STATE OF NEW MEXICO

OFFICE OF THE STATE ENGINEER ROSWELL

Mike A. Hamman, P.E.

State Engineer

DISTRICT II

1900 West Second St. Roswell, New Mexico 88201 Phone: (575) 622-6521 Fax: (575) 623-8559

October 10, 2023

Office of the State Engineer 1900 West 2nd Street Roswell, NM 88201

RE: Well Plugging Plan of Operations for well No. RA-4941

Greetings:

Enclosed is your copy of the Well Plugging Plan of Operations for the above referenced well subject to the attached Conditions of Approval. The proposed method of operation is found to be acceptable and in accordance with the Rules and Regulations Governing Well Driller Licensing; Construction, Repair and Plugging of Wells 19.27.4 NMAC adopted June 30, 2017 by the State Engineer. subject to the attached Conditions of Approval.

Within 30 days after the well is plugged, the well driller is required to file a complete plugging record with the OSE and the permit holder.

Sincerely,

Kashyap Parekh

Water Resources Manager I



STATE OF NEW MEXICO OFFICE OF THE STATE ENGINEER ROSWELL

1900 West Second St. Roswell, New Mexico 88201 Phone: (575) 622-6521

Fax: (575) 623- 8559

Applicant has identified a well, listed below, to be plugged. JA Drake Well Service Inc will perform the plugging.

Permittee: Office of the State Engineer NMOSE Permit Number: RA-4941

NMOSE File	Casing diameter (inches)	Well depth (feet bgl)	Approximate static water level (feet bgl)	Latitude	Longitude
RA-4941	6.413	650.0	0.0	33° 25' 42.47"	104° 23' 28.28''

Specific Plugging Conditions of Approval for Well located in Chaves County.

- 1. Theoretical volume of sealant required for abandonment is approximately 123.9 cubic feet. Total minimum volume of necessary sealant shall be calculated upon sounding the actual pluggable depth of well, which is estimated at 530.0 feet below ground surface (b.g.s.).
- 2. A Type I/II Portland cement mixed with 5.2 to 6.0 gallons of fresh water per 94-lb sack of cement is approved for the plugging the well.
- 3. Sealant shall be placed by pumping through a tremie pipe extended to near well bottom and kept below top of the slurry column as the well is plugged from bottom-upwards in a manner that displaces the standing water column upwards from below. Tremie pipe may be pulled as necessary to retain minimal submergence in the advancing column of sealant.
- 4. Should cement "shrinks-back" occur in the well, use of a tremie for topping off is required for cement placement deeper than 20 feet below land surface or if water is present in the casing. The approved sealant for topping off is identified in condition 3. of these Specific Conditions of Approval.
- 5. Any open annulus encountered surrounding the casing shall also be sealed by the placement of the approved sealant. When plugging shallow wells with no construction or environmental concerns, and if the well record on a well to be plugged shows a proper 20-foot annular seal, a plugging plan can propose the use of clean fill material to a nominal 30 feet bgs, then

- placing an OSE approved sealant to surface. Lacking that information, we would require an excavation of at least 2-feet which shall then be filled in its entirety with sealant to surface.
- 6. Should the NMED, or another regulatory agency sharing jurisdiction of the project authorize, or by regulation require a more stringent well plugging procedure than herein acknowledged, the more-stringent procedure should be followed. This, in part, includes provisions regarding pre-authorization to proceed, contaminant remediation, inspection, pulling/perforating of casing, or prohibition of free discharge of any fluid from the borehole during or related to the plugging process.
- 7. NMOSE witnessing of the plugging of the well will not be required.
- 8. Any deviation from this plan must obtain an approved variance from this office prior to implementation.
- 9. A Well Plugging Record itemizing actual abandonment process and materials used shall be filed with the State Engineer within 30 days after completion of well plugging. For the plugging record, please resurvey coordinate location for well and note coordinate system for GPS unit. Please attach a copy of these plugging conditions.

The NMOSE Well Plugging Plan of Operations is hereby approved with the aforesaid conditions applied.

Witness my hand and seal this 10th day of October 2023

Mike A. Hamman, P.E. State Engineer

By: K. Parel

Kashyap Parekh Water Resources Manager I

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WELL PLUGGING PLAN OF OPERATIONS



NOTE: A Well Plugging Plan of Operations shall be filed with and accepted by the Office of the State Engineer prior to plugging. This form may be used to plug a single well, or if you are plugging multiple monitoring wells on the same site using the same plugging methodology.

Alert! Your well may be eligible to participate in the Aquifer Mapping Program (AMP)-NM Bureau of Geology geoinfo.nmt.edu/resources/water/cgmn/ if within an area of interest and meets the minimum construction requirements, such as there is still water in your well, and the well construction reflected in a well record and log is not compromised, contact AMP at 575-835-5038 or -6951, or by email nmbg-waterlevels@nmt.edu, prior to completing this prior form. Showing proof to the OSE that your well was accepted in this program, may delay the plugging of your well until a later date.

I. FILI	NG FEE: There is no filin	g fee for this form.			
II. GEI	NERAL / WELL OWNER	Chec	k here if proposing	one plan for multiple monitoring wel	lls on the same site and attaching WD-08m
Existing Name o	g Office of the State Engi f well owner: Office of the	neer POD Number e State Engineer	r (Well Numbe	er) for well to be plugged: F	A-04941 (0-2-CH-110)
Mailing	address: 1900 West 2nd	Street		County:	
City: R	oswell		State:	New Mexico	Zip code:
Phone n	umber: 575-622-6521		E-ma	il:	
	LL DRILLER INFORM			_ % .	
Well Dr	iller contracted to provide p	olugging services:	JA Drake Well	Service, Inc.	
New Me	exico Well Driller License	No.: NA		Expiration Date:	
Note: A 1)	_	Latitude: 3		ed should be attached to this p 25 min, 42.47 23 min, 28.08	
_,					
	Damaged wellhead on arte	esian well resulting	in discharge at	surface.	
3)	what hydrogeologic parar	neters were monit	ored. If the v	If yes, please use section well was used to monitor co partment may be required prior	ntaminated or poor quality
4)	Does the well tap brackish	ı, saline, or otherw	ise poor quality	water? Yes If ye	s, provide additional detail,
	including analytical results	and/or laboratory	report(s): Eleva	ated chloride, sulfate, and TDS	3
5)	Static water level:	0.0 feet below	w land surface /	feet above land surface (cir	rcle one)
6)	Depth of the well:	650 feet			

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7)	Inside diameter of innermost casing: 6.413 inches.
8)	Casing material: Steel
9)	The well was constructed with: an open-hole production interval, state the open interval: a well screen or perforated pipe, state the screened interval(s):
10)	What annular interval surrounding the artesian casing of this well is cement-grouted? unknown
11)	Was the well built with surface casing? If yes, is the annulus surrounding the surface casing grouted or otherwise sealed? If yes, please describe:
	Cemented with 50 sx in 1961.
12)	Has all pumping equipment and associated piping been removed from the well? Yes If not, describe remaining equipment and intentions to remove prior to plugging in Section VII of this form.
V. DES	SCRIPTION OF PLANNED WELL PLUGGING: If plugging method differs between multiple wells on same site, a separate form must be completed for each method.
diagram	this plan proposes to plug an artesian well in a way other than with cement grout, placed bottom to top with a tremie pipe, a detailed of the well showing proposed final plugged configuration shall be attached, as well as any additional technical information, such visical logs, that are necessary to adequately describe the proposal. Attach a copy of any signed OSE variance to this plugging plan.
Also, if th	is planned plugging plan requires a variance to 19.27.4 NMAC, attach a detailed variance request signed by the applicant.
1)	Describe the method by which cement grout shall be placed in the well, or describe requested plugging methodology
	TIH with 2-3/8" tubing to set inflatable packer at 530 ft. R/U cementing services. Cement from 530 ft. to surface with ~105 sx. TOOH. WOC. Top off well with cement. Cut off wellhead.
2)	Will well head be cut-off below land surface after plugging? Yes
VI. PL	UGGING AND SEALING MATERIALS:
	e plugging of a well that taps poor quality water may require the use of a specialty cement or specialty sealant. Attach a copy of the batch mix recip cement company and/or product description for specialty cement mixes or any sealant that deviates from the list of OSE approved sealants.
	For plugging intervals that employ cement grout, complete and attach Table A.
2)	For plugging intervals that will employ approved non-cement based sealant(s), complete and attach Table B.
3)	Theoretical volume of grout required to plug the well to land surface: 123.9 cubic feet
4)	Type of Cement proposed: Type I/II
5)	Proposed cement grout mix: 5.23 gallons of water per 94 pound sack of Portland cement.
6)	Will the grout be:batch-mixed and delivered to the site mixed on site

	Grout additives requested, and percent by dry weight relative to cement:	
	No additives proposed. Cement will be neat Portland Type I/II.	
	<u> </u>	
8)	Additional notes and calculations:	
	ŵ ·	
<u>VII. Al</u>	IDDITIONAL INFORMATION: List additional information below, or on separate sheet(s):	
	SIGNATURE:	
	Griswold/ NM Oil Conservation Division , say that I have carefully read the foregoing Well Plu	igging Plan of
Operation Engineer	ions and any attachments, which are a part hereof; that I am familiar with the rules and regulations of the plugging of wells and will comply with them, and that each and all of the statements.	
	er pertaining to the plugging of wells and will comply with them, and that each and an of the state in	t the State ents in the Well
Plugging	ng Plan of Operations and attachments are true to the best of my knowledge and belief.	t the State ents in the Well
Pluggin		t the State ents in the Well
riuggin	ng Plan of Operations and attachments are true to the best of my knowledge and belief. Digitally signed by Jim Griswold	the State ents in the Well Date
riugginį	Plan of Operations and attachments are true to the best of my knowledge and belief. Digitally signed by Jim Griswold Date: 2023.10.10 14:54:13-06'00' Signature of Applicant	Date
	ng Plan of Operations and attachments are true to the best of my knowledge and belief. Digitally signed by Jim Griswold Date: 2023.10.10 14:54:13 -06'00'	Date
IX. AC	Digitally signed by Jim Griswold Date: 2023.10.10 14:54:13-06700. Signature of Applicant CTION OF THE STATE ENGINEER: Vell Plugging Plan of Operations is:	Date
IX. AC	Plan of Operations and attachments are true to the best of my knowledge and belief. Digitally signed by Jim Griswold Date: 2023.10.10 14:54:13-06'00' Signature of Applicant CTION OF THE STATE ENGINEER: Vell Plugging Plan of Operations is: Approved subject to the attached conditions.	Date
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IX. AC	Plan of Operations and attachments are true to the best of my knowledge and belief. Digitally signed by Jim Griswold Date: 2023.10.10 14:54:13-06:007 Signature of Applicant OSE OF OCT LO CTION OF THE STATE ENGINEER: Vell Plugging Plan of Operations is: Approved subject to the attached conditions. Not approved for the reasons provided on the attached letter. Witness my hand and official seal this	Date 2023 Pa 3, 26

TABLE A - For plugging intervals that employ cement grout. Start with deepest interval.

	Interval 1 – deepest	Interval 2	Interval 3 – most shallow
			Note: if the well is non-artesian and breaches only one aquifer, use only this column.
Top of proposed interval of grout placement (ft bgl)	0		
Bottom of proposed interval of grout placement (ft bgl)	530		
Theoretical volume of grout required per interval (gallons)	927		
Proposed cement grout mix gallons of water per 94-lb. sack of Portland cement	5.23		
Mixed on-site or batch- mixed and delivered?	Mixed on-site		
Grout additive 1 requested	None		
Additive 1 percent by dry weight relative to cement			
Grout additive 2 requested			00E DIT 00T 10 2023 PM3/28
Additive 2 percent by dry weight relative to cement			

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TABLE B - For plugging intervals that will employ approved non-cement based sealant(s). Start with deepest interval.

	Interval 1 – deepest	Interval 2	Interval 3 – most shallow
			Note: if the well is non-artesian and breaches only one aquifer, use only this column.
Top of proposed interval of sealant placement (ft bgl)			
Bottom of proposed sealant of grout placement (ft bgl)			
Theoretical volume of sealant required per interval (gallons)			
Proposed abandonment sealant (manufacturer and trade name)			

QG2 OH QCT 10 2023 PMG:29

Hall Environmental Analysis Laboratory, Inc.

Analytical Report
Lab Order 2303040
Date Reported:

Matrix: AQUEOUS

CLIENT: PVACD

Project: Bitter Lakes Refuge

Lab ID: 2303040-001

Client Sample ID: PVACD

Collection Date: 2/28/2023 11:30:00 AM Received Date: 3/1/2023 9:45:00 AM

Analyses	Result	MCL	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 300.0: ANIONS							Analyst: JMT
Fluoride	ND	4.0	0.50		mg/L	5	3/1/2023
Chloride	2800	250	250	*	mg/L	500	3/4/2023
Nitrogen, Nitrite (As N)	ND	1.0	2.0		mg/L	20	3/1/2023
Bromide	0,71		0.50		mg/L	5	3/1/2023
Nitrogen, Nitrate (As N)	ND	10	0.50		mg/L	5	3/1/2023
Phosphorus, Orthophosphate (As P)	ND		2.5		mg/L	5	3/1/2023
Sulfate	1600	250	250		mg/L	500	3/4/2023
EPA METHOD 200.7: METALS							Analyst: VP
Calcium	540		10		mg/L	10	3/2/2023
Magnesium	150		5.0		mg/L	5	3/2/2023
Potassium	9.1		1.0		mg/L	1	3/2/2023
Sodium	2000		20		mg/L	20	3/2/2023
M2510B: SPECIFIC CONDUCTAN	ICE				-		
Conductivity	16000		100		µmhos/c	10	Analyst: CAS 3/7/2023
6M2320B: ALKALINITY							Analyst: CAS
Bicarbonate (As CaCO3)	ND		20.00		mg/L Ca	1	3/6/2023
Carbonate (As CaCO3)	ND		2.000		mg/L Ca		3/6/2023
Total Alkalinity (as CaCO3)	ND		20.00		mg/L Ca		3/6/2023
6M2540C MOD: TOTAL DISSOLVE	D SOLIDS				4 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	-	
Total Dissolved Solids	7830	500	50.0	A	mg/L	1	Analyst: DML 3/6/2023

958 DH 9CT 10 2023 × 8.73

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

* = Value exeeds Maximum Contaminant Level(MCL)

MCL = FPA Maximum Contamination Level

RL = Reporting Limit: Laboratory Detection Level

H = Holding times for preparation or analysis exceded

ND = Not Detected at the RL

B = Analyte detected in the associated Method Blank

P = Sample pH Not in Range

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S = % Recovery outside of range due to dilution or matrix

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 275068

CONDITIONS

Operator:	OGRID:	
PRE-ONGARD WELL OPERATOR	214263	
1220 S St Francis	Action Number:	
Santa Fe, NM BADADDR	275068	
	Action Type:	
	[C-103] NOI Plug & Abandon (C-103F)	

CONDITIONS

Created By	Condition	Condition Date
jgriswold	None	10/12/2023