Receptor by OCD: 10/2/2023 1:53:49 PM  District I – (575) 393-6161 Energy, 1625 N. French Dr., Hobbs, NM 88240	State of New Mexico Minerals and Natural Resources	Form Grand of 3 Revised July 18, 2013 WELL API NO.
District II - (575) 748-1283	ONSERVATION DIVISION	30-015-26397
<u>District III</u> – (505) 334-6178	220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505	STATE X FEE  6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	,	or state on a das Boast No.
87505 SUNDRY NOTICES AND RE	PORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Muskegon 20 State Com
1. Type of Well: Oil Well Gas Well Other SWD		8. Well Number 1
2. Name of Operator Longfellow Energy, LP		9. OGRID Number <sub>372210</sub>
3. Address of Operator 8115 Preston Rd., Suite 800, Dallas TX 75001		10. Pool name or Wildcat SWD; Cisco
4. Well Location		
	t from the North line and 660	
	wnship 17 S Range <sup>29 E</sup> n (Show whether DR, RKB, RT, GR, etc.)	NMPM County Eddy
	1605' GR	
12. Check Appropriate	Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION	TO: I SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND		
TEMPORARILY ABANDON   CHANGE P		_
PULL OR ALTER CASING MULTIPLE	COMPL CASING/CEMENT	ГЈОВ 🗌
DOWNHOLE COMMINGLE  CLOSED-LOOP SYSTEM		
OTHER:		ce of Commencement/Static Pressure Test
		d give pertinent dates, including estimated date
of starting any proposed work). SEE RUI proposed completion or recompletion.	LE 19.15.7.14 NMAC. For Multiple Cor	npletions: Attach wellbore diagram of
9-30-2023. Perform static downhole pressure	test	
Static pressure at 9300' is 5068 psi.	itest.	
Injected 480 barrels of produced water.		
Static Pressure Gradient Plot is attached to the	is sundry.	
	i —	
Spud Date:	Rig Release Date:	
L	<u> </u>	
I hereby certify that the information above is true a	nd complete to the best of my knowledge	a and haliaf
Thereby certify that the information above is true a	nd complete to the best of my knowledge	e and benef.
SIGNATURE Dead	TITLE Engineering Technologist & Regu	platory Specialist DATE 10-2-2023
Type or print name David Cain	E-mail address: _david.cain@longfe	llowenergy.com PHONE: 972-590-9918
For State Use Only		
APPROVED BY:	TITLE	DATE
Conditions of Approval (if any):		

Client: Long Fellow Energy

Well Name: Muskegon State 20 Com#1

Location: Eddy, NM

Field/Pool:

Formation Name:

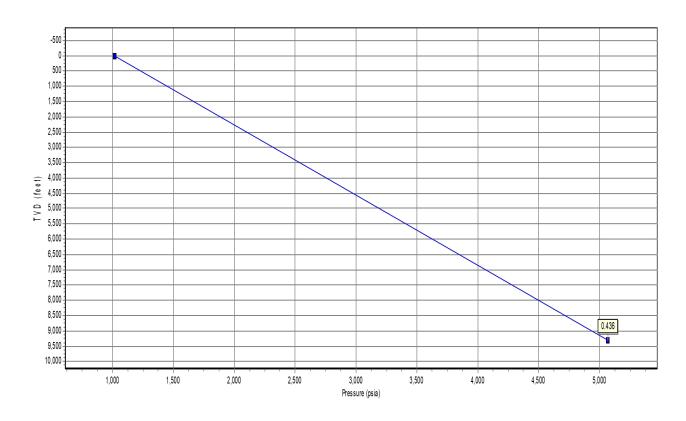
Gauge Run Depth [ft KB (TVD)]: 9300 Test/Prod. Interval Top [ft KB (TVD)]: 15 Test/Prod. Interval Base [ft KB (TVD)]: 9300

Muskegon State 20 Com#1

Test Date:

Tool Serial #: 41310

## PRESSURE GRADIENT PLOT



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 271396

## **CONDITIONS**

Operator:	OGRID:
LONGFELLOW ENERGY, LP	372210
8115 Preston Road	Action Number:
Dallas, TX 75225	271396
	Action Type:
	[C-103] Sub. General Sundry (C-103Z)

## CONDITIONS

Created By	Condition	Condition Date
mgebremichael	None	10/12/2023