9	247.3	0.87	-0.61	20.94	-1.9	-23.2
9,595.0	1.44	274.45	9,544.4	-706.5	245.1	1.10	0.00	44.59	-19.1	-15.0
9,691.0	2.09	263.51	9,640.4	-706.6	242.2	0.76	0.68	-11.40	-18.8	-18.6
9,787.0	0.63	159.55	9,736.4	-707.3	240.6	2.42	-1.52	-108.29	22.5	-15.5
9,883.0	1.34	198.57	9,832.3	-708.9	240.5	0.98	0.74	40.65	6.2	-25.9
9,979.0	0.38	143.40	9,928.3	-710.2	240.3	1.21	-1.00	-57.47	23.8	-10.6
10,075.0	0.21	115.19	10,024.3	-710.5	240.6	0.23	-0.18	-29.39	25.5	1.8
10,171.0	0.20	301.61	10,120.3	-710.5	240.7	0.43	-0.01	-180.81	-25.6	1.1
10,267.0	0.59	297.55	10,216.3	-710.2	240.1	0.41	0.41	-4.23	-26.2	-0.7

EOG Resources

Final PVA

Company:	Midland	**Local Co-ordinate Reference:**	Well #708H
Project:	Lea County, NM (NAD 83 NME)	**TVD Reference:**	KB = 25 @ 3511.0usft
Site:	Resolute 12 Fed Com	**MD Reference:**	KB = 25 @ 3511.0usft
Well:	#708H	**North Reference:**	Grid
Wellbore:	OH	**Survey Calculation Method:**	Minimum Curvature
Design:	OH	**Database:**	PEDM

Survey

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
10,363.0	0.89	244.84	10,312.3	-710.3	239.0	0.74	0.31	-54.91	-16.4	-21.7
10,459.0	0.92	207.01	10,408.3	-711.3	237.9	0.61	0.03	-39.41	-1.0	-27.6
10,555.0	1.73	151.55	10,504.3	-713.3	238.3	1.49	0.84	-57.77	20.3	-17.1
10,650.0	2.32	105.57	10,599.2	-715.0	240.8	1.76	0.62	-48.40	23.5	1.7
10,746.0	1.90	103.56	10,695.2	-715.9	244.2	0.44	-0.44	-2.09	19.9	2.5
10,842.0	1.54	137.91	10,791.1	-717.3	246.6	1.12	-0.37	35.78	15.2	-8.3
10,938.0	0.63	138.39	10,887.1	-718.6	247.9	0.95	-0.95	0.50	13.3	-8.4
11,034.0	1.70	161.53	10,983.1	-720.4	248.7	1.20	1.11	24.10	7.0	-12.8
11,130.0	0.90	162.72	11,079.1	-722.4	249.3	0.83	-0.83	1.24	4.6	-12.9
11,225.0	0.39	129.78	11,174.1	-723.4	249.8	0.64	-0.54	-34.67	9.9	-8.7
11,321.0	1.04	245.08	11,270.0	-723.9	249.3	1.31	0.68	120.10	-12.9	-4.9
11,417.0	2.66	237.08	11,366.0	-725.5	246.6	1.70	1.69	-8.33	-15.1	-6.8
11,542.0	1.17	270.26	11,490.9	-727.1	242.9	1.44	-1.19	26.54	-20.1	4.2
11,637.0	1.76	259.04	11,585.9	-727.4	240.5	0.69	0.62	-11.81	-22.9	0.0
11,733.0	1.53	239.46	11,681.9	-728.3	237.9	0.63	-0.24	-20.40	-24.3	-8.2
11,829.0	1.23	245.31	11,777.8	-729.4	235.9	0.34	-0.31	6.09	-27.3	-5.5
11,919.0	1.85	299.19	11,867.8	-729.1	233.7	1.67	0.69	59.87	-17.8	28.2
KOP, MD:11919.0', TVD:11867.8',N/S:-729.1', E/W:233.7', INC:1.85										
11,925.0	1.93	301.16	11,873.8	-729.0	233.6	1.67	1.27	32.79	-16.4	29.9
12,021.0	21.76	348.15	11,967.3	-710.5	228.5	21.34	20.66	48.95	21.3	39.0
12,098.9	36.82	349.84	12,035.1	-673.2	221.4	19.36	19.33	2.17	20.3	44.5
HL Crossing, MD:12098.9', TVD:12035.1',N/S:-673.2', E/W:221.4', INC:36.82										
12,117.0	40.32	350.07	12,049.2	-662.1	219.4	19.36	19.34	1.26	18.8	46.0
12,213.0	55.34	358.97	12,113.6	-591.5	213.3	17.06	15.65	9.27	10.5	48.9
12,309.0	65.24	7.24	12,161.2	-508.5	218.1	12.73	10.31	8.61	-2.6	43.6
12,405.0	73.32	2.16	12,195.1	-419.1	225.3	9.76	8.42	-5.29	-16.5	35.8
12,501.0	73.25	2.10	12,222.7	-327.2	228.8	0.09	-0.07	-0.06	-15.6	31.7

EOG Resources

Final PVA

Company:	Midland	**Local Co-ordinate Reference:**	Well #708H
Project:	Lea County, NM (NAD 83 NME)	**TVD Reference:**	KB = 25 @ 3511.0usft
Site:	Resolute 12 Fed Com	**MD Reference:**	KB = 25 @ 3511.0usft
Well:	#708H	**North Reference:**	Grid
Wellbore:	OH	**Survey Calculation Method:**	Minimum Curvature
Design:	OH	**Database:**	PEDM

Survey

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
12,597.0	79.84	357.89	12,245.1	-233.9	228.7	8.08	6.86	-4.39	-1.2	30.9
12,693.0	79.88	356.56	12,262.0	-139.6	224.1	1.36	0.04	-1.39	14.7	35.0
12,788.0	85.50	357.02	12,274.0	-45.5	218.8	5.94	5.92	0.48	26.4	39.6
12,884.0	93.69	0.40	12,274.7	50.4	216.7	9.23	8.53	3.52	26.3	41.0
12,980.0	92.15	2.10	12,269.8	146.2	218.8	2.39	-1.60	1.77	20.7	38.2
13,076.0	88.36	1.28	12,269.4	242.2	221.6	4.04	-3.95	-0.85	19.6	34.7
13,171.0	89.13	3.21	12,271.5	337.1	225.3	2.19	0.81	2.03	21.0	30.3
13,267.0	90.81	3.71	12,271.5	432.9	231.1	1.83	1.75	0.52	20.2	23.9
13,363.0	87.05	1.70	12,273.3	528.7	235.7	4.44	-3.92	-2.09	21.3	18.7
13,459.0	87.99	1.34	12,277.5	624.6	238.2	1.05	0.98	-0.37	24.6	15.5
13,555.0	86.00	0.79	12,282.5	720.4	240.0	2.15	-2.07	-0.57	28.9	13.1
13,650.0	89.06	356.89	12,286.6	815.3	238.1	5.21	3.22	-4.11	32.3	14.3
13,746.0	92.42	358.79	12,285.4	911.2	234.4	4.02	3.50	1.98	30.3	17.3
13,842.0	91.07	356.84	12,282.4	1,007.1	230.8	2.47	-1.41	-2.03	26.6	20.3
13,937.0	91.65	359.13	12,280.2	1,102.0	227.4	2.49	0.61	2.41	23.6	23.0
14,033.0	92.85	359.95	12,276.4	1,197.9	226.7	1.51	1.25	0.85	19.0	23.1
14,129.0	89.23	2.74	12,274.7	1,293.9	228.9	4.76	-3.77	2.91	16.6	20.1
14,225.0	88.36	2.01	12,276.7	1,389.8	232.9	1.18	-0.91	-0.76	17.8	15.5
14,320.0	89.33	1.53	12,278.6	1,484.7	235.8	1.14	1.02	-0.51	19.0	11.9
14,416.0	91.14	2.17	12,278.2	1,580.6	238.9	2.00	1.89	0.67	17.8	8.2
14,512.0	89.80	1.19	12,277.4	1,676.6	241.8	1.73	-1.40	-1.02	16.3	4.7
14,608.0	90.07	1.22	12,277.5	1,772.6	243.8	0.28	0.28	0.03	15.7	2.0
14,704.0	87.65	0.09	12,279.4	1,868.5	244.9	2.78	-2.52	-1.18	16.8	0.2
14,733.0	86.98	0.57	12,280.8	1,897.5	245.0	2.84	-2.31	1.66	17.9	-0.1
14,829.0	87.72	2.29	12,285.2	1,993.4	247.4	1.95	0.77	1.79	21.6	-3.2
14,925.0	87.78	0.69	12,289.0	2,089.2	249.9	1.67	0.06	-1.67	24.6	-6.3
15,020.0	87.95	359.03	12,292.6	2,184.2	249.7	1.76	0.18	-1.75	27.4	-6.8

EOG Resources

Final PVA

Company:	Midland	**Local Co-ordinate Reference:**	Well #708H
Project:	Lea County, NM (NAD 83 NME)	**TVD Reference:**	KB = 25 @ 3511.0usft
Site:	Resolute 12 Fed Com	**MD Reference:**	KB = 25 @ 3511.0usft
Well:	#708H	**North Reference:**	Grid
Wellbore:	OH	**Survey Calculation Method:**	Minimum Curvature
Design:	OH	**Database:**	PEDM

Survey

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
15,116.0	89.60	358.47	12,294.6	2,280.1	247.6	1.81	1.72	-0.58	28.7	-5.3
15,212.0	88.89	356.78	12,295.9	2,376.0	243.6	1.91	-0.74	-1.76	29.2	-2.0
15,308.0	88.22	356.08	12,298.3	2,471.8	237.6	1.01	-0.70	-0.73	30.9	3.3
15,404.0	90.13	358.45	12,299.7	2,567.7	233.1	3.17	1.99	2.47	31.5	7.2
15,500.0	90.44	356.55	12,299.2	2,663.6	228.9	2.01	0.32	-1.98	30.3	10.7
15,596.0	92.15	357.04	12,297.0	2,759.4	223.5	1.85	1.78	0.51	27.4	15.4
15,692.0	89.83	358.54	12,295.4	2,855.3	219.8	2.88	-2.42	1.56	25.0	18.5
15,788.0	91.01	358.43	12,294.7	2,951.3	217.3	1.23	1.23	-0.11	23.5	20.4
15,884.0	87.88	359.16	12,295.6	3,047.2	215.3	3.35	-3.26	0.76	23.7	21.7
15,980.0	91.64	0.92	12,296.0	3,143.2	215.3	4.32	3.92	1.83	23.3	21.0
16,076.0	90.60	358.61	12,294.1	3,239.2	214.9	2.64	-1.08	-2.41	20.7	20.7
16,172.0	87.99	359.15	12,295.3	3,335.2	213.0	2.78	-2.72	0.56	21.1	21.9
16,268.0	87.22	0.19	12,299.3	3,431.1	212.5	1.35	-0.80	1.08	24.4	21.8
16,364.0	87.58	0.15	12,303.7	3,527.0	212.8	0.38	0.37	-0.04	28.0	20.9
16,460.0	88.22	1.54	12,307.2	3,622.9	214.2	1.59	0.67	1.45	30.7	18.8
16,556.0	88.76	1.49	12,309.7	3,718.8	216.7	0.56	0.56	-0.05	32.5	15.6
16,652.0	88.36	2.10	12,312.1	3,814.7	219.7	0.76	-0.42	0.64	34.2	11.9
16,748.0	88.93	2.31	12,314.4	3,910.6	223.4	0.63	0.59	0.22	35.7	7.6
16,844.0	89.33	2.94	12,315.9	4,006.5	227.8	0.78	0.42	0.66	36.4	2.5
16,939.0	90.23	4.32	12,316.2	4,101.3	233.8	1.73	0.95	1.45	36.0	-4.2
17,035.0	88.15	1.74	12,317.6	4,197.2	238.9	3.45	-2.17	-2.69	36.6	-9.9
17,131.0	89.93	1.55	12,319.2	4,293.1	241.7	1.86	1.85	-0.20	37.4	-13.3
17,227.0	87.55	357.97	12,321.3	4,389.1	241.3	4.48	-2.48	-3.73	38.8	-13.6
17,322.0	90.87	358.07	12,322.6	4,484.0	238.0	3.50	3.49	0.11	39.4	-10.9
17,418.0	92.59	359.15	12,319.7	4,579.9	235.7	2.12	1.79	1.12	35.7	-9.3
17,514.0	91.81	359.65	12,316.0	4,675.8	234.7	0.96	-0.81	0.52	31.3	-8.9
17,610.0	91.24	359.22	12,313.5	4,771.8	233.7	0.74	-0.59	-0.45	28.0	-8.7

EOG Resources

Final PVA

Company:	Midland	**Local Co-ordinate Reference:**	Well #708H
Project:	Lea County, NM (NAD 83 NME)	**TVD Reference:**	KB = 25 @ 3511.0usft
Site:	Resolute 12 Fed Com	**MD Reference:**	KB = 25 @ 3511.0usft
Well:	#708H	**North Reference:**	Grid
Wellbore:	OH	**Survey Calculation Method:**	Minimum Curvature
Design:	OH	**Database:**	PEDM

Survey

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
17,705.0	91.04	358.91	12,311.6	4,866.8	232.2	0.39	-0.21	-0.33	25.3	-7.8
17,801.0	90.67	358.18	12,310.1	4,962.7	229.7	0.85	-0.39	-0.76	23.1	-6.0
17,897.0	88.62	357.49	12,310.7	5,058.7	226.1	2.25	-2.14	-0.72	23.0	-3.0
17,993.0	88.25	358.12	12,313.4	5,154.6	222.4	0.76	-0.39	0.66	24.8	0.0
18,089.0	87.92	357.34	12,316.6	5,250.4	218.6	0.88	-0.34	-0.81	27.3	3.1
18,185.0	89.43	358.67	12,318.8	5,346.3	215.3	2.10	1.57	1.39	28.7	5.8
18,281.0	91.44	359.20	12,318.1	5,442.3	213.5	2.17	2.09	0.55	27.1	6.9
18,377.0	89.33	358.86	12,317.4	5,538.3	211.9	2.23	-2.20	-0.35	25.6	7.9
18,472.0	91.18	2.60	12,317.0	5,633.3	213.1	4.39	1.95	3.94	24.3	6.0
18,568.0	89.23	2.70	12,316.7	5,729.1	217.5	2.03	-2.03	0.10	23.1	0.9
18,664.0	87.05	2.21	12,319.8	5,825.0	221.6	2.33	-2.27	-0.51	25.3	-3.9
18,760.0	87.95	2.59	12,324.0	5,920.8	225.6	1.02	0.94	0.40	28.6	-8.5
18,856.0	88.32	2.91	12,327.1	6,016.7	230.2	0.51	0.39	0.33	30.9	-13.8
18,952.0	90.00	0.62	12,328.5	6,112.6	233.2	2.96	1.75	-2.39	31.4	-17.4
19,047.0	90.07	359.47	12,328.4	6,207.6	233.3	1.21	0.07	-1.21	30.5	-18.1
19,143.0	90.13	359.53	12,328.3	6,303.6	232.4	0.09	0.06	0.06	29.4	-18.0
19,239.0	90.44	358.97	12,327.8	6,399.6	231.2	0.67	0.32	-0.58	28.0	-17.4
19,335.0	90.81	358.36	12,326.7	6,495.6	228.9	0.74	0.39	-0.64	26.1	-15.8
19,431.0	91.31	358.24	12,325.0	6,591.5	226.1	0.54	0.52	-0.12	23.5	-13.6
19,527.0	88.59	358.12	12,325.0	6,687.4	223.1	2.84	-2.83	-0.12	22.7	-11.2
19,622.0	88.52	358.56	12,327.4	6,782.4	220.3	0.47	-0.07	0.46	24.2	-9.1
19,718.0	89.63	358.00	12,329.0	6,878.3	217.4	1.30	1.16	-0.58	24.9	-6.9
19,814.0	90.07	357.85	12,329.2	6,974.2	213.9	0.48	0.46	-0.16	24.2	-4.1
19,910.0	90.13	357.01	12,329.1	7,070.1	209.6	0.88	0.06	-0.87	23.2	-0.4
20,005.0	90.17	355.98	12,328.8	7,165.0	203.8	1.09	0.04	-1.08	22.0	4.7
20,101.0	90.57	357.98	12,328.2	7,260.8	198.8	2.12	0.42	2.08	20.5	9.1
20,197.0	89.83	358.63	12,327.9	7,356.8	195.9	1.03	-0.77	0.68	19.3	11.3

EOG Resources

Final PVA

Company:	Midland	**Local Co-ordinate Reference:**	Well #708H
Project:	Lea County, NM (NAD 83 NME)	**TVD Reference:**	KB = 25 @ 3511.0usft
Site:	Resolute 12 Fed Com	**MD Reference:**	KB = 25 @ 3511.0usft
Well:	#708H	**North Reference:**	Grid
Wellbore:	OH	**Survey Calculation Method:**	Minimum Curvature
Design:	OH	**Database:**	PEDM

Survey

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
20,293.0	89.87	358.63	12,328.1	7,452.8	193.6	0.04	0.04	0.00	18.7	12.9
20,389.0	89.56	2.09	12,328.6	7,548.7	194.2	3.62	-0.32	3.60	18.3	11.6
20,485.0	89.30	2.02	12,329.6	7,644.7	197.7	0.28	-0.27	-0.07	18.4	7.5
20,581.0	92.01	1.88	12,328.5	7,740.6	201.0	2.83	2.82	-0.15	16.4	3.6
20,677.0	90.97	1.85	12,326.0	7,836.5	204.1	1.08	-1.08	-0.03	13.0	-0.2
20,772.0	90.91	2.10	12,324.4	7,931.4	207.3	0.27	-0.06	0.26	10.6	-4.1
20,868.0	91.88	1.61	12,322.1	8,027.4	210.5	1.13	1.01	-0.51	7.4	-7.9
20,964.0	90.40	359.67	12,320.2	8,123.3	211.5	2.54	-1.54	-2.02	4.6	-9.6
21,060.0	88.89	359.79	12,320.7	8,219.3	211.1	1.58	-1.57	0.12	4.3	-9.8
21,156.0	88.86	359.58	12,322.6	8,315.3	210.5	0.22	-0.03	-0.22	5.3	-10.0
21,252.0	89.19	359.80	12,324.3	8,411.3	210.0	0.41	0.34	0.23	6.0	-10.1
21,348.0	88.99	359.99	12,325.8	8,507.3	209.9	0.29	-0.21	0.20	6.7	-10.6
21,444.0	90.97	0.67	12,325.8	8,603.3	210.4	2.18	2.06	0.71	5.8	-11.8
21,539.0	88.42	359.00	12,326.3	8,698.3	210.1	3.21	-2.68	-1.76	5.5	-12.2
21,635.0	87.82	357.84	12,329.5	8,794.2	207.5	1.36	-0.62	-1.21	7.7	-10.2
21,731.0	88.25	357.50	12,332.8	8,890.0	203.6	0.57	0.45	-0.35	10.1	-7.0
21,827.0	87.85	356.83	12,336.0	8,985.9	198.8	0.81	-0.42	-0.70	12.5	-2.9
21,923.0	89.66	359.12	12,338.1	9,081.8	195.4	3.04	1.89	2.39	13.7	-0.1
22,019.0	88.72	356.61	12,339.5	9,177.7	191.9	2.79	-0.98	-2.61	14.2	2.8
22,115.0	89.26	358.16	12,341.2	9,273.6	187.5	1.71	0.56	1.61	15.0	6.5
22,211.0	88.86	358.23	12,342.8	9,369.5	184.5	0.42	-0.42	0.07	15.7	8.8
22,307.0	88.22	357.68	12,345.2	9,465.4	181.0	0.88	-0.67	-0.57	17.3	11.6
22,403.0	88.49	357.59	12,348.0	9,561.3	177.1	0.30	0.28	-0.09	19.1	14.9
22,472.0	86.81	357.23	12,350.8	9,630.2	174.0	2.49	-2.43	-0.52	21.3	17.6
Final MWD Survey (MD=22472.0')										
22,530.0	86.81	357.23	12,354.0	9,688.0	171.2	0.00	0.00	0.00	24.0	20.0
Final Projection to Bit (MD=22530.0')										

EOG Resources

Final PVA

Company:	Midland	**Local Co-ordinate Reference:**	Well #708H
Project:	Lea County, NM (NAD 83 NME)	**TVD Reference:**	KB = 25 @ 3511.0usft
Site:	Resolute 12 Fed Com	**MD Reference:**	KB = 25 @ 3511.0usft
Well:	#708H	**North Reference:**	Grid
Wellbore:	OH	**Survey Calculation Method:**	Minimum Curvature
Design:	OH	**Database:**	PEDM

Design Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates +N/-S (usft)	Local Coordinates +E/-W (usft)	Comment
11,919.0	11,867.8	-729.1	233.7	KOP, MD:11919.0', TVD:11867.8',N/S:-729.1', E/W:233.7', INC:1.85
12,098.9	12,035.1	-673.2	221.4	HL Crossing, MD:12098.9', TVD:12035.1',N/S:-673.2', E/W:221.4', INC:36.82
22,472.0	12,350.8	9,630.2	174.0	Final MWD Survey (MD=22472.0')
22,530.0	12,354.0	9,688.0	171.2	Final Projection to Bit (MD=22530.0')

Checked By: _____ Approved By: _____ Date: _____

I CERTIFY THIS SURVEY TO BE TRUE AND CORRECT TO THE BEST OF MY BELIEF AND KNOWLEDGE
KAY MADDOX 12/14/2021

Intent ☐ As Drilled ☐

API #

Operator Name:	Property Name:	Well Number

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County

Latitude	Longitude	NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County

Latitude	Longitude	NAD

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County

Latitude	Longitude	NAD

Is this well the defining well for the Horizontal Spacing Unit? ☐

Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #

Operator Name:	Property Name:	Well Number

KZ 06/29/2018

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025 - 47612

5. Indicate Type of Lease STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: RESOLUTE 12 FEDERAL COM

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

8. Well Number: 708H

2. Name of Operator: EOG RESOURCES INC

9. OGRID Number: 7377

3. Address of Operator: PO BOX 2267 MIDLAND, TX 79702

10. Pool name or Wildcat: WC025 G09 S253309P; UPPER WOLFCAMP

4. Well Location
Unit Letter M : 776' feet from the SOUTH line and 427' feet from the WEST line
Section 12 Township 25S Range 32E NMPM County LEA

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*: 3486' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
DOWNHOLE COMMINGLE	☐						
CLOSED-LOOP SYSTEM	☐						
OTHER:	☐			OTHER: CASING TEST			☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TOC IS BELOW THE CASING SHOE, ON 05/12/2023 A SUBSEQUENT PRESSURE TEST HELD.
EOG IS REQUESTING NO REMEDIAL CEMENT AT THIS TIME

Spud Date: 06/10/2021 Rig Release Date: 08/26/2021

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE KAY MADDOX TITLE SENIOR REGULATORY SPECIALIST DATE 05/23/2023

Type or print name Kay Maddox E-mail address: kay_maddox@eogresources.com PHONE: 432-638-8475

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
Conditions of Approval (if any):

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO. 30-025-47612
2. Type of Lease ☐ STATE ☐ FEE ☒ FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name: RESOLUTE 12 FEDERAL COM
6. Well Number: 708H

7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER _____

8. Name of Operator: EOG RESOURCES INC
9. OGRID: 7377
10. Address of Operator: PO BOX 2267 MIDLAND, TEXAS 79702
11. Pool name or Wildcat: WC025 G09 S253309P; UPPER WOLFCAMP

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	12	25S	32E		776	SOUTH	427	WEST	LEA
BH:	D	1	25S	32E		109	NORTH	665	WEST	LEA

13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released	16. Date Completed (Ready to Produce)	17. Elevations (DF and RKB, RT, GR, etc.)
06/10/2021	08/25/2021	08/26/2021	12/03/2021	3486' GL

18. Total Measured Depth of Well	19. Plug Back Measured Depth	20. Was Directional Survey Made?	21. Type Electric and Other Logs Run
MD 22,530' TVD 12,354'	MD 22,502' TVD 12,354'	YES	None

22. Producing Interval(s), of this completion - Top, Bottom, Name: WOLFCAMP 12,405 - 22,502'

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	40# J-55	1043'	12 1/4"	520 CL C/CIRC	
7 5/8"	29.7# HCP 110	11,475'	8 3/4"	1400 CL C & H/CIRC	
5 1/2"	20# ECP 110	22,510'	6 3/4"	1035 CL H TOC 11,546' CBL	- PRESSURE TEST ATTACHED

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

12,405 - 22,502' 3 1/8", 2157 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12,405 -22,502'	FRAC W/24,626,730 lbs proppant, 386,126 bbls load fld

28. **PRODUCTION**

Date First Production	Production Method *(Flowing, gas lift, pumping - Size and type pump)*	Well Status *(Prod. or Shut-in)*
12/03/2021	Flowing	Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12/14/2021	24	60		3451	8799	7462	2550

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - *(Corr.)*
	1252					48

29. Disposition of Gas *(Sold, used for fuel, vented, etc.)*: SOLD
30. Test Witnessed By

31. List Attachments: C-102, C-104, C-103, Directional Survey, H spacing, Gas capture

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Kay Maddox Printed Name Kay Maddox Title Senior Regulatory Specialist Date 12/21/2021

E-mail Address kay_maddox@eogresources.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy Rustler 917'	T. Canyon Brushy 7325'	T. Ojo Alamo	T. Penn A"
T. Salt 1221'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 4625'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo	T. 1st BS Sand 9895'	T. Entrada	
T. Wolfcamp 12,140'	T. 2nd BS Sand 10,450'	T. Wingate	
T. Penn	T. 3rd BS Sand 11,705'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from……..…..….to……. No. 3, from……to…….……

No. 2, from……to…… No. 4, from……to……..

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from…….to……feet……

No. 2, from…….to……feet……

No. 3, from…….to……feet……

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology		From	To	Thickness In Feet	Lithology

Detailed Job Breakdown

JOB REPORT

COMPANY DETAILS

Company: EOG
Contact: MARK POPE
PHONE:

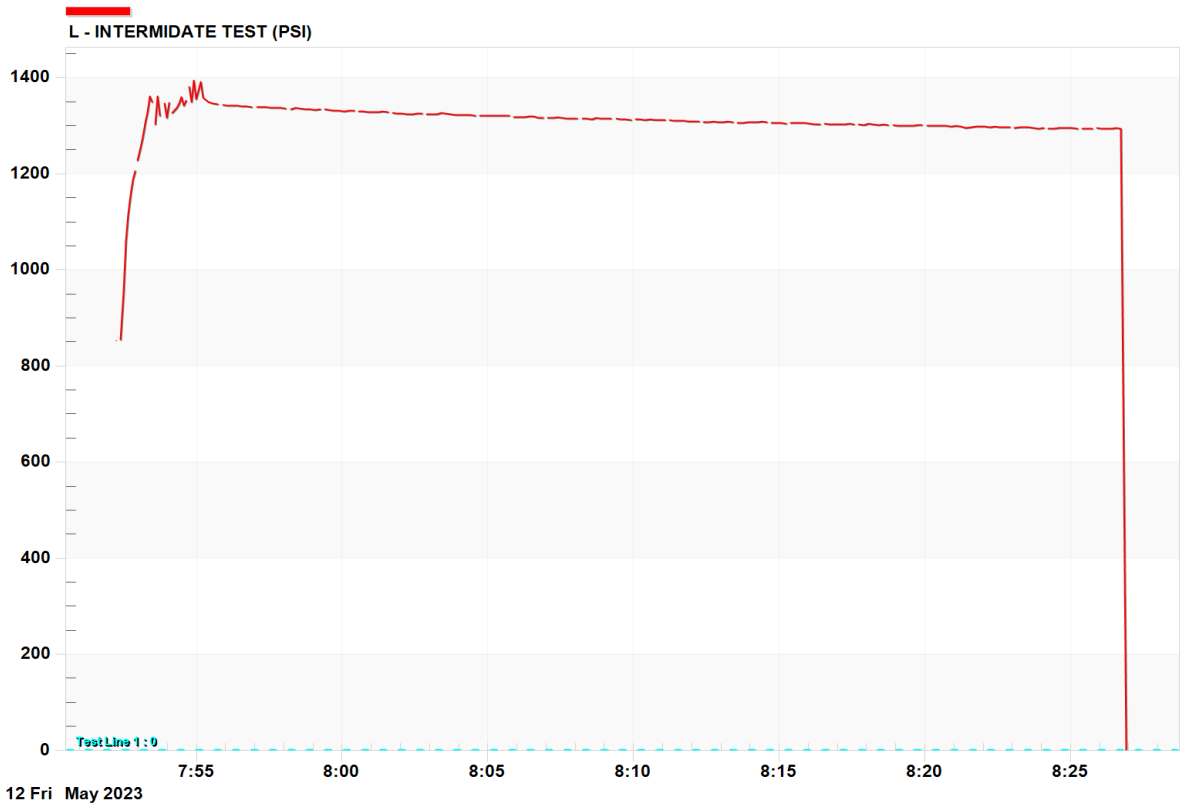
Email: Mark_pope@eogresources.com

JOB DETAILS

DATE 5/12/2023 7:52:10AM
START TIME 5/12/2023 7:52:10AM
END TIME 5/12/2023 8:26:59AM
Ticket#:
Other:
Other:

Operator:
WELL: RESOLUTE 12 FED 708H
Licence #:
Contractor:
AFE:

Comments:



Time	INTERMIDATE TEST (PSI)							
7:52 9.079	854							
7:52 14.079	853							
7:52 19.078	855							
7:52 24.079	854							
7:52 29.079	956							
7:52 34.079	1,061							
7:52 39.079	1,118							
7:52 44.079	1,156							
7:52 49.079	1,187							
7:52 54.078	1,205							
7:52 59.079	1,228							
7:53 4.079	1,255							
7:53 9.079	1,278							
7:53 14.079	1,306							
7:53 19.079	1,328							
7:53 24.079	1,362							
7:53 29.078	1,350							
7:53 34.079	1,303							
7:53 39.079	1,362							
7:53 44.079	1,322							
7:53 49.079	1,318							
7:53 54.080	1,347							
7:53 59.079	1,317							
7:54 4.078	1,348							
7:54 9.079	1,326							
7:54 14.079	1,322							
7:54 19.079	1,338							
7:54 24.079	1,347							
7:54 29.079	1,360							
7:54 34.079	1,342							
7:54 39.078	1,353							
7:54 44.079	1,381							
7:54 49.079	1,350							
7:54 54.079	1,394							
7:54 59.079	1,356							
7:55 4.079	1,349							
7:55 9.079	1,392							
7:55 14.078	1,359							
7:55 19.079	1,354							
7:55 24.079	1,350							
7:55 29.079	1,349							
7:55 34.079	1,346							
7:55 39.079	1,346							
7:55 44.079	1,345							
7:55 49.078	1,344							
7:55 54.079	1,344							
7:55 59.079	1,343							
7:56 4.079	1,343							

Time		INTERMIDATE TEST (PSI)							
7:56	9.079	1,342							
7:56	14.079	1,342							
7:56	19.079	1,342							
7:56	24.078	1,342							
7:56	29.079	1,340							
7:56	34.079	1,341							
7:56	39.079	1,340							
7:56	44.079	1,340							
7:56	49.079	1,340							
7:56	54.079	1,338							
7:56	59.078	1,339							
7:57	4.079	1,340							
7:57	9.079	1,338							
7:57	14.079	1,339							
7:57	19.079	1,339							
7:57	24.079	1,338							
7:57	29.079	1,338							
7:57	34.078	1,338							
7:57	39.079	1,338							
7:57	44.079	1,338							
7:57	49.079	1,338							
7:57	54.079	1,338							
7:57	59.079	1,337							
7:58	4.079	1,336							
7:58	9.078	1,337							
7:58	14.079	1,335							
7:58	19.079	1,335							
7:58	24.079	1,337							
7:58	29.079	1,336							
7:58	34.079	1,336							
7:58	39.079	1,336							
7:58	44.078	1,335							
7:58	49.079	1,335							
7:58	54.079	1,334							
7:58	59.079	1,332							
7:59	4.079	1,334							
7:59	9.079	1,333							
7:59	14.079	1,335							
7:59	19.078	1,334							
7:59	24.079	1,334							
7:59	29.079	1,333							
7:59	34.079	1,332							
7:59	39.079	1,332							
7:59	44.079	1,331							
7:59	49.079	1,332							
7:59	54.078	1,331							
7:59	59.079	1,331							
8:00	4.079	1,331							

Time	INTERMIDATE TEST (PSI)							
8:00 9.079	1,331							
8:00 14.079	1,332							
8:00 19.079	1,330							
8:00 24.079	1,331							
8:00 29.078	1,330							
8:00 34.079	1,330							
8:00 39.079	1,330							
8:00 44.079	1,330							
8:00 49.079	1,329							
8:00 54.079	1,328							
8:00 59.079	1,328							
8:01 4.078	1,329							
8:01 9.079	1,330							
8:01 14.079	1,328							
8:01 19.079	1,329							
8:01 24.079	1,330							
8:01 29.079	1,328							
8:01 34.079	1,329							
8:01 39.078	1,328							
8:01 44.079	1,327							
8:01 49.079	1,326							
8:01 54.079	1,326							
8:01 59.079	1,327							
8:02 4.079	1,325							
8:02 9.079	1,326							
8:02 14.078	1,324							
8:02 19.079	1,326							
8:02 24.079	1,325							
8:02 29.079	1,326							
8:02 34.079	1,325							
8:02 39.079	1,325							
8:02 44.079	1,325							
8:02 49.078	1,326							
8:02 54.079	1,324							
8:02 59.079	1,323							
8:03 4.079	1,324							
8:03 9.079	1,323							
8:03 14.079	1,324							
8:03 19.079	1,325							
8:03 24.079	1,326							
8:03 29.079	1,327							
8:03 34.079	1,326							
8:03 39.079	1,325							
8:03 44.079	1,324							
8:03 49.079	1,324							
8:03 54.079	1,323							
8:03 59.079	1,322							
8:04 4.079	1,323							

Time	INTERMIDATE TEST (PSI)							
8:04 9.079	1,324							
8:04 14.079	1,323							
8:04 19.079	1,322							
8:04 24.079	1,322							
8:04 29.079	1,322							
8:04 34.079	1,322							
8:04 39.079	1,320							
8:04 44.079	1,320							
8:04 49.079	1,321							
8:04 54.079	1,322							
8:04 59.079	1,322							
8:05 4.079	1,322							
8:05 9.079	1,322							
8:05 14.079	1,321							
8:05 19.079	1,321							
8:05 24.079	1,320							
8:05 29.079	1,320							
8:05 34.079	1,322							
8:05 39.079	1,320							
8:05 44.079	1,320							
8:05 49.079	1,319							
8:05 54.079	1,318							
8:05 59.079	1,320							
8:06 4.079	1,318							
8:06 9.079	1,318							
8:06 14.079	1,318							
8:06 19.079	1,319							
8:06 24.079	1,319							
8:06 29.079	1,318							
8:06 34.079	1,319							
8:06 39.079	1,319							
8:06 44.079	1,317							
8:06 49.079	1,317							
8:06 54.079	1,316							
8:06 59.079	1,316							
8:07 4.079	1,317							
8:07 9.079	1,317							
8:07 14.079	1,317							
8:07 19.079	1,317							
8:07 24.079	1,318							
8:07 29.079	1,317							
8:07 34.079	1,317							
8:07 39.079	1,316							
8:07 44.079	1,315							
8:07 49.079	1,314							
8:07 54.079	1,315							
8:07 59.079	1,316							
8:08 4.079	1,316							

Time		INTERMIDATE TEST (PSI)							
8:08	9.079	1,315							
8:08	14.079	1,316							
8:08	19.079	1,315							
8:08	24.079	1,315							
8:08	29.079	1,314							
8:08	34.079	1,314							
8:08	39.079	1,314							
8:08	44.079	1,316							
8:08	49.079	1,315							
8:08	54.079	1,314							
8:08	59.079	1,314							
8:09	4.079	1,316							
8:09	9.079	1,314							
8:09	14.079	1,315							
8:09	19.079	1,314							
8:09	24.079	1,315							
8:09	29.079	1,314							
8:09	34.079	1,313							
8:09	39.079	1,312							
8:09	44.079	1,314							
8:09	49.079	1,312							
8:09	54.079	1,312							
8:09	59.079	1,311							
8:10	4.079	1,313							
8:10	9.079	1,315							
8:10	14.079	1,314							
8:10	19.079	1,311							
8:10	24.079	1,312							
8:10	29.079	1,312							
8:10	34.079	1,313							
8:10	39.079	1,313							
8:10	44.079	1,313							
8:10	49.079	1,312							
8:10	54.079	1,312							
8:10	59.079	1,312							
8:11	4.079	1,313							
8:11	9.079	1,311							
8:11	14.079	1,313							
8:11	19.079	1,310							
8:11	24.079	1,310							
8:11	29.079	1,311							
8:11	34.079	1,311							
8:11	39.079	1,310							
8:11	44.079	1,310							
8:11	49.079	1,310							
8:11	54.079	1,309							
8:11	59.079	1,310							
8:12	4.079	1,308							

Time	INTERMIDATE TEST (PSI)							
8:12 9.079	1,308							
8:12 14.079	1,308							
8:12 19.079	1,309							
8:12 24.079	1,307							
8:12 29.079	1,309							
8:12 34.079	1,307							
8:12 39.079	1,308							
8:12 44.079	1,309							
8:12 49.079	1,310							
8:12 54.079	1,307							
8:12 59.079	1,308							
8:13 4.079	1,308							
8:13 9.079	1,308							
8:13 14.079	1,309							
8:13 19.079	1,308							
8:13 24.079	1,308							
8:13 29.079	1,307							
8:13 34.079	1,307							
8:13 39.079	1,306							
8:13 44.079	1,306							
8:13 49.079	1,305							
8:13 54.079	1,307							
8:13 59.079	1,308							
8:14 4.079	1,308							
8:14 9.079	1,309							
8:14 14.079	1,308							
8:14 19.079	1,307							
8:14 24.079	1,309							
8:14 29.079	1,307							
8:14 34.079	1,307							
8:14 39.079	1,306							
8:14 44.079	1,306							
8:14 49.079	1,306							
8:14 54.079	1,306							
8:14 59.079	1,306							
8:15 4.079	1,306							
8:15 9.079	1,305							
8:15 14.079	1,305							
8:15 19.079	1,306							
8:15 24.079	1,306							
8:15 29.079	1,306							
8:15 34.079	1,306							
8:15 39.079	1,306							
8:15 44.079	1,307							
8:15 49.079	1,308							
8:15 54.079	1,306							
8:15 59.079	1,305							
8:16 4.079	1,305							

Time		INTERMIDATE TEST (PSI)							
8:16	9.079	1,305							
8:16	14.079	1,304							
8:16	19.079	1,304							
8:16	24.079	1,304							
8:16	29.079	1,304							
8:16	34.079	1,305							
8:16	39.079	1,303							
8:16	44.079	1,304							
8:16	49.079	1,303							
8:16	54.079	1,304							
8:16	59.079	1,304							
8:17	4.079	1,304							
8:17	9.079	1,303							
8:17	14.079	1,304							
8:17	19.079	1,303							
8:17	24.079	1,305							
8:17	29.079	1,304							
8:17	34.079	1,304							
8:17	39.079	1,304							
8:17	44.079	1,302							
8:17	49.079	1,304							
8:17	54.079	1,302							
8:17	59.079	1,303							
8:18	4.079	1,304							
8:18	9.079	1,303							
8:18	14.079	1,304							
8:18	19.079	1,302							
8:18	24.079	1,302							
8:18	29.079	1,303							
8:18	34.079	1,303							
8:18	39.079	1,303							
8:18	44.079	1,301							
8:18	49.079	1,302							
8:18	54.079	1,301							
8:18	59.079	1,301							
8:19	4.079	1,300							
8:19	9.079	1,301							
8:19	14.079	1,301							
8:19	19.079	1,299							
8:19	24.079	1,299							
8:19	29.079	1,301							
8:19	34.079	1,300							
8:19	39.079	1,302							
8:19	44.079	1,301							
8:19	49.079	1,301							
8:19	54.079	1,301							
8:19	59.079	1,298							
8:20	4.079	1,300							

Time	INTERMIDATE TEST (PSI)							
8:20 9.079	1,301							
8:20 14.079	1,301							
8:20 19.079	1,301							
8:20 24.079	1,300							
8:20 29.079	1,300							
8:20 34.079	1,299							
8:20 39.079	1,299							
8:20 44.079	1,299							
8:20 49.079	1,299							
8:20 54.079	1,298							
8:20 59.079	1,300							
8:21 4.079	1,300							
8:21 9.079	1,300							
8:21 14.079	1,299							
8:21 19.079	1,299							
8:21 24.079	1,296							
8:21 29.079	1,299							
8:21 34.079	1,298							
8:21 39.079	1,298							
8:21 44.079	1,298							
8:21 49.080	1,299							
8:21 54.079	1,298							
8:21 59.079	1,298							
8:22 4.079	1,299							
8:22 9.079	1,297							
8:22 14.079	1,298							
8:22 19.079	1,298							
8:22 24.079	1,298							
8:22 29.079	1,297							
8:22 34.079	1,297							
8:22 39.079	1,297							
8:22 44.079	1,298							
8:22 49.079	1,296							
8:22 54.079	1,297							
8:22 59.079	1,296							
8:23 4.079	1,295							
8:23 9.079	1,296							
8:23 14.079	1,298							
8:23 19.079	1,297							
8:23 24.079	1,298							
8:23 29.079	1,297							
8:23 34.079	1,297							
8:23 39.079	1,298							
8:23 44.079	1,296							
8:23 49.079	1,295							
8:23 54.079	1,295							
8:23 59.079	1,296							
8:24 4.079	1,295							

Time		INTERMIDATE TEST (PSI)							
8:24	9.079	1,295							
8:24	14.079	1,294							
8:24	19.079	1,295							
8:24	24.079	1,295							
8:24	29.079	1,297							
8:24	34.079	1,296							
8:24	39.079	1,297							
8:24	44.079	1,296							
8:24	49.079	1,296							
8:24	54.079	1,295							
8:24	59.079	1,295							
8:25	4.079	1,295							
8:25	9.079	1,294							
8:25	14.078	1,293							
8:25	19.079	1,293							
8:25	24.079	1,294							
8:25	29.079	1,295							
8:25	34.079	1,294							
8:25	39.079	1,294							
8:25	44.079	1,295							
8:25	49.078	1,293							
8:25	54.079	1,295							
8:25	59.079	1,294							
8:26	4.079	1,295							
8:26	9.079	1,294							
8:26	14.079	1,294							
8:26	19.079	1,293							
8:26	24.078	1,295							
8:26	29.079	1,294							
8:26	34.079	1,296							
8:26	39.079	1,294							
8:26	44.079	1,294							
8:26	49.079	1,295							
8:26	54.079	0							
8:26	59.078	0							

Well Name:	Resolute 12 FC #708H
Property Number:	76957
API Number:	300254761200
Opening Intermediate PSI:	853 psi
Bled Intermediate PSI down to:	N/A
Fluid back to surface:	Yes / OBM
Bbls pumped to load casing:	N/A
Bbls pumped to reach 500 psi:	1.5 bbls
Bbls bled back after test:	1.25 bbls
Start	1353 psi
30 min	1294 psi
Bleed down, SICP:	850 psi

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 219856
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☑	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☑	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 219856

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 219856
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	File 3160-4 within 10 days of BLM approval.	10/10/2023