District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

[1] Operator name and Address	[2] OGRID Number
Hilcorp Energy Company 382 Road 3100 Aztec, NM 87410	372171
	[3] Reason for Filing Code/ Effective Date RC

[4] API Number	[5] Pool Name	[6] Pool Code
30-039-06785	Basin Mancos	97232

[7] Property Code	[8] Property Name	[9] Well Number
318920	San Juan 27-5 Unit	97

II. [10] Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
M	31	27N	05W	4	1000	South	1000	West	Rio Arriba

[11] Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
									Choose an item.

[12] Lse Code	[13] Producing Method Code	[14] Gas Connection Date	[15] C-129 Permit Number	[16] C-129 Effective Date	[17] C-129 Expiration Date
F	F				

III. Oil and Gas Transporters

[18] Transporter OGRID	[19] Transporter Name and Address	[20] O/G/W
248440	Western Refinery	O
151618	Enterprise	G

IV. Well Completion Data

[21] Spud Date	[22] Ready Date	[23] TD	[24] PBTD	[25] Perforations	[26] DHC, MC
7/9/1965	10/02/2023	7629’	7581’	6643’-6850’	DHC-5322

[27] Hole Size	[28] Casing & Tubing Size	[29] Depth Set	[30] Sacks Cement
15”	9 5/8”, 32.3#, H-40	308’	300 sx
7 7/8”	4 ½”, 11.6#, 10.5#, J-55	7629’	400 sx
	2 3/8”, 4.7#, J-55	7469’	

V. Well Test Data

[31] Date New Oil	[32] Gas Delivery Date	[33] Test Date	[34] Test Length	[35] Tbg. Pressure	[36] Csg. Pressure
N/A	10/02/2023	10/02/2023	4 hrs	0	580 psi

[37] Choke Size	[38] Oil	[39] Water	[40] Gas		[41] Test Method
16/64”	0 bbl	0 bbl	17		

[42] I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature: Cherylene Weston

Printed name: Cherylene Weston
Title: Operations Regulatory Tech Sr.
E-mail Address: cweston@hilcorp.com
Date: 10/06/2023 Phone: 713-289-2615

OIL CONSERVATION DIVISION

Approved by: Sarah McGrath
Title: Petroleum Specialist - A
Approval Date: 10/10/2023

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30-039-06785	Blanco Mesaverde	72319

[7] Property Code	[8] Property Name	[9] Well Number
318920	San Juan 27-5 Unit	97

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UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
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[37] Choke Size	[38] Oil	[39] Water	[40] Gas		[41] Test Method
16/64”	0 bbl	0 bbl	41 mcf		

[42] I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature: Cherylene Weston

Printed name: Cherylene Weston
Title: Operations Regulatory Tech Sr.
E-mail Address: cweston@hilcorp.com
Date: 10/06/2023 Phone: 713-289-2615

OIL CONSERVATION DIVISION

Approved by: Sarah McGrath
Title: Petroleum Specialist - A
Approval Date: 10/10/2023

Well Name: SAN JUAN 27-5 UNIT

Well Location: T27N / R5W / SEC 31 / SWSW / 36.52625 / -107.40598

County or Parish/State: RIO ARRIBA / NM

Well Number: 97

Type of Well: CONVENTIONAL GAS WELL

Allottee or Tribe Name:

Lease Number: NMSF079367

Unit or CA Name: SAN JUAN 27-5 UNIT--DK

Unit or CA Number: NMNM78409A

US Well Number: 3003906785

Well Status: Producing Gas Well

Operator: HILCORP ENERGY COMPANY

Subsequent Report

Sundry ID: 2755150

Type of Submission: Subsequent Report

Type of Action: Recompletion

Date Sundry Submitted: 10/05/2023

Time Sundry Submitted: 03:26

Date Operation Actually Began: 08/15/2023

Actual Procedure: Hilcorp Energy recompleted the subject well in the Mancos and Mesaverde formations. Please see attached reports.

SR Attachments

Actual Procedure

SJ_27_5_Unit_97_RC_Sbsq_Sundry_20231005152450.pdf

Well Name: SAN JUAN 27-5 UNIT	**Well Location:** T27N / R5W / SEC 31 / SWSW / 36.52625 / -107.40598	**County or Parish/State:** RIO ARRIBA / NM
Well Number: 97	**Type of Well:** CONVENTIONAL GAS WELL	**Allottee or Tribe Name:**
Lease Number: NMSF079367	**Unit or CA Name:** SAN JUAN 27-5 UNIT--DK	**Unit or CA Number:** NMNM78409A
US Well Number: 3003906785	**Well Status:** Producing Gas Well	**Operator:** HILCORP ENERGY COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHERYLENE WESTON

Signed on: OCT 05, 2023 03:25 PM

Name: HILCORP ENERGY COMPANY

Title: Operations/Regulatory Tech - Sr

Street Address: 1111 TRAVIS STREET

City: HOUSTON **State:** TX

Phone: (713) 289-2615

Email address: CWESTON@HILCORP.COM

Field

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

BLM Point of Contact

BLM POC Name: MATTHEW H KADE

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647736

BLM POC Email Address: MKADE@BLM.GOV

Disposition: Accepted

Disposition Date: 10/06/2023

Signature: Matthew Kade

8/15/2023 MIRU. SITP-175 PSI. SICP-175 PSI. SIBHP-160 PSI. BDW. ND WH. NU BOP & FT, GOOD. UNSET TBG HNGR. MIRU PREMIER. TOOH, SCANNING TBG. RDMO PREMIER. TIH 4.5" CSG SCRAPER TO 3,435'. SISW. SDFN.

8/16/2023 PJSA. SITP-250 PSI. SICP-250 PSI. SIBHP-250 PSI. BDW. CONT TIH TO 7,301'. TOH SCRAPER. TIH, SET **4.5" CIBP @ 7,266'**. RU PUMP LINE. CIRC WELL W/117 BBLS WTR. PT 4.5" CSG 560 PSI. LOST ALL PSI IN 2 MIN. REPEAT, SAME RESULTS. TOOH. TIH, SET 4.5" PKR @ 2,488'. TEST BELOW. PUMPING INTO LEAK @ 200 PSI. ATT PT ABOVE PKR (LOST 10 PSI/MIN). UNSET PKR. TIH, SET PKR @ 2,617'. REPEAT TEST, SAME RESULTS. UNSET PKR. SISW. SDFN.

8/17/2023 PJSA. SITP-0 PSI. SICP-0 PSI. SIBHP-0 PSI. TOOH PKR. RU BASIN WL. RUN **CBL 7,266' TO SURFACE.** RDMO BASIN. TIH, SET 4 1/2" PKR @ 74'. LOAD CSG, TEST ABOVE PKR TO 550 PSI, GOOD. UNSET PKR. TIH, SET PKR @ 3,815'. TEST 560 PSI ABOVE, GOOD. TEST 450 PSI BELOW 450 PSI (LOST 200 PSI/2 MIN). UNSET PKR. TIH, SET PKR @ 5,532'. TEST BELOW TO 610 PSI, GOOD. TEST ABOVE TO 550 PSI (LOST 300 PSI/1 MIN). UNSET PKR. SISW. SDFN.

8/18/2023 PJSA. SITP-0 PSI. SICP-0 PSI. SIBHP-0 PSI. TIH PKR TO 4,641'. TEST ABOVE TO 560 PSI, GOOD. TEST BELOW 500 PSI (LOST 350 PSI/1 MIN). UNSET PKR. TIH, SET PKR @ 5,086'. TEST ABOVE 580 PSI (LOST 30 PSI/5 MIN). TEST BELOW 500 PSI (LOST 350 PSI/1 MIN). UNSET PKR. PU TO 5,054'. SET PKR. TEST ABOVE 580 PSI, GOOD. UNSET PKR. TIH, SET PKR @ 5,340', TEST BELOW 590 PSI (LOST 350 PSI/1 MIN). UNSET PKR. TIH, SET PKR @ 5,405', TEST BELOW 580 PSI (LOST 350 PSI/1 MIN). UNSET PKR. TIH, SET PKR @ 5,469', TEST BELOW 560 PSI (LOST 350 PSI/1 MIN). UNSET PKR. TIH, SET PKR @ 5,501', TEST BELOW 590 PSI, GOOD. UNSET PKR. TOOH. CALL IN RESULTS: CSG HOLDS PSI 5,054' TO SURFACE, 5,501' TO CIBP @ 7,266'. *REQUEST APPROVAL FROM NMOCD/BLM TO CMT SQZ ON MONDAY (8/21/23).* SISW. SDFW.

8/21/2023 PJSA. SICP-0 PSI. SIBHP-0 PSI. **REC'D APPROVAL TO PROCEED W/SQZ OPS BY MONICA KUEHLING/NMOCD & KENNY RENNICK/BLM.** MIRU BASIN WL. **PERF 2 SETS OF SQZ HOLES @ 4,550' & 4,350'**. NO CHANGE FROM 4.5" X 9 5/8" ANN. RD BASIN. RIH, SET **4.5" CICR @ 4,500'.** MIRU DRAKE CMT. **MIX/PUMP 70 SKS (16.8 BBLS) TYPE III CMT @ 14.6 PPG W/ 1.37 FT3 YLD** THRU CR. DISP W/17 BBLS WTR. STING OUT CR. PUMP 30 BBLS, REV OUT. 1 BBL IN RETURNS, +/- 15.5 BBLS CMT SLURRY INTO 4.5" X 7 7/8" OH ANNULUS. RD DRAKE. TOOH.

8/22/2023 PJSA. SICP-0 PSI. SIBHP-0 PSI. OPEN WELL. MU 3.75" ROLLER BIT. TIH, TAG CMT @ 4,475'. RU PWR SWVL, BREAK CIRC W/2 BBLS WATER. **DO SQUEEZE CMT @ 4,510'-4,572'.** CONT TO 4,650'. LD SWVL. CONT TO 6,810'. TOOH. SISW. SDFN.

8/23/2023 PJSA. SICP-0 PSI. SIBHP-0 PSI. OPEN WELL. MIRU BASIN WL. **PERF 1 SET OF SQZ HOLES @ 6,760'**. CHANGE FROM 4.5" X 9 5/8" ANNUL. RDMO BASIN. RIH, SET 4.5" PKR @ 6,428'. MIRU DRAKE CMT. **MIX/PUMP 21 SKS (5 BBLS) TYPE III CMT @ 14.6 PPG W/ 1.37 FT3 YLD** INTO SQZ PERFS. DISP W/19.5 BBLS WTR. +/- 4.5 BBLS CMT SLURRY INTO 4 1/2" X 7 7/8" OH ANNUL. RDMO DRAKE CMT. SISW. SDFN.

8/24/2023 PJSA. SITP-0 PSI. SICP-20 PSI. SIBHP-0 PSI. OPEN WELL. UNSET 4.5" CMT PKR. MU 3.75" ROLLER BIT. TIH, TAG CMT @ 6,715'. RU PWR SWVL, **DO SQUEEZE CMT TO 6,775'**. CONT TO 6,950'. CIRC CLEAN. LD SWVL. TOOH. MIRU BASIN WL. **RUN CBL FROM 7,000' - 3,300'.** RDMO BASIN. SENT CBL TO HEC. SISW. SDFN.

8/25/2023 **REC'D APPROVAL TO PROCEED BY MONICA KUEHLING/NMOCD & KENNY RENNICK/BLM.** SCHEDULED MIT FOR MONDAY (8/28/23). PJSA. SICP-0 PSI. SIBHP-0 PSI. OPEN WELL. RIH, SET 4.5" PKR @ 4,322'. LOAD/TEST CSG ABOVE TO 590 PSI X 60 MINS, LOST 10 PSI. BLEED OFF. TRIP PKR TO 6,796'. TEST CSG BELOW TO 580 PSI X 60 MINS, LOST 10 PSI. SISW. SDFWE.

8/28/2023 PJSA. SITP-0 PSI. SICP-0 PSI. SIBHP-0 PSI. NO BD. MIRU WELLCHECK. PT UNIT, GOOD. CONDUCT PRELIM CSG TEST BELOW PKR TO 600 PSI X 30 MINS, GOOD. **CONDUCT 2 MIT TESTS: 1. PKR @ 6,796'. TEST CSG/CIBP BELOW PKR TO 560 PSI X 30 MINS, GOOD.** SET PKR @ 4,322'. **2. TEST CSG ABOVE PKR TO 560 PSI X 30 MINS, GOOD. TESTS WITNESSED/APPROVED BY CLARENCE SMITH, NMOCD**. UNSET PKR, TOOH LD TBG. MIRU BASIN WL. RIH 3.75" GR TO 6,950'. SET **4.5" CBP @ 6,910'** WLM. SISW. SDFN.

8/29/2023 PJSA. SICP-0 PSI. SIBHP-0 PSI. NO BD. MI 2 7/8" FRAC STRING FLOAT. RIH, **PERFORATE STAGE #1 MANCOS (6,834'-6,850') W/ 0.37" DIA, OWEN 3.125", 60 DEGREE PHASING (96 SHOTS)**. SISW. SDFN.

8/30/2023 PJSA. SICP-0 PSI. SIBHP-0 PSI. NO BD. MIRU BASIN & EMINENT TOOLS. RIH, SET **4 .5" CIFP (PAC-MAN) @ 6,790'.** RIH, SET 4.5" MODEL "D" (OPTIMA) FRAC PKR @ 6,400'. RD BASIN WL. SISW. SDFN.

8/31/2023 PJSA. SICP-0 PSI. SIBHP-0 PSI. NO BD. MU MODEL "D" SEAL ASSM. PU 2 7/8" RTS-8 FRAC STRING. SPACE OUT FRAC STRING INTO PKR @ 6,400'. INSTALL FRAC TBG HANGER, LAND W/12K COMPRESSION. RD FLOOR. ND BOP. MIRU BIG RED & WELLCHECK. INSTALLED 10K FRAC STACK. TEST VOID/SEALS, GOOD. PT FRAC STACK/TBG TO 7,000 PSI, GOOD. RD BIG RED & WELLCHECK. MIRU EXPERT SL. 1ST RUN: 1.75" SPEAR TO 6,395'. BREAK DISC. 2ND RUN: 2.00" GR TO 6,500'. NO OBSTRUCTION. RD EXPERT. SISW. SDFN. RDMO.

9/14/2023 SITP-0 PSI, SICP-0 PSI, SIBHP-0 PSI. MIRU GORE N2 SERVICES & BASIN WL. RU FRAC & N2. TEST FRAC/N2 LINES TO 7800 PSI, GOOD. **FRAC MANCOS ZONE @ 45 BPM W/ 70 Q N2 FOAM.** DROP 2.1" BALL. PT PLUG TO 2200 PSI, GOOD. RIH, **PERF STAGE #2 MANCOS (6643'-6673' & 6685'-6715') IN 4 RUNS W/ 0.29" DIA, 2" RTG GUNS, 4 SPF 120 DEGREE PHASING (240 SHOTS)**. POOH. **FRAC STAGE #2 MANCOS @ 35 BPM W/ 70 Q N2 FOAM.** SISW. RDMO FRAC, N2 & WL. SDFN.

9/15/2023 MIRU. BH-0 PSI, CSG-475 PSI, TBG-1,700 PSI. BD TBG THROUGH CHOKE. SIW. SDFN.

9/16/2023 PJSM. BH-0 PSI, CSG-475 PSI, TBG-950 PSI, BDW. KILL TBG W/40 BBLS. UNLOAD UP CSG, PSI CLIMBED TO 1,400 PSI. RU WELLCHECK. LUBE 2-WAY CHECK INTO TBG HANGER. ND FRAC STACK. NU BOP, RU FLOOR. PT BOP/PIPE/BLIND RAMS, GOOD. 110 BBL KILL, CSG 350 PSI. REPLACE LD PIN. NU BOP. PT, GOOD. SISW. SDFN.

9/17/2023 PJSM. BH-0 PSI, CSG-500 PSI, TBG-0 PSI, BDW. PULL HANGER, REL PKR. RU WELLCHECK LUBRICATOR, REM 2-WAY CHECK. KILL TBG W/35 BBLS. LD 57 JTS, STAND BACK ~4,600' TBG. XO TOOLS FOR 2-3/8" TBG. PU DC, JARS & 2-3/8" WORKSTRING W/3-7/8" WASHOVER ASSM TO 3,600'. SISW. SDFN.

9/18/2023 PJSM. BH-0 PSI, CSG-1,700 PSI, TBG-0 PSI, BDW. PU TBG TO PKR @ 6,398'. RU PWR SWVL, EST CIRC WITH AIR/MIST. DO SLIPS ON PKR. CIRC CLEAN, HANG SWVL. CHASE PLUG TO 6,781'. TOOH TO 3,000'. SISW.

9/19/2023 PJSM. BH-0 PSI, CSG-1,400 PSI, TBG-0 PSI, BDW. TOOH, LD WASHOVER ADDM. TIH W/SPEAR GRAPPLE. ENGAGE FISH @ 6,782'. WORK FREE. TOOH, LD FISH. TIH W/TBG & DC'S. LD TBG TO 4,500'. SISW. SDFN.

9/20/2023 PJSM. BH-0 PSI, CSG-1,200 PSI, TBG-0 PSI, BDW. LD WORK STRING & DC. ND BOP. RU BASIN WL. RIH, SET **CBP @ 5,442'.** RIH, **PERF LOWER MENEFEE/PT LOOKOUT (5057' - 5436') W/ 0.34" DIA, 1 SPF (22 HOLES).** SET **FRAC PLUG @ 5040'.** SET PKR @ 4,610'. RD WL. SIWS. SDFN.

9/21/2023 PJSM. RU WILSON HYDROTESTERS. HYDROTEST TBG. LAND TBG HNGR 16K. ND BOP. NU FRAC STAC, PT 9K, GOOD. SISW. SDFN.

9/25/2023 MIRU FRAC/WL CREWS. **FRAC STAGE 3: BDW W/ WATER & 500 GAL 15% HCl. FOAM FRAC'D PT LOOKOUT/LOWER MENEFEE** W/ 122,225 LBS 20/40 SAND, 46,998 GAL SLICKWATER & 1.54M SCF N2 70 Q. LAND BALL W/1,500 PSI. BD TO 500 PSI. RIH, **PERF STAGE 4 CLIFFHOUSE/UPPER MENEFEE IN 2 RUNS (4658'-5001') W/ 0.29" DIA, 1 SPF (21 HOLES). FRAC STAGE 4: BDW W/WATER & 500 GAL 15% HCl. FOAM FRAC'D CLIFFHOUSE/UPPER MENEFEE** W/ 128,475 LBS 20/40 SAND, 45,612 GAL SLICKWATER & 1.45M SCF N2 70 Q. RD.

9/26/2023 MIRU. BH-0 PSI, CSG-0 PSI, TBG-1,100 PSI, BDW. RU WELLCHECK. INSTALL 2-WAY CHK INTO HANGER. ND FRAC STACK. NU BOP. RU FLOOR. PT BOP 250 PSI LOW, 2,500 PSI HIGH ON PIPE/BLIND RAMS, GOOD. PULL HANGER, REL FROM PKR. LUBE OUT 2-WAY CHK. KILL TBG W/30 BBLS. LD 149 JTS TBG. XO TOOLS FOR 2-3/8" TBG. SISW. SDFN.

9/27/2023 PJSM. BH-0 PSI, CSG-900 PSI, BDW. TIH TO PKR @ 4,610'. RU PWR SWVL, EST CIRC WITH AIR/MIST. DO SLIPS ON PKR. CIRC CLEAN, HANG SWVL. CHASE PLUG TO 5,032' (FRAC PLUG @ 5,040'). TOOH ABOVE PERFS. SIWS. SDFN.

9/28/2023 PJSM. BH-0 PSI, CSG-600 PSI, TBG-100 PSI, BDW. TOOH W/TBG. TIH, SPEAR GRAPPLE & FISHING ASSM TO 5,032'. ENGAGE FISH, WORK FREE. TOOH. TIH W/MILL TO 5,040'. PU PWR SWVL, EST CIRC WITH AIR/MIST. **DO PLUG @ 5,040'.** TAG @ 5,320' (122' ABOVE CBP). CO FILL, DO PLUG PARTS TO 5,346'. CIRC CLEAN, HANG SWVL. TOOH ABOVE PERFS. SISW. SDFN.

9/29/2023 PJSM. BH-0 PSI, CSG-640 PSI, TBG-0 PSI, BDW. TIH, TAG FILL @ 5,320'. PU PWR SWVL, EST CIRC WITH AIR/MIST. CO FILL, DO PLUG REMAINS TO 5,442'. CIRC CLEAN. **DO PLUG.** HANG SWVL. PU TBG TO 6790'. TAG PACMAN PLUG. TOOH ABOVE PERFS. SISW.

9/30/2023 PJSM. BH-0 PSI, CSG-700 PSI, TBG-0 PSI, BDW. TIH, TAG FILL @ 6,776'. PU PWR SWVL, EST CIRC WITH AIR/MIST. CO 14' FILL, DO PLUG REMAINS TO 6,790'. **DO PACMAN PLUG.** CIRC CLEAN. PU TBG TO 6900'. CO 10' FILL, DO PLUG REMAINS TO 6,910'. TAG CBP, CIRC CLEAN. **DO PLUG**. PU TBG TO 7,222'. CO 44' FILL. DO PLUG REMAINS TO 7,266'. TAG CIBP, CIRC CLEAN. **DO PLUG**. RACK SWVL. TOOH ABOVE PERFS. SISW. SDFN.

10/1/2023 PJSM. BH-0 PSI, CSG-600 PSI, TBG-0 PSI, BDW. TIH, TAG FILL @ 7,557'. PU PWR SWVL, EST CIRC WITH AIR/MIST. CO FILL. DO PLUG REMAINS TO 7,581'. CIRC CLEAN. HANG SWIVEL. TOOH. TIH PROD BHA, BROACHING TBG TO 7458'. SISW. SDFN.

10/2/2023 PJSM. BH-0 PSI, CSG-600 PSI, TBG-0 PSI, BDW. TIH, TAG 20' FILL. PU PWR SWVL, EST CIRC WITH AIR/MIST. CO FILL TO **PBTD @ 7,581'.** TIH, LAND 234 JTS 2-3/8", 4.7#, J-55 **TBG @ 7469'** (SN @ 7468'). RD FLOOR. ND BOP. NU WH. PT TBG. PUMP OFF EXP CHECK. **RDRR.**

The well is producing as a MV/MC/DK trimmingle on a C-**104 test allowable waitin**g on RC C-104 approval.

Hilcorp Energy Company

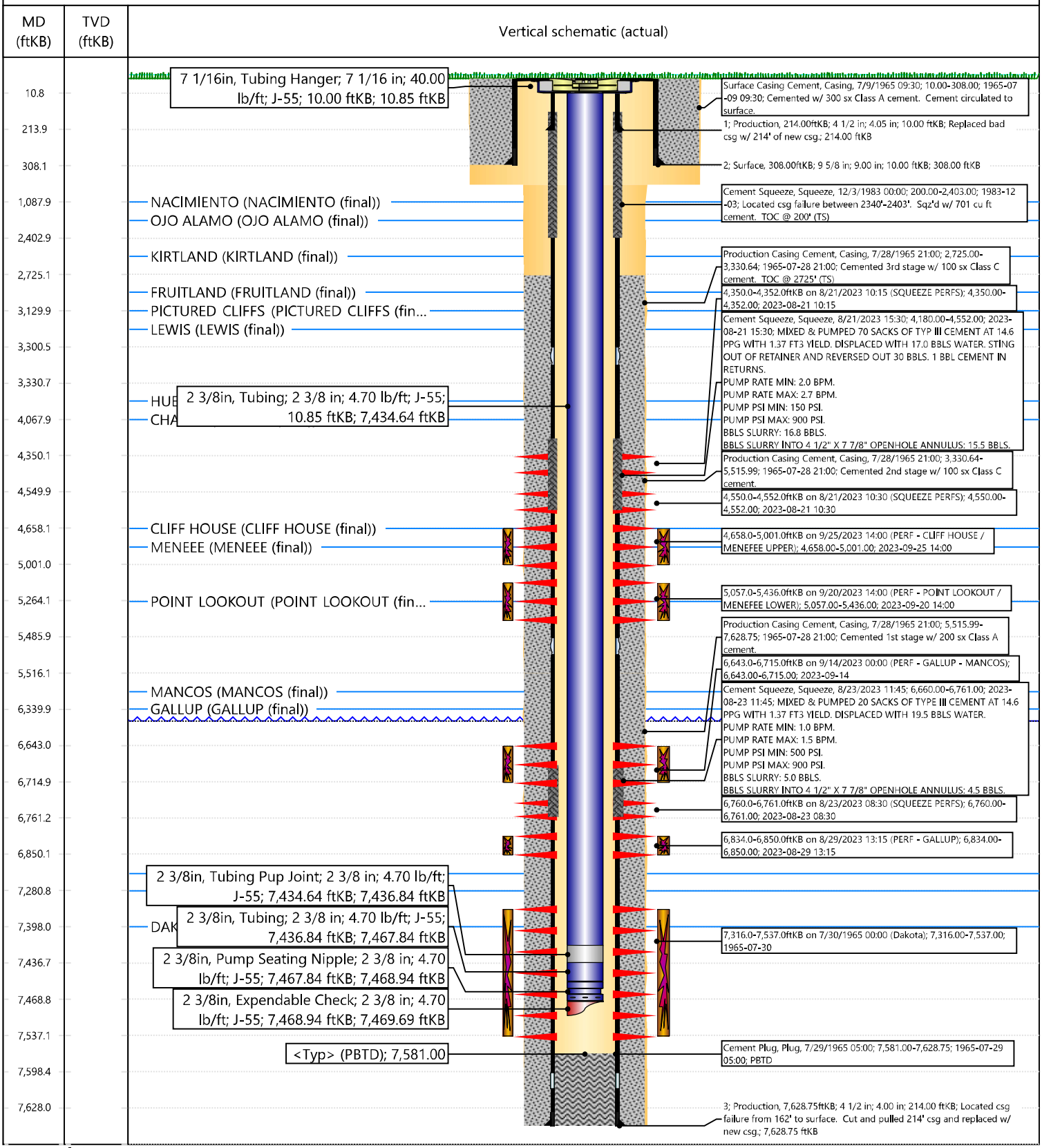
Current Schematic - Version 3

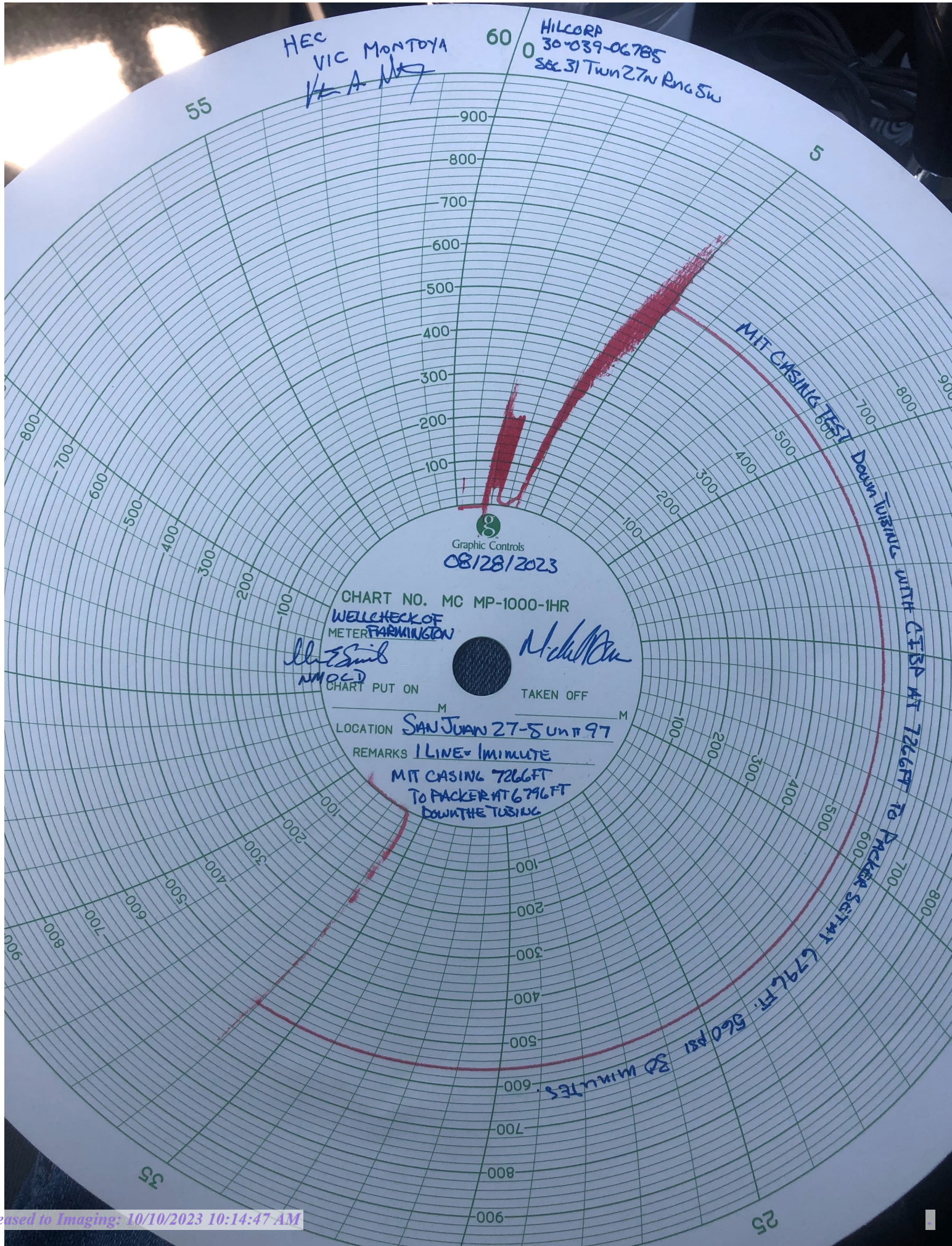
Well Name: SAN JUAN 27-5 UNIT #97

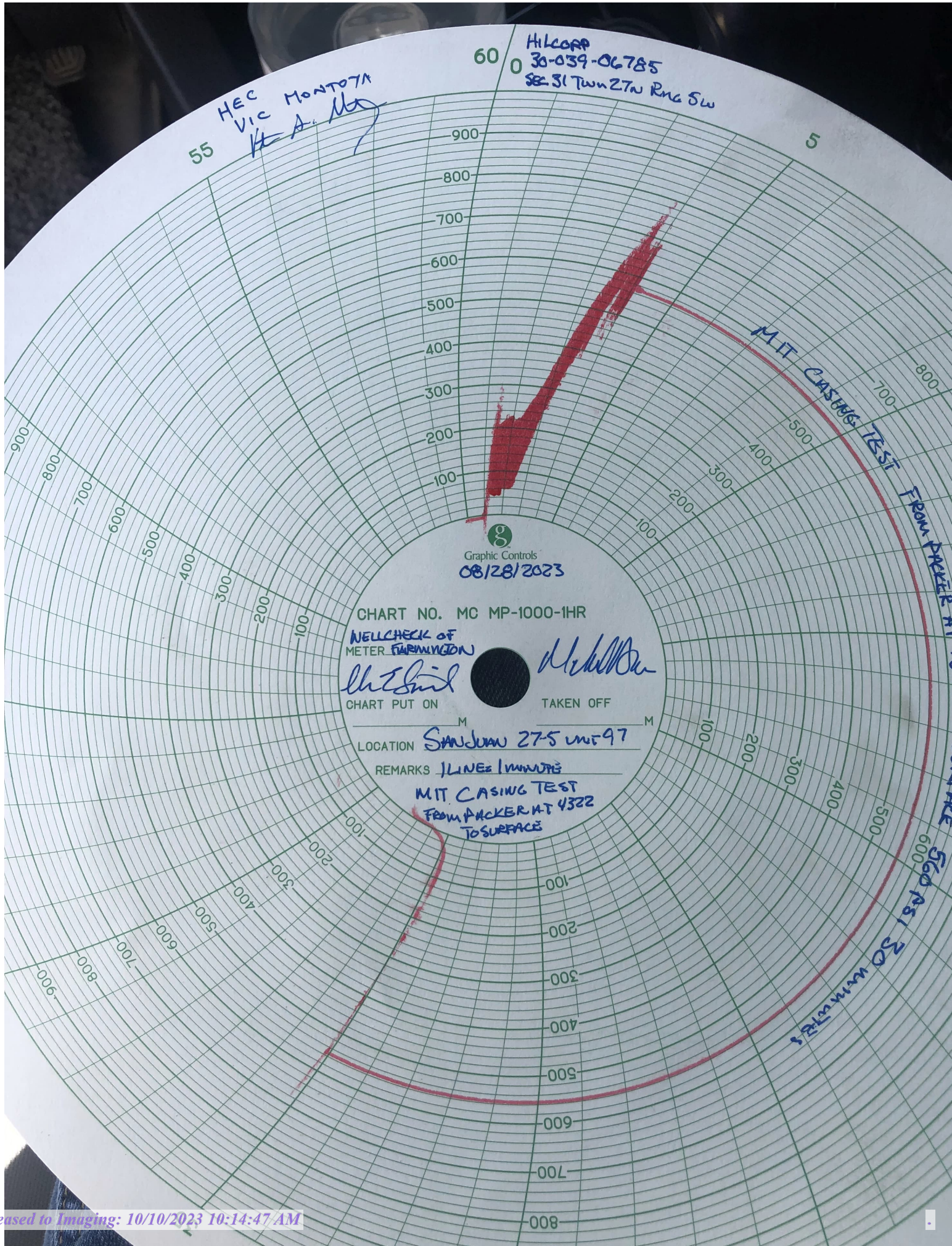
API / UWI	Surface Legal Location	Field Name	Route	State/Province	Well Configuration Type
3003906785	031-027N-005W-M	BSN DK(PRO GAS) #0068	1403	NEW MEXICO	VERTICAL

Ground Elevation (ft)	Original KB/RT Elevation (ft)	RKB to GL (ft)	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
6,471.00	6,481.00	10.00		

Original Hole [VERTICAL]




HEC
VIC MONTOYA
HILCORP
30-039-06785
SEC 31 TWN 27N RNG 5W
MIT CASING TEST Down Tubing with CIBP at 7266ft to Packer set at 6796ft. 560 psi 30 minutes
Graphic Controls
08/28/2023
CHART NO. MC MP-1000-1HR
WELLCHECK OF FARMINGTON METER
NMOCD
CHART PUT ON
TAKEN OFF
LOCATION SAN JUAN 27-5 UNIT 97
REMARKS 1 LINE = 1 MINUTE
MIT CASING 7266FT
TO PACKER AT 6796FT
DOWN THE TUBING


HILCORP
30-039-06785
Sec 31 Twn 27N Rng 5W
HEC
Vic Montoya
60
0
55
5
Graphic Controls
08/28/2023
CHART NO. MC MP-1000-1HR
WELLCHECK OF
METER FARMINGTON
CHART PUT ON
TAKEN OFF
LOCATION SAN JUAN 27-5 UNIT 97
REMARKS 1 LINE = 1 MINUTE
MIT CASING TEST
FROM PACKER H-T 4322
TO SURFACE
MIT CASING TEST FROM PACKER H-T TO SURFACE
560 PSI 30 MINUTES

Cheryl Weston

From: Rennick, Kenneth G <krennick@blm.gov>
Sent: Friday, August 25, 2023 11:02 AM
To: Kuehling, Monica, EMNRD; Brett Houston
Cc: Cheryl Weston
Subject: Re: [EXTERNAL] RE: San Juan 27-5 Unit 97 CBL Results from two squeezes

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

The BLM finds the proposal appropriate.

Kenneth (Kenny) Rennick

Petroleum Engineer

Bureau of Land Management
Farmington Field Office
6251 College Blvd
Farmington, NM 87402

Email: krennick@blm.gov
Mobile & Text: 505.497.0019

From: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>
Sent: Friday, August 25, 2023 9:47 AM
To: Brett Houston <Brett.Houston@hilcorp.com>; Rennick, Kenneth G <krennick@blm.gov>
Cc: Cheryl Weston <cweston@hilcorp.com>
Subject: RE: [EXTERNAL] RE: San Juan 27-5 Unit 97 CBL Results from two squeezes

NMOCD approval is given to recomplete through perforations listed below with prior approval from the BLM.

Thank you

Monica Kuehling
Compliance Officer Supervisor
Deputy Oil and Gas Inspector
New Mexico Oil Conservation Division
North District
Office Phone: 505-334-6178 ext. 123
Cell Phone: 505-320-0243
Email - monica.kuehling@emnrd.nm.gov

From: Brett Houston <Brett.Houston@hilcorp.com>
Sent: Friday, August 25, 2023 8:48 AM
To: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>
Cc: Cheryl Weston <cweston@hilcorp.com>
Subject: [EXTERNAL] RE: San Juan 27-5 Unit 97 CBL Results from two squeezes

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Monica,

I am replying to the below email with our specific perforations. I re-attached the CBL for reference reflecting the two squeezes we completed. We would like to move forward with perforating these sections. Thank you,

Brett Houston

Mesaverde	4,666-5,450
Mancos	6,487-6,750
Gallup	6,834-6,850

From: Brett Houston
Sent: Thursday, August 24, 2023 6:25 PM
To: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>
Cc: Cheryl Weston <cweston@hilcorp.com>
Subject: San Juan 27-5 Unit 97 CBL Results from two squeezes

Monica,

To refresh, we perforated and squeezed cement between 4,350 – 4,550' to add cement above the top perforation 4,665'. We also perforated at 4,760' and squeezed cement. The attached CBL was ran after both squeezes. Please give me a holler to discuss. Thank you,

Brett Houston
Operations Engineer – SJE
346.237.2065 (o)
832.433.6376 (m)

Cheryl Weston

From: Brett Houston
Sent: Friday, August 25, 2023 9:48 AM
To: Kuehling, Monica, EMNRD
Cc: Cheryl Weston
Subject: RE: San Juan 27-5 Unit 97 CBL Results from two squeezes
Attachments: SAN JUAN 27-5 UNIT 97.pdf; SAN JUAN 27-5 UNIT 97.tif

Monica,

I am replying to the below email with our specific perforations. I re-attached the CBL for reference reflecting the two squeezes we completed. We would like to move forward with perforating these sections. Thank you,

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Monica,

To refresh, we perforated and squeezed cement between 4,350 – 4,550' to add cement above the top perforation 4,665'. We also perforated at 4,760' and squeezed cement. The attached CBL was ran after both squeezes. Please give me a holler to discuss. Thank you,

Brett Houston
Operations Engineer – SJE
346.237.2065 (o)
832.433.6376 (m)

Cheryl Weston

From: blm-afmss-notifications@blm.gov
Sent: Friday, October 6, 2023 12:35 PM
To: Cheryl Weston
Subject: [EXTERNAL] Well Name: SAN JUAN 27-5 UNIT, Well Number: 97, Notification of Well Completion Acceptance

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

The Bureau of Land Management

Notice of Acceptance for Well Completion Report

- Operator Name: **HILCORP ENERGY COMPANY**
- Well Name: **SAN JUAN 27-5 UNIT**
- Well Number: **97**
- US Well Number: **3003906785**
- Well Completion Report Id: **WCR2023100689694**

This notification is automatically generated. Please do not reply to this message as this account is not monitored.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2018

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.: **NMSF079367**

1a. Type of Well: [ ] Oil Well [X] Gas Well [ ] Dry [ ] Other
b. Type of Completion: [ ] New Well [ ] Work Over [ ] Deepen [ ] Plug Back [ ] Diff. Resvr.,
Other: **RECOMPLETE**

6. If Indian, Allottee or Tribe Name:

7. Unit or CA Agreement Name and No.: **San Juan 27-5 Unit**

2. Name of Operator: **Hilcorp Energy Company**

8. Lease Name and Well No.: **San Juan 27-5 Unit 97**

3. Address: **382 Rd 3100, Aztec NM 87410**

3a. Phone No. *(include area code)*: **(505) 333-1700**

9. API Well No.: **30-039-06785**

4. Location of Well *(Report location clearly and in accordance with Federal requirements)**

At surface: Unit M (SWSW), 1000' FSL & 1000' FWL

10. Field and Pool or Exploratory: **Basin Mancos**

11. Sec., T., R., M., on Block and Survey or Area: **Sec. 31, T27N, R5W**

At top prod. Interval reported below: **Same as above**

At total depth: **Same as above**

12. County or Parish: **Rio Arriba**

13. State: **New Mexico**

14. Date Spudded: **7/9/1965**

15. Date T.D. Reached: **7/27/1965**

16. Date Completed: [ ] D & A [X] Ready to Prod. **10/2/2023**

17. Elevations (DF, RKB, RT, GL)*: **6,479'**

18. Total Depth: **7,629'**

19. Plug Back T.D.: **7,581'**

20. Depth Bridge Plug Set: MD / TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each): **CBL**

22. Was well cored? [X] No [ ] Yes (Submit analysis)
Was DST run? [X] No [ ] Yes (Submit report)
Directional Survey? [X] No [ ] Yes (Submit copy)

23. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement top*	Amount Pulled
15"	9 5/8" H-40	32.3#	0	308'	n/a	300 sx			
7 7/8"	4 1/2" J-55	11.6#, 10.5#	0	7,629'	n/a	400 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	7,469'							

25. Producing Intervals / 26. Perforation Record

	Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)	Mancos	6,643'	6,715'	4 SPF	.29"	240	open
B)	Mancos	6,834'	6,850'	1 SPF	.37"	96	open
C)	Squeeze Perfs (2)	6,760'	6,710'	1 SPF	.37"		Squeezed
D)							
	TOTAL					336	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
6643-6715	Broke well w/H20 & 500 gal 15% HCL. Foam Frac w/ 84,714 gal 70 Q slickwater, 202,341# 20/40 sand, 4.9M SCF N2
6834-6850	Broke well w/ H2O & 500 gal 15% HCL. Foam Frac w/ 29,022 gal 70 Q slick water, 50,070# 20/40 sand, 1.42M SCF N2
6760-6710	PUMP 21 SKS (5 BBLS) TYPE III CMT @ 14.6 PPG W/ 1.37 FT3 YLD. DISPLACED W/ 19.5 BBL/WATER

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/2/2023	10/2/2023	4	→	0	17 mcf	0 bbls	n/a	n/a	Flowing

Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status
16/64"	0 PSI	580 psi	→	0	17 mcf/d	0 bwpd	n/a	Producing

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status
			→					

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status

29. Disposition of Gas *(Solid, used for fuel, vented, etc.)*

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Ojo Alamo		**2,627'**	White, cr-gr ss	**Ojo Alamo**	
Kirtland	**2,627'**	**2,788'**	Gry sh interbedded w/tight, gry, fine-gr ss.	**Kirtland**	
Fruitland	**2,788'**	**3,130'**	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	**Fruitland**	
Pictured Cliffs	**3,130'**		Bn-Gry, fine grn, tight ss.	**Pictured Cliffs**	
Lewis			Shale w/ siltstone stingers	**Lewis**	
Huerfanito Bentonite			White, waxy chalky bentonite	**Huerfanito Bentonite**	
Chacra		**4,658'**	Gry fn grn silty, glauconitic sd stone w/ drk gry shale	**Chacra**	
Cliff House	**4,658'**	**4,900'**	Light gry, med-fine gr ss, carb sh & coal	**Cliff House**	**4,658'**
Menefee	**4,900'**	**5,302'**	Med-dark gry, fine gr ss, carb sh & coal	**Menefee**	**4,900'**
Point Lookout	**5,302'**	**5,480'**	Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation	**Point Lookout**	**5,302'**
Mancos	**5,480'**	**6,340'**	Dark gry carb sh.	**Mancos**	**5,480'**
Gallup	**6,340'**	**7,222'**	Lt. gry to brn calc carb micac gluac silts & very fine gry gry ss w/ irreg. interbed sh.	**Gallup**	**6,340'**
Greenhorn	**7,222'**	**7,398'**	Highly calc gry sh w/ thin lmst.	**Greenhorn**	**7,222'**
Graneros			Dk gry shale, fossil & carb w/ pyrite incl.	**Graneros**	
Dakota	**7,398'**		Lt to dark gry foss carb sl calc sl sitty ss w/ pyrite incl thin sh bands cly Y shale breaks	**Dakota**	**7,398'**
Morrison			Interbed grn, brn & red waxy sh & fine to coard grn ss	**Morrison**	

32. Additional remarks (include plugging procedure):

This well is currently producing as a MC/MV/DK trimmingle per DHC-5322.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☐ Directional Survey

☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name *(please print)* **Cherylene Weston** Title **Operations/Regulatory Technician**

Signature *Cherylene Weston* Date **10/5/2023**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2018

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. **NMSF079367**

1a. Type of Well: [ ] Oil Well [X] Gas Well [ ] Dry [ ] Other
b. Type of Completion: [ ] New Well [ ] Work Over [ ] Deepen [ ] Plug Back [ ] Diff. Resvr.,
Other: **RECOMPLETE**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No. **San Juan 27-5 Unit**

2. Name of Operator **Hilcorp Energy Company**

8. Lease Name and Well No. **San Juan 27-5 Unit 97**

3. Address **382 Rd 3100, Aztec NM 87410**

3a. Phone No. *(include area code)* **(505) 333-1700**

9. API Well No. **30-039-06785**

4. Location of Well *(Report location clearly and in accordance with Federal requirements)**

At surface Unit M (SWSW), 1000' FSL & 1000' FWL

At top prod. Interval reported below **Same as above**

At total depth **Same as above**

10. Field and Pool or Exploratory **Blanco Mesaverde**

11. Sec., T., R., M., on Block and Survey or Area **Sec. 31, T27N, R5W**

12. County or Parish **Rio Arriba**

13. State **New Mexico**

14. Date Spudded **7/9/1965**

15. Date T.D. Reached **7/27/1965**

16. Date Completed **10/2/2023** [ ] D & A [X] Ready to Prod.

17. Elevations (DF, RKB, RT, GL)* **6,479'**

18. Total Depth: **7,629'**

19. Plug Back T.D.: **7,581'**

20. Depth Bridge Plug Set: MD / TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **CBL**

22. Was well cored? [X] No [ ] Yes (Submit analysis)
Was DST run? [X] No [ ] Yes (Submit report)
Directional Survey? [X] No [ ] Yes (Submit copy)

23. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement top*	Amount Pulled
15"	9 5/8" H-40	32.3#	0	308'	n/a	300 sx			
7 7/8"	4 1/2" J-55	11.6#, 10.5#	0	7,629'	n/a	400 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	7,469'							

25. Producing Intervals / 26. Perforation Record

	Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)	Cliffhouse /Upper Menefee	4,658'	5,001'	1 SPF	.29"	21	open
B)	Point Lookout/Lower Menefee	5,057'	5,436'	1 SPF	.34"	22	open
C)	Squeeze Perfs (2)	4,350'	4,352'	1 SPF	.37"		squeezed
D)	Squeeze Perfs (2)	4,550'	4,552'	1 SPF	.37"		squeezed
	TOTAL					43	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
4658-5001	Broke well w/ H20 & 500 gal 15% HCL. Foam Frac w/ 45,612 gal 70 Q slickwater, 128,475# 20/40 sand, 1.45M SCF N2.
5057-5436	Broke well w/ H2O & 500 gal 15% HCL. Foam Frac w/ 46,998 gal 70 Q slick water, 122,225# 20/40 sand, 1.54M SCF N2
4350-4552	MIXED & PUMPED 70 SX TYPE III CEMENT @ 14.6 PPG W/ 1.37 FT3 YIELD. DISPLACED WITH 17.0 BBLS WATER.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/2/2023	10/2/2023	4	→	0	41 mcf	0 bbls	n/a	n/a	Flowing

Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status
16/64"	0 PSI	580 psi	→	0	41 mcf/d	0 bwpd	n/a	Producing

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status
			→					

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status

29. Disposition of Gas *(Solid, used for fuel, vented, etc.)*

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Ojo Alamo		**2,627'**	White, cr-gr ss	**Ojo Alamo**	
Kirtland	**2,627'**	**2,788'**	Gry sh interbedded w/tight, gry, fine-gr ss.	**Kirtland**	
Fruitland	**2,788'**	**3,130'**	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	**Fruitland**	
Pictured Cliffs	**3,130'**		Bn-Gry, fine grn, tight ss.	**Pictured Cliffs**	
Lewis			Shale w/ siltstone stingers	**Lewis**	
Huerfanito Bentonite			White, waxy chalky bentonite	**Huerfanito Bentonite**	
Chacra		**4,658'**	Gry fn grn silty, glauconitic sd stone w/ drk gry shale	**Chacra**	
Cliff House	**4,658'**	**4,900'**	Light gry, med-fine gr ss, carb sh & coal	**Cliff House**	**4,658'**
Menefee	**4,900'**	**5,302'**	Med-dark gry, fine gr ss, carb sh & coal	**Menefee**	**4,900'**
Point Lookout	**5,302'**	**5,480'**	Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation	**Point Lookout**	**5,302'**
Mancos	**5,480'**	**6,340'**	Dark gry carb sh.	**Mancos**	**5,480'**
Gallup	**6,340'**	**7,222'**	Lt. gry to brn calc carb micac gluac silts & very fine gry gry ss w/ irreg. interbed sh.	**Gallup**	**6,340'**
Greenhorn	**7,222'**	**7,398'**	Highly calc gry sh w/ thin lmst.	**Greenhorn**	**7,222'**
Graneros			Dk gry shale, fossil & carb w/ pyrite incl.	**Graneros**	
Dakota	**7,398'**		Lt to dark gry foss carb sl calc sl sitty ss w/ pyrite incl thin sh bands cly Y shale breaks	**Dakota**	**7,398'**
Morrison			Interbed grn, brn & red waxy sh & fine to coard grn ss	**Morrison**	

32. Additional remarks (include plugging procedure):

This well is currently producing as a MC/MV/DK trimmingle per DHC-5322. MV PA - NMNM078409B

33. Indicate which items have been attached by placing a check in the appropriate boxes:

☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☐ Directional Survey

☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name *(please print)* **Cherylene Weston** Title **Operations/Regulatory Technician**

Signature *Cherylene Weston* Date **10/5/2023**

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(Continued on page 3)

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 273317
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☑	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☑	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 273317

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 273317
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
smcgrath	None	10/10/2023