

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-101
August 1, 2011

Permit 351925

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operator Name and Address Permian Resources Operating, LLC 1001 17th Street, Suite 1800 Denver, CO 80202		2. OGRID Number 372165
		3. API Number 30-015-54318
4. Property Code 334778	5. Property Name KLONDIKE 9 STATE COM	6. Well No. 133H

7. Surface Location

UL - Lot I	Section 9	Township 19S	Range 28E	Lot Idn	Feet From 1572	N/S Line S	Feet From 458	E/W Line E	County Eddy
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8. Proposed Bottom Hole Location

UL - Lot L	Section 8	Township 19S	Range 28E	Lot Idn L	Feet From 2310	N/S Line S	Feet From 10	E/W Line W	County Eddy
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9. Pool Information

WINCHESTER; BONE SPRING, WEST	97569
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Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3540
16. Multiple N	17. Proposed Depth 18578	18. Formation 3rd Bone Spring Sand	19. Contractor	20. Spud Date 11/1/2023
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

☒ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	160	130	0
Int1	12.25	9.625	36	2750	700	0
Prod	7.875	5.5	17	18578	1390	7971
Prod	8.75	5.5	17	8872	830	2250

Casing/Cement Program: Additional Comments

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22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Pipe	10000	5000	CAMERON

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief.
I further certify I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒ if applicable.

OIL CONSERVATION DIVISION

Signature:

Printed Name: Electronically filed by Kanicia Schlichting	Approved By: Ward Rikala
Title: Regulatory Specialist	Title:
Email Address: Kanicia.Schlichting@permianres.com	Approved Date: 10/12/2023 Expiration Date: 10/12/2025
Date: 10/10/2023 Phone: 432-232-2875	Conditions of Approval Attached

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

District I

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Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form APD Conditions

Permit 351925

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address: Permian Resources Operating, LLC [372165] 1001 17th Street, Suite 1800 Denver, CO 80202	API Number: 30-015-54318
	Well: KLONDIKE 9 STATE COM #133H

OCD Reviewer	Condition
ward.rikala	Notify OCD 24 hours prior to casing & cement
ward.rikala	Will require a File As Drilled C-102 and a Directional Survey with the C-104
ward.rikala	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
ward.rikala	Cement is required to circulate on both surface and intermediate1 strings of casing
ward.rikala	If cement does not circulate on any string , a CBL is required for that string of casing.
ward.rikala	Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system
ward.rikala	The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud
ward.rikala	Surface shall be sat and cemented minimum of 25' below the Rustler but above any salt.

State of New Mexico
Energy, Minerals and Natural Resources Department

Oil Conservation Division
 1220 South St. Francis Dr
 Santa Fe, NM 87505

NATURAL GAS MANAGEMENT PLAN

This Natural Gas Management Plan must be submitted with each Application for Permit to Drill (APD) for a new or recompleted well.

Section 1 – Plan Description Effective May 25, 2021

I. Operator: Permian Resources Operating, LLC **OGRID:** 372165 **Date:** 8/30/2023

II. Type: ☒ Original ☐ Amendment due to ☐ 19.15.27.9.D(6)(a) NMAC ☐ 19.15.27.9.D(6)(b) NMAC ☐ Other.

If Other, please describe: _____.

III. Well(s): Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	ULSTR	Footages	Anticipated Oil	Anticipated Gas	Anticipated Prod Water
██████████		██████████	██████████	██████████	██████████	██████████
██████████		██████████	██████████	██████████	██████████	██████████
██████████		██████████	██████████	██████████	██████████	██████████
██████████		██████████	██████████	██████████	██████████	██████████
██████████		██████████	██████████	██████████	██████████	██████████
██████████		██████████	██████████	██████████	██████████	██████████
██████████		██████████	██████████	██████████	██████████	██████████
██████████		██████████	██████████	██████████	██████████	██████████

IV. Central Delivery Point Name: Blackhawk/Black Cat CTB [See 19.15.27.9(D)(1) NMAC]

V. Anticipated Schedule: Provide the following information for each new or recompleted well or set of wells proposed to be drilled or recompleted from a single well pad or connected to a central delivery point.

Well Name	API	Spud Date	TD Reached Date	Completion Commencement Date	Initial Flow Back Date	First Production Date
██████████		██████████	██████████	██████████	██████████	██████████
██████████		██████████	██████████	██████████	██████████	██████████
██████████		██████████	██████████	██████████	██████████	██████████
██████████		██████████	██████████	██████████	██████████	██████████
██████████		██████████	██████████	██████████	██████████	██████████
██████████		██████████	██████████	██████████	██████████	██████████
██████████		██████████	██████████	██████████	██████████	██████████
██████████		██████████	██████████	██████████	██████████	██████████

VI. Separation Equipment: ☒ Attach a complete description of how Operator will seize separation equipment to optimize gas capture.

VII. Operations Practices: ☒ Attach a complete description of the actions Operator will take to comply with the requirements of Subsection A through F of 19.15.27.8 NMAC.

VIII. Best Management Practices: ☒ Attach a complete description of Operator's best management practices to minimize venting during active and planned maintenance.

Section 2 – Enhanced Plan

Effective April 1, 2022

Beginning April 1, 2022, an operator that is not in compliance with its statewide natural gas capture requirement for the applicable reporting area must complete this section.

☐ Operator certifies that it is not required to complete this section because Operator is in compliance with its statewide natural gas capture requirement for the applicable reporting area.

IX. Anticipated Natural Gas Production:

Well Name	API	Anticipated Average Natural Gas Rate	Anticipated Volume of Natural Gas for the First Year

X. Natural Gas Gathering System (NGGS):

Operator	System	ULSTR of Tie-in	Anticipated Gathering Start Date	Available Volume of Natural Gas for the First Year
LM Energy	LM Touchdown Gathering System	I-9-19S-28E	8/16/2024	28 MMcfd

XI. Map. ☒ Attach an accurate and legible map depicting the location of the well(s), the anticipated pipeline route(s) connecting the production operations to the existing or planned interconnect of the natural gas gathering system(s), and the maximum daily capacity of the segment or portion of the natural gas system(s) to which the well(s) will be connected.

XII. Line Capacity. Operator ☒ does ☐ does not anticipate that its existing well(s) connected to the same segment, or portion, of the natural gas gathering system(s) described above will continue to meet anticipated increases in line pressure caused by the new well(s).

☒ Attach Operator's plan to manage production in response to the increased line pressure.

XIV. Confidentiality: ☒ Operator asserts confidentiality pursuant to Section 71-2-8 NMSA 1978 for the information provided in Section 2 as provided in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and attached a full description of the specific information for which confidentiality is asserted and the basis for such assertion.

Section 3 – Certifications

Effective May 25, 2021

Operator certifies that, after reasonable inquiry and based on the available information at the time of submittal:

☒ Operator will be able to connect the well(s) to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system; or

☐ Operator will not be able to connect to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system.

If Operator checks this box, Operator will select one of the following:

Well Shut-In. ☐ Operator will shut-in and not produce the well until it submits the certification required by Paragraph (4) of Subsection D of 19.15.27.9 NMAC; or

Venting and Flaring Plan. ☐ Operator has attached a venting and flaring plan that evaluates and selects one or more of the potential alternative beneficial uses for the natural gas until a natural gas gathering system is available, including:

- (a) Power generation on lease;
- (b) power generation for grid;
- (c) compression on lease;
- (d) liquids removal on lease;
- (e) reinjection for underground storage;
- (f) reinjection for temporary storage;
- (g) reinjection for enhanced oil recovery;
- (h) fuel cell production; and
- (i) other alternative beneficial uses approved by the division.

Section 4 – Notices

1. If, at any time after Operator submits this Natural Gas Management Plan and before the well is spud:
 - (a) Operator becomes aware that the natural gas gathering system it planned to connect the well(s) to has become unavailable or will not have capacity to transport one hundred percent of the production from the well(s), no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised venting and flaring plan containing the information specified in Paragraph (5) of Subsection D of 19.15.27.9 NMAC; or
 - (b) Operator becomes aware that it has, cumulatively for the year, become out of compliance with its baseline natural gas capture rate or natural gas capture requirement, not later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised Natural Gas Management Plan for each well it plans to spud during the next 90 days containing the information specified in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and shall file and update for each Natural Gas Management Plan until the Operator is back in compliance with its baseline natural gas capture rate or natural gas capture requirement.
 - (c) OCD may deny or conditionally approve and APD if Operator does not make a certification, fails to submit an adequate venting and flaring plan which includes alternative beneficial uses for the anticipated volume of natural gas produced, or if OCD determines that Operator will not have adequate natural gas takeaway capacity at the time a well will be spud.

I certify, after reasonable inquiry, the statements in and attached to this Natural Gas Management Plan are true and correct to the best of my knowledge and acknowledge that a false statement may be subject to civil and criminal penalties under the Oil and Gas Act.

Signature:



Printed Name: Tinlee Via

Title: Contract Drilling Engineer

E-mail Address: tinlee.via@permianres.com

Date: 9/29/2023

Phone: 512-755-6018

OIL CONSERVATION DIVISION**(Only applicable when submitted as a standalone form)**

Approved By:

Title:

Approval Date:

Conditions of Approval:

Permian Resources Operating, LLC (372165)

Natural Gas Management Plan Descriptions**VI. Separation Equipment:**

Permian Resources Operating, LLC (Permian) utilizes a production forecast from our Reservoir Engineering team to appropriately size each permanent, 3-phase separator and heater treater utilized for production operations. Our goal is to maintain 5 minutes of retention time in the test vessel and 20 minutes in the heater treater at peak production rates. The gas produced is routed from the separator to the gas sales line.

VII. Operational Practices:*Drilling*

During Permian's drilling operations it is uncommon for venting or flaring to occur. If flaring is needed due to safety concerns, gas will be routed to a flare and volumes will be estimated.

Flowback

During completion/recompletion flowback operations, after separation flowback begins and as soon as it is technically feasible, Permian routes gas through a permanent separator and the controlled facility where the gas is either sold or flared through a high-pressure flare if needed.

Production

Per 19.15.27.8.D, Permian's facilities are designed to minimize waste. Our produced gas will only be vented or flared in an emergency or malfunction situation, except as allowed for normal operations noted in 19.15.27.8.D(2) & (4). All gas that is flared is metered. All gas that may be vented will be estimated.

Performance Standards

Permian utilizes a production forecast from our Reservoir Engineering team to appropriately size each permanent, 3-phase separator and heater treater utilized for production operations.

All of Permian's permanent storage tanks associated with production operations which are routed to a flare or control device are equipped with an automatic gauging system.

All of Permian's flare stacks, both currently installed and for future installation, are:

- 1) Appropriately sized and designed to ensure proper combustion efficiency.
- 2) Equipped with an automatic ignitor or continuous pilot.
- 3) Anchored and located at least 100 feet from the well and storage tanks.

Permian's field operations and HSE teams have implemented an AVO inspection schedule that adheres to the requirements of 19.15.27.8.E(5).

All of our operations and facilities are designed to minimize waste. We routinely employ the following methods and practices:

- Closed-loop systems
- Enclosed and properly sized tanks

Permian Resources Operating, LLC (372165)

- Vapor recovery units to maximize recovery of low-pressure gas streams and potential unauthorized emissions
- Low-emitting or electric engines whenever practical
- Combustors and flare stacks in the event of a malfunction or emergency
- Routine facility inspections to identify leaking components, functioning control devices, such as flares and combustors, and repair / replacement of malfunctioning components where applicable

Measurement or estimation

Permian measures or estimates the volumes of natural gas vented, flared and/or beneficially used for all of our drilling, completing and producing wells. We utilize accepted industry standards and methodology which can be independently verified. Annual GOR testing is completed on our wells and will be submitted as required by the OCD. None of our equipment is designed to allow diversion around metering elements except during inspection, maintenance and repair operations.

VIII. Best Management Practices:

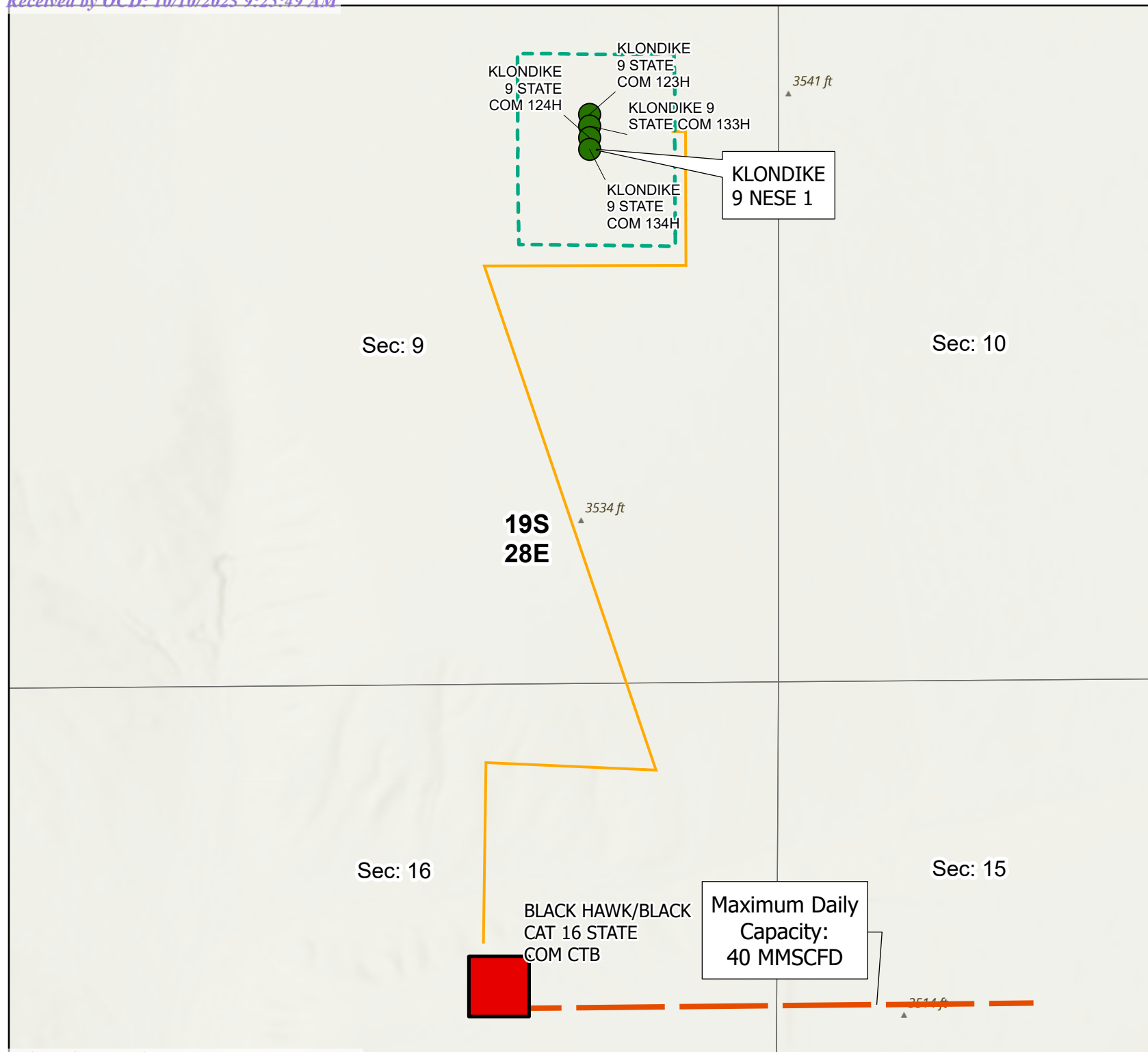
Permian Resources utilizes the following BMPs to minimize venting during active and planned maintenance activities:

- Use a closed-loop process wherever possible during planned maintenance activities, such as blowdowns, liquid removal, and work over operations.
- Employ low-emitting or electric engines for equipment, such as compressors
- Adhere to a strict preventative maintenance program which includes routine facility inspections, identification of component malfunctions, and repairing or replacing components such as hatches, seals, valves, etc. where applicable
- Utilize vapor recovery units (VRU's) to maximize recovery of volumes of low-pressure gas streams and potential unauthorized emissions
- Route low pressure gas and emissions streams to a combustion device to prevent venting where necessary

Enhanced Natural Gas Management Plan

Operator's Plan to Manage Production in Response to Increased Line Pressure

Permian Resources Operating, LLC (Permian) anticipates that its existing wells connected to the same portion of the natural gas gathering system will continue to meet anticipated increases in line pressure caused by the new wells. Permian will actively monitor line pressure throughout the field and will make necessary adjustments to existing production separators' pressures to send gas to sales. Permian also plans to implement automated alarms on all flare meters to alert of flaring events as they occur. The alarms will send notifications to field operations and engineering staff via text message and email at every occurrence of flaring. In addition, Permian plans to implement automated alarms on all flare meters to alert of any continuous flaring event that has continued for at least 4 hours. The alarms will send notifications to field operations and engineering management. Permian personnel will promptly respond to these alarms, communicate with midstream partners, and take the appropriate action to reduce flaring caused by high line pressure from new well production.



- SHL
- Well Pad
- CTB Facility
- Est. Gas Takeaway
- Flowlines



0 75 150 300 Feet

Spatial Reference
Name: GCS North American 1983
GCS: GCS North American 1983
Datum: North American 1983
Map Units: Degree

This map and its contents are not a legal surveyed document. It is meant for the use of Permian Resources and its employees and cannot be shared without expressed written authorization.

PERMIAN
RESOURCES



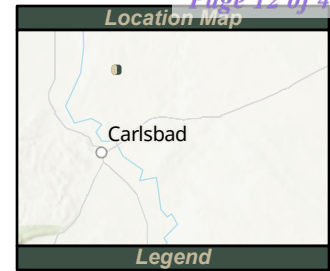
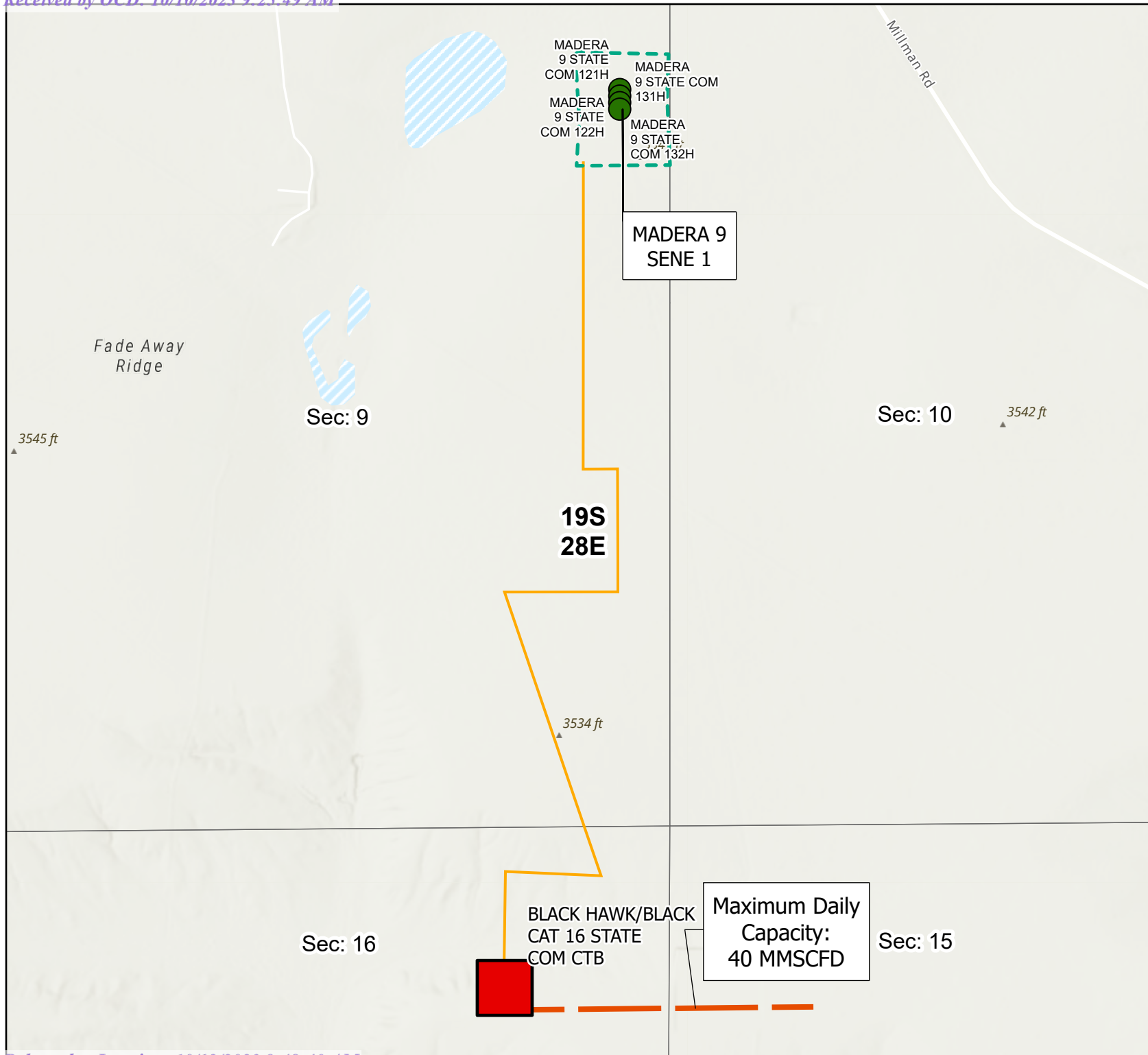
NM APD NGMP
Klondike 9 State Com
123H/124H/
133H/134H

Eddy County, New Mexico

Created Date: 08/01/23 Revised Date: 9/7/2023

Author: A. Brown Drafter: T. Douglass

Path: X:\GIS\Coal\Projects\PermianResources\NM_APD\Projects\NGMP_APD.aprx



- SHL
- Well Pad
- Est. Gas Takeaway
- Flowlines
- CTB Facility



0 750 300 Feet

Spatial Reference
Name: GCS North American 1983
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RESOURCES



NM APD NGMP
Madera 9 State Com
121H/122H/
131H/132H

Eddy County, New Mexico

Created Date: 08/01/23 Revised Date: 9/7/2023

Author: A. Brown Drafter: T. Douglass

Path: X:\GIS\Coal\Project\Regulatory\1983_APD\Project\NGMP_APD.aprx

Permian Resources - Klondike 9 State Com 133H

1. Geologic Formations

Formation	Lithology	Elevation	TVD	Target
Rustler	Sandstone	3429	141	No
Top of Salt	Salt	3189	381	No
Capitan	Limestone	NP	NP	No
Tansill	Anhydrite/Shale	2960	610	No
Yates	Anhydrite/Shale	2799	771	No
Seven Rivers	Limestone	2429	1141	No
Queen	Limestone	NP	NP	No
Grayburg	Limestone	NP	NP	No
Delaware Sands	Sandstone	719	2851	No
BYCN	Sandstone	624	2946	No
Bone Spring Lime	Limestone/Shale	224	3346	No
1st Bone Spring Sand	Sandstone/Limestone/Shale	-2626	6196	No
2nd Bone Spring Sand	Sandstone/Limestone/Shale	-3541	7111	No
3rd Bone Spring Sand	Sandstone/Limestone/Shale	-4701	8271	Yes
Wolfcamp	Shale	-5061	8631	No

2. Blowout Prevention

BOP installed and tested before drilling which hole?	Size?	Min. Required WP	Type	x	Tested to:
12.25	13-5/8"	5M	Annular	x	2500 psi
			Blind Ram	x	5000 psi
			Pipe Ram	x	
			Double Ram		
			Other*		
8.75	13-5/8"	5M	Annular	x	2500 psi
			Blind Ram	x	5000 psi
			Pipe Ram	x	
			Double Ram		
			Other*		

Equipment: BOPE with working pressure ratings in excess of anticipated maximum surface pressure will be utilized for well control from drill out of surface casing to TMD. The System may be upgraded to a higher pressure but still tested to the working pressure listed in the table above. If the system is upgraded all the components installed will be functional and tested. All BOPE connections shall be flanged, welded or clamped. All choke lines shall be straight unless targeted with running tees or tee blocks are used, and choke lines shall be anchored to prevent whip and reduce vibrations. All valves in the choke line & the choke manifold shall be full opening as to not cause restrictions and to allow for straight fluid paths to minimize potential erosion. All gauges utilized in the well control system shall be of a type designed for drilling fluid service. A top drive inside BOP valve will be utilized at all times. Subs equipped with full opening valves sized to fit the drill pipe and collars will be available on the rig floor in the open position. The key to operate said valve equipped subs will be on the rig floor at all times. The accumulator system will have sufficient capacity to open the HCR and close all three sets of rams plus the annular preventer while retaining at least 300 psi above precharge on the closing manifold (accumulator system shall be capable of doing so without using the closing unit pumps). The fluid reservoir capacity will be double the usable fluid volume of the accumulator system capacity, and the fluid level will be maintained at the manufacturer's recommended level. Prior to connecting the closing unit to the BOP stack, an accumulator precharge pressure test shall be performed to ensure the precharge pressure is within 100 psi of the desired precharge pressure (only nitrogen gas will be used to precharge). Two independent power sources will be made available at all times to power the closing unit pumps so that the pumps can automatically start when the closing valve manifold pressure has decreased to the preset level. Closing unit pumps will be sized to allow opening of HCR and closing of annular preventer on 5" drill pipe achieving at least 200 psi above precharge pressure with the accumulator system isolated from service in less than two minutes. A valve shall be installed in the closing line as close to the annular preventer as possible to act as a locking device; the valve shall be maintained in the open position and shall be closed only when the power source for the accumulator system is inoperative. Remote controls capable of opening and closing all preventers & the HCR shall be readily accessible to the driller; master controls with the same capability will be operable at the accumulator. The wellhead will be a multibowl speed head allowing for hangoff of intermediate casing & isolation of the 133/8 x 95/8 annulus without breaking the connection between the BOP & wellhead to install an additional casing head. A wear bushing will be installed & inspected frequently to guard against internal wear to wellhead. VBRs (variablebore rams) will be run in upper rambody of BOP stack to provide redundancy to annular preventer while RIH w/ production casing;

Requesting Variance? YES

Variance request: Flex hose and offline cement variances, see attachments in section 8.

Testing Procedure: The BOP test shall be performed before drilling out of the surface casing shoe and will occur at a minimum: a. when initially installed b. whenever any seal subject to test pressure is broken c. following related repairs d. at 30 day intervals e. checked daily as to mechanical operating conditions. The ram type preventer(s) will be tested using a test plug to 250 psi (low) and 5,000 psi (high) (casinghead WP) with a test plug upon its installation onto the 13 surface casing. If a test plug is not used, the ram type preventer(s) shall be tested to 70% of the minimum internal yield pressure of the casing. The annular type preventer(s) shall be tested to 3500 psi. Pressure will be maintained for at least 10 minutes or until provisions of the test are met, whichever is longer. A Sundry Notice (Form 3160 5), along with a copy of the BOP test report, shall be submitted to the local BLM office within 5 working days following the test. If the bleed line is connected into the buffer tank (header), all BOP equipment including the buffer tank and associated valves will be rated at the required BOP pressure. The BLM office will be provided with a minimum of four (4) hours notice of BOP testing to allow witnessing. The BOP Configuration, choke manifold layout, and accumulator system, will be in compliance with Onshore Order 2 for a 5,000 psi system. A remote accumulator and a multi-bowl system will be used, please see attachment in section 8 for multi-bowl procedure. Pressures, capacities, and specific placement and use of the manual and/or hydraulic controls, accumulator controls, bleed lines, etc., will be identified at the time of the BLM 'witnessed BOP test. Any remote controls will be capable of both opening and closing all preventers and shall be readily accessible.

Choke Diagram Attachment: 5 M Choke Manifold

BOP Diagram Attachment: BOP Schematic

3. Casing

String	Hole Size	Casing Size	Top	Bottom	Top TVD	Bottom TVD	Length	Grade	Weight	Connection	Collapse SF	Burst SF	Joint SF Type	Joint SF	Body SF Type	Body SF
Surface	17.5	13.375	0	160	0	160	160	J55	54.5	BTC	14.30	4.74	Dry	8.36	Dry	7.85
Intermediate	12.25	9.625	0	2750	0	2750	2750	J55	36	BTC	2.68	1.59	Dry	3.21	Dry	2.83
Production	8.75	5.5	0	8872	0	8521	8872	P110RY	17	GeoConn	1.69	1.76	Dry	2.23	Dry	2.23
Production	7.875	5.5	8872	18578	8521	8521	9706	P110RY	17	GeoConn	1.69	1.76	Dry	2.23	Dry	2.23
BLM Min Safety Factor											1.125	1		1.6		1.6

Non API casing spec sheets and casing design assumptions attached.

4. Cement

String	Lead/Tail	Top MD	Bottom MD	Quantity (sx)	Yield	Density	Cu Ft	Excess %	Cement Type	Additives
Surface	Tail	0	160	130	1.34	14.8	170	50%	Class C	Accelerator
Intermediate	Lead	0	2200	500	2.08	12.7	1020	50%	Class C	Salt, Extender, and LCM
Intermediate	Tail	2200	2750	200	1.34	14.8	260	50%	Class C	Accelerator
Production	Lead	2250	7971	830	2.41	11.5	1990	40%	Class H	POZ, Extender, Fluid Loss, Dispersant, Retarder
Production	Tail	7971	18578	1390	1.73	12.5	2390	25%	Class H	POZ, Extender, Fluid Loss, Dispersant, Retarder

5. Circulating Medium

Mud System Type: Closed

Will an air or gas system be used: No

Describe what will be on location to control well or mitigate other conditions: Sufficient quantities of mud materials will be on the well site at all times for the purpose of assuring well control and maintaining wellbore integrity. Surface interval will employ fresh water mud. The intermediate hole will utilize a saturated brine fluid to inhibit salt washout. The production hole will employ brine based and oil base fluid to inhibit formation reactivity and of the appropriate density to maintain well control.

Describe the mud monitoring system utilized: Centrifuge separation system. Open tank monitoring with EDR will be used for drilling fluids and return volumes. Open tank monitoring will be used for cement and cuttings return volumes. Mud properties will be monitored at least every 24 hours using industry accepted mud check practices.

Cuttings Volume: 8230 Cu Ft

Circulating Medium Table

Top Depth	Bottom Depth	Mud Type	Min Weight	Max Weight
0	160	Water Based Mud	8.6	9.5
160	2750	Salt Saturated	10	10
2750	8872	Brine	9	10
8872	18578	OBM	9	10

6. Test, Logging, Coring

List of production tests including testing procedures, equipment and safety measures:

Will utilize MWD/LWD (Gamma Ray logging) from intermediate hole to TD of the well.

List of open and cased hole logs run in the well:

DIRECTIONAL SURVEY, GAMMA RAY LOG,

Coring operation description for the well:

N/A

7. Pressure

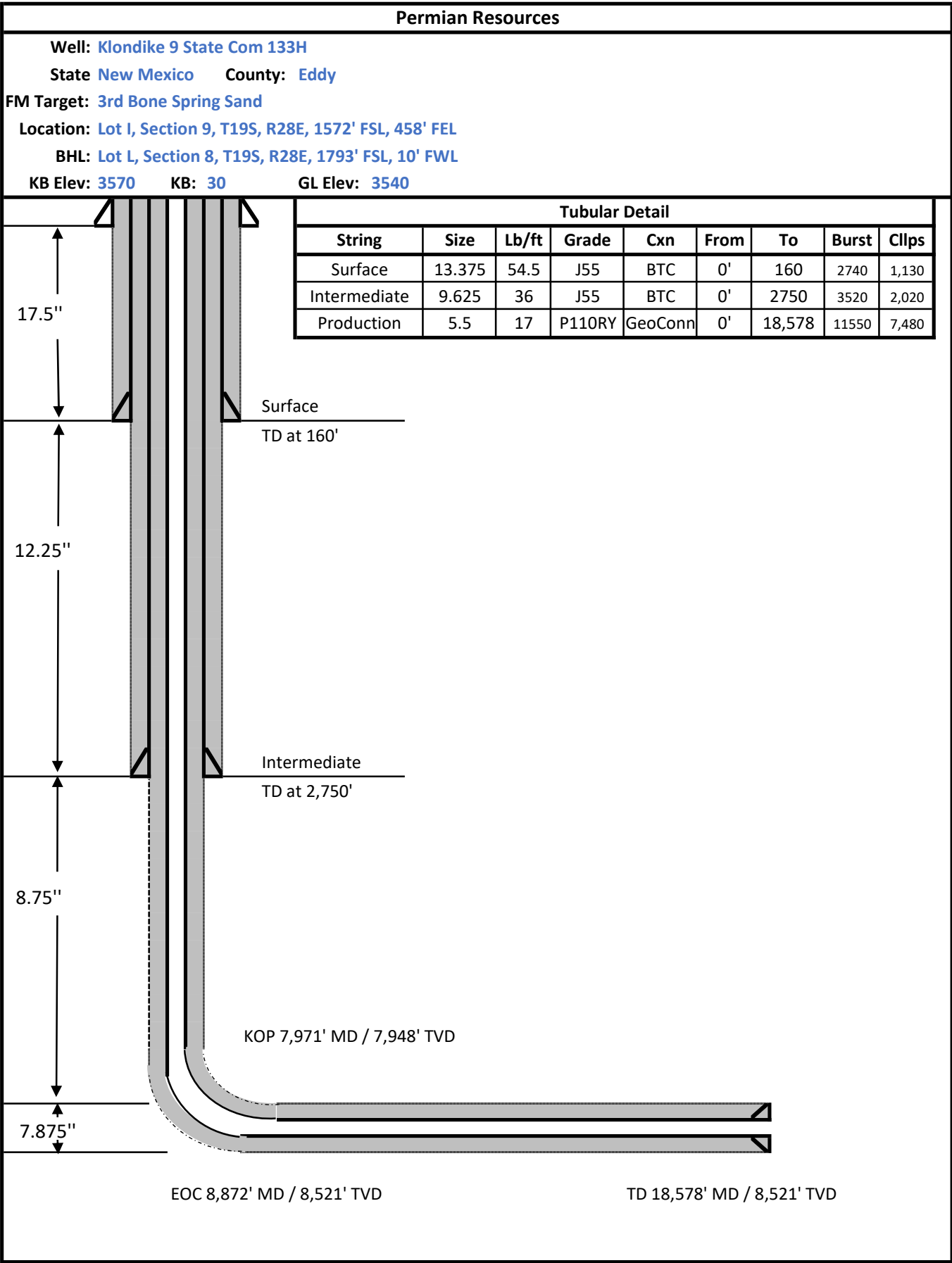
Anticipated Bottom Hole Pressure	4440	psi
Anticipated Surface Pressure	2556.3	psi
Anticipated Bottom Hole Temperature	142	°F
Anticipated Abnormal pressure, temp, or geo hazards	No	

8. Waste Management

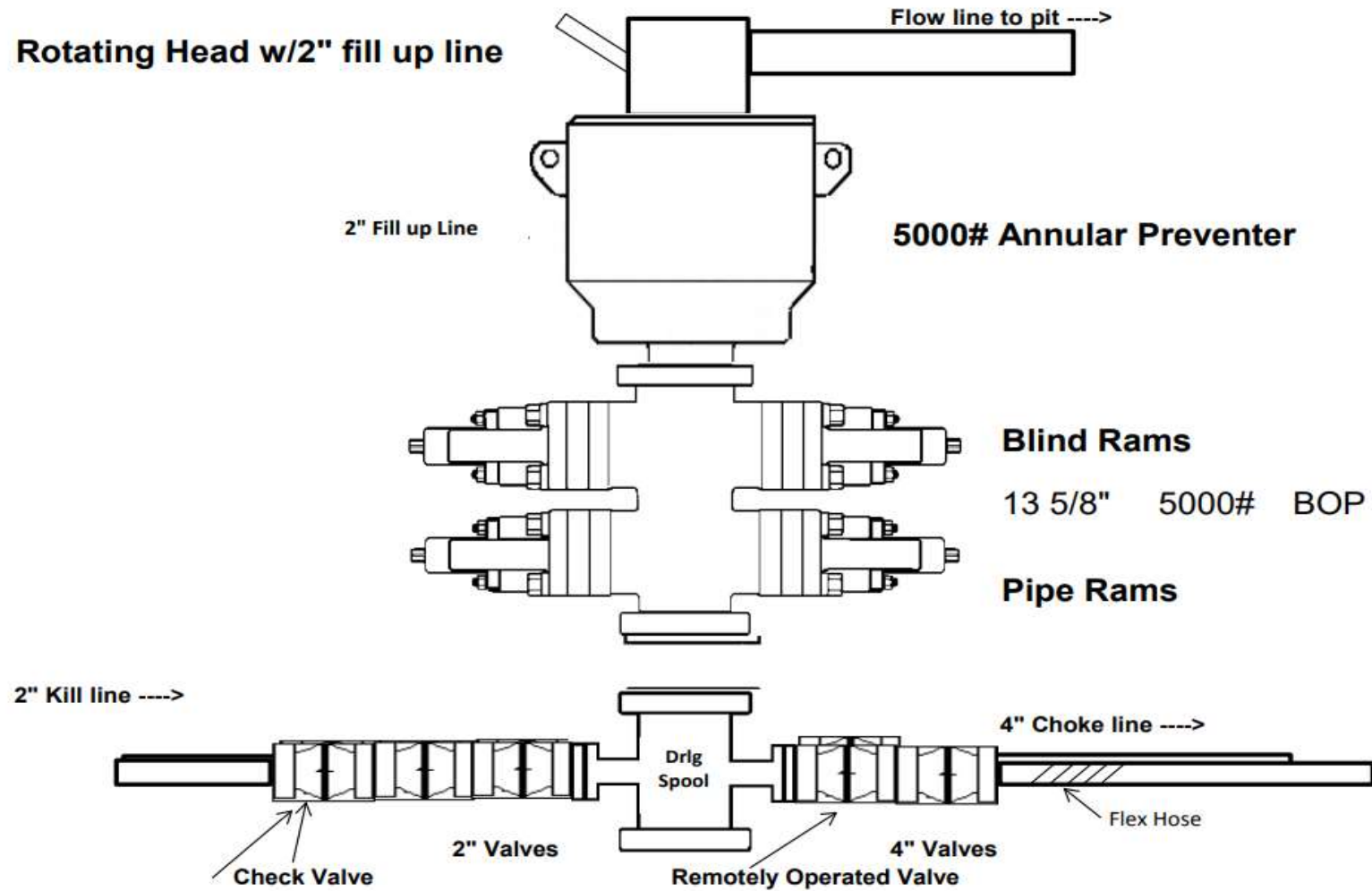
Waste Type:	Drilling
Waste content description:	Fresh water based drilling fluid
Amount of waste:	1500 bbls
Waste disposal frequency:	Weekly (after drilling all surfaces)
Safe containment description:	Steel tanks with plastic-lined containment berms
Waste disposal type:	Haul to commercial facility
Disposal location ownership:	Commercial
Waste Type:	Grey Water & Human Waste
Waste content description:	Grey Water/Human Waste
Amount of waste:	5000 gallons
Waste disposal frequency:	Weekly
Safe containment description:	Approved waste storage tanks with containment
Waste disposal type:	Haul to commercial facility
Disposal location ownership:	Commercial
Waste Type:	Garbage
Waste content description:	General trash/garbage
Amount of waste:	5000 lbs
Waste disposal frequency:	Weekly
Safe containment description:	Enclosed trash trailer
Waste disposal type:	Haul to commercial facility
Disposal location ownership:	Commercial
Waste Type:	Drilling
Waste content description:	Drill Cuttings
Amount of waste:	8230 Cu Ft
Waste disposal frequency:	Per well
Safe containment description:	Steel tanks
Waste disposal type:	Haul to commercial facility
Disposal location ownership:	Commercial
Waste Type:	Drilling
Waste content description:	Brine water based drilling fluid
Amount of waste:	1500 bbls
Waste disposal frequency:	Monthly
Safe containment description:	Steel tanks with plastic-lined containment berms
Waste disposal type:	Haul to commercial facility
Disposal location ownership:	Commercial

9. Other Information

Well Plan and AC Report: attached
Batching Drilling Procedure: attached
WBD: attached
Flex Hose Specs: attached
Offline Cementing Procedure Attached:



5,000 psi BOP Schematic





ContiTech

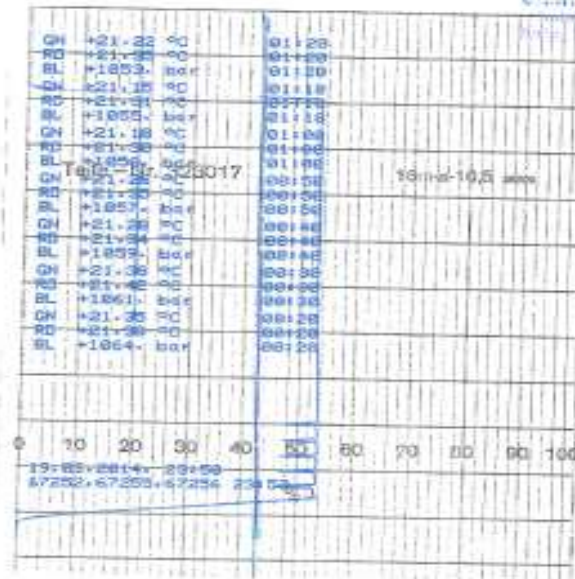
CONTITECH RUBBER Industrial Kft.	No:QC-DB- 210/ 2014
	Page: 9 / 113

QUALITY CONTROL INSPECTION AND TEST CERTIFICATE		CERT. N°: 504	
PURCHASER: ContiTech Oil & Marine Corp.		P.O. N°: 4500408659	
CONTITECH RUBBER order N°: 538236	HOSE TYPE: 3" ID	Choke and Kill Hose	
HOSE SERIAL N°: 67255	NOMINAL / ACTUAL LENGTH: 10,67 m / 10,77 m		
W.P. 68,9 MPa 10000 psi	T.P. 103,4 MPa 15000 psi	Duration: 60 min.	
Pressure test with water at ambient temperature See attachment. (1 page)			
↑ 10 mm = 10 Min. → 10 mm = 20 MPa			
COUPLINGS Type	Serial N°	Quality	Heat N°
3" coupling with	9251 9254	AISI 4130	A0579N
4 1/16" 10K API b.w. Flange-end		AISI 4130	035608
Not Designed For Well Testing		API Spec 16 C	
All metal parts are flawless		Temperature rate:"B"	
WE CERTIFY THAT THE ABOVE HOSE HAS BEEN MANUFACTURED IN ACCORDANCE WITH THE TERMS OF THE ORDER INSPECTED AND PRESSURE TESTED AS ABOVE WITH SATISFACTORY RESULT.			
STATEMENT OF CONFORMITY: We hereby certify that the above items/equipment supplied by us are in conformity with the terms, conditions and specifications of the above Purchaser Order and that these items/equipment were fabricated inspected and tested in accordance with the referenced standards, codes and specifications and meet the relevant acceptance criteria and design requirements.			
COUNTRY OF ORIGIN HUNGARY/EU			
Date:	Inspector	Quality Control	
20. March 2014.		ContiTech Rubber Industrial Kft. Quality Control Dept.  	

ContiTech Rubber Industrial Kft. : Budapest 10. 11-8728 Szigetd [H 4701 P.O.Box 322 Szigetd, Hungary]
 Phone: +36 82 584 722 / Fax: +36 82 584 728 / e-mail: info@rubr.contitech.hu; info@rubr.contitech.hu; www.contitech.hu
 The Court of Company Law of Hungary (Registry Court No. Cg.99-09-00220) / EU VAT No: HU11537208
 Belföldi Adószám: 14020101-20830003

ATTACHMENT OF QUALITY CONTROL INSPECTION AND TEST CERTIFICATE No: 501, 504, 505

Page: 1 / 1



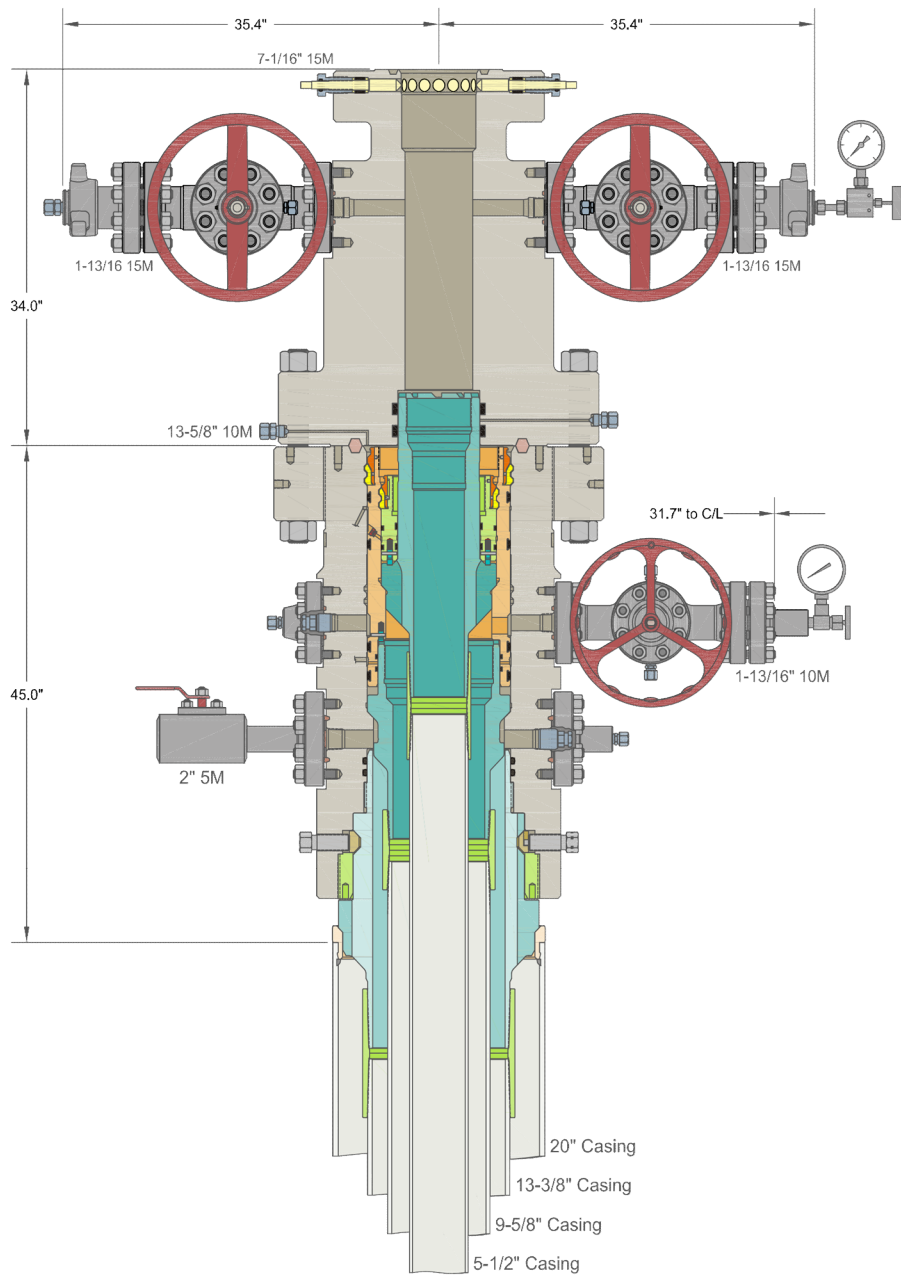


CONTITECH RUBBER Industrial Kft.	No:QC-DB- 210/ 2014
	Page: 15 / 113
	ContiTech

Hose Data Sheet

CRI Order No.	538236
Customer	ContiTech Oil & Marine Corp.
Customer Order No.	4500409659
Item No.	1
Hose Type	Flexible Hose
Standard	API SPEC 16 C
Inside dia in inches	3
Length	35 ft
Type of coupling one end	FLANGE 4.1/16" 10K API SPEC 6A TYPE 6BX FLANGE C/W BX155 R.GR.SOUR
Type of coupling other end	FLANGE 4.1/16" 10K API SPEC 6A TYPE 6BX FLANGE C/W BX155 R.GR.SOUR
H2S service NACE MR0175	Yes
Working Pressure	10 000 psi
Design Pressure	10 000 psi
Test Pressure	15 000 psi
Safety Factor	2,25
Marking	USUAL PHOENIX
Cover	NOT FIRE RESISTANT
Outside protection	St. steel outer wrap
Internal stripwound tube	No
Lining	OIL + GAS RESISTANT SOUR
Safety clamp	No
Lifting collar	No
Element C	No
Safety chain	No
Safety wire rope	No
Max. design temperature [°C]	100
Min. design temperature [°C]	-20
Min. Bend Radius operating [m]	0,90
Min. Bend Radius storage [m]	0,90
Electrical continuity	The Hose is electrically continuous
Type of packing	WOODEN CRATE ISPM-15

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ALL DIMENSIONS APPROXIMATE

CACTUS WELLHEAD LLC		CENTENNIAL RESOURCE DEVELOPMENT LEE CO, NM	
20" x 13-3/8" x 9-5/8" x 5-1/2" 10M MBU-3T-CFL-R-DBLO System With 13-5/8" 10M x 7-1/16" 15M CTH-DBLHPS Tubing Head, 20" Landing Ring & Pin Down Mandrel Casing Hangers	DRAWN	DLE	10JUN20
	APPRV		
DRAWING NO.		HBE0000338	

Permian Resources Casing Design Criteria

A sundry will be requested if any lesser grade or different size casing is substituted. All casing will be centralized as specified in On Shore Order II. Casing will be tested as specified in On Shore Order II.

Casing Design Assumptions:

Surface

- 1) Burst Design Loads
 - a) Displacement to Gas
 - (1) Internal: Assumes a full column of gas in the casing with a gas gradient of 0.7 psi/ft in the absence of better information. It is limited to the controlling pressure based on the maximum expected pore pressure within the next drilling interval.
 - (2) External: Mud weight to TOC and cement mix water gradient (8.4 ppg) below TOC.
 - b) Casing Pressure Test
 - (1) Internal: Displacement fluid plus surface pressure required to comply with regulatory casing test pressure requirements of Onshore Oil and Gas Order No. 2 and NM NMAC 19.15.16 of NMOCD regulations.
 - (2) External: Mud weight to TOC and cement mix water gradient (8.4 ppg) below TOC.
- 2) Collapse Loads
 - a) Cementing
 - (1) Internal: Displacement fluid density.
 - (2) External: Mud weight from TOC to surface and cement slurry weight from TOC to shoe.
 - b) Lost Returns with Mud Drop
 - (1) Internal: Lost circulation at the TD of the next hole section and the fluid level falls to a depth where the hydrostatic pressure of the mud column equals pore pressure at the depth of the lost circulation zone.
 - (2) External: Mud weight to TOC and cement slurry(s) density below TOC.
- 3) Tension Loads
 - a) Overpull Force
 1. Axial: Buoyant weight of the string plus planned 100,000 lbs applied in stuck pipe situation.
 - b) Green Cement Casing Test
 1. Axial: Buoyant weight of the string plus cement plug bump pressure load.

Intermediate I

- 1) Burst Design Loads
 - a) Displacement to Gas
 - (1) Internal: Assumes a full column of gas in the casing with a gas gradient of 0.7 psi/ft in the absence of better information. It is limited to the controlling pressure based on the maximum expected pore pressure within the next drilling interval.
 - (2) External: Mud weight to TOC and cement mix water gradient (8.4 ppg) below TOC.
 - b) Casing Pressure Test
 - (1) Internal: Displacement fluid plus surface pressure required to comply with regulatory casing test pressure requirements of Onshore Oil and Gas Order No. 2 and NM NMAC 19.15.16 of NMOCD regulations.

- (2) External: Mud weight to TOC and cement mix water gradient (8.4 ppg) below TOC.
- 2) Collapse Loads
 - a) Cementing
 - (1) Internal: Displacement fluid density.
 - (2) External: Mud weight from TOC to surface and cement slurry weight from TOC to shoe.
 - b) Lost Returns with Mud Drop
 - (1) Internal: Lost circulation at the TD of the next hole section and the fluid level falls to a depth where the hydrostatic pressure of the mud column equals pore pressure at the depth of the lost circulation zone.
 - (2) External: Mud weight to TOC and cement slurry(s) density below TOC.
- 3) Tension Loads
 - a) Overpull Force
 - 1. Axial: Buoyant weight of the string plus planned 100,000 lbs applied in stuck pipe situation.
 - b) Green Cement Casing Test
 - 1. Axial: Buoyant weight of the string plus cement plug bump pressure load.

Intermediate or Intermediate II

- 1) Burst Design Loads
 - a) Gas Kick Profile
 - (1) Internal: Load profile based on influx encountered in lateral portion of wellbore with a maximum influx volume of 150 bbl and a kick intensity of 1.5 ppg using maximum anticipated MW of 9.9 ppg.
 - (2) External: Mud weight to TOC and cement mix water gradient (8.4 ppg) below TOC.
 - b) Casing Pressure Test
 - (1) Internal: Displacement fluid plus surface pressure required to comply with regulatory casing test pressure requirements of Onshore Oil and Gas Order No. 2 and NM NMAC 19.15.16 of NMOCD regulations.
 - (2) External: Mud weight to TOC and cement mix water gradient (8.4 ppg) below TOC.
- 2) Collapse Loads
 - a) Cementing
 - (1) Internal: Displacement fluid density.
 - (2) External: Mud weight from TOC to surface and cement slurry weight from TOC to shoe.
 - b) Lost Returns with Mud Drop
 - (1) Internal: Lost circulation at the deepest TVD of the next hole section and the fluid level falls to a depth where the hydrostatic pressure of the mud column equals pore pressure at the depth of the lost circulation zone.
 - (2) External: Mud weight to TOC and cement slurry(s) density below TOC.
- 3) Tension Loads
 - a) Overpull Force
 - 1. Axial: Buoyant weight of the string plus planned 100,000 lbs applied in stuck pipe situation.
 - b) Green Cement Casing Test
 - 1. Axial: Buoyant weight of the string plus cement plug bump pressure load.

Production

- 1) Burst Design Loads
 - a) Injection Down Casing
 - (1) Internal: Surface pressure plus injection fluid gradient.
 - (2) External: Mud base-fluid density to top of cement and cement mix water gradient (8.4 ppg) below TOC.
 - b) Casing Pressure Test (Drilling)
 - (1) Internal: Displacement fluid plus surface pressure required to comply with regulatory casing test pressure requirements of Onshore Oil and Gas Order No. 2 and NM NMAC 19.15.16 of NMOCD regulations.
 - (2) External: Mud weight to TOC and cement mix water gradient (8.4 ppg) below TOC.
 - c) Casing Pressure Test (Production)
 - (1) Internal: The design pressure test should be the greater of the planned test pressure prior to simulation down the casing, the regulatory test pressure, and the expected gas lift system pressure. The design test fluid should be the fluid associated with the pressure test having the greatest pressure.
 - (2) External: Mud base-fluid density to top of cement and cement mix water gradient (8.4 ppg) below TOC.
 - d) Tubing Leak
 - (1) Internal: SITP plus a packer fluid gradient to the top of packer.
 - (2) External: Mud base-fluid density to top of cement and cement mix water gradient (8.4 ppg) below TOC.
- 2) Collapse Loads
 - a) Cementing
 - (1) Internal: Displacement fluid density.
 - (2) External: Mud weight to TOC and cement slurry(s) density below TOC.
 - b) Full Evacuation
 - (1) Internal: Full void pipe.
 - (2) External: Mud weight to TOC and cement slurry(s) density below TOC.
- 3) Tension Loads
 - a) Overpull Force
 1. Axial: Buoyant weight of the string plus planned 100,000 lbs applied in stuck pipe situation.
 - b) Green Cement Casing Test
 1. Axial: Buoyant weight of the string plus cement plug bump pressure load.

Permian Resources

Multi-Well Pad Batch Drilling Procedure

Surface Casing - PR intends to Batch set all 13-3/8" casing to a depth approved in the APD. 17-1/2" Surface Holes will be batch drilled by a rig. Appropriate notifications will be made prior to spudding the well, running and cementing casing and prior to skidding to the rig to the next well on pad.

1. Drill 17-1/2" Surface hole to Approved Depth with Rig and perform wellbore cleanup cycles. Trip out and rack back drilling BHA.
2. Run and land 13-3/8" 54.5# J55 BTC casing see Illustration 1-1 Below to depth approved in APD.
3. Set packoff and test to 5k psi
4. Offline Cement
5. Install wellhead with pressure gauge and nightcap. Nightcap is shown on final wellhead Stack up Illustration #2-2.
6. Skid Rig to adjacent well to drill Surface hole.
7. Surface casing test will be performed by the rig in order to allow ample time for Cement to develop 500psi compressive strength. Casing test to 0.22 psi/ft or 1500 psi whichever is

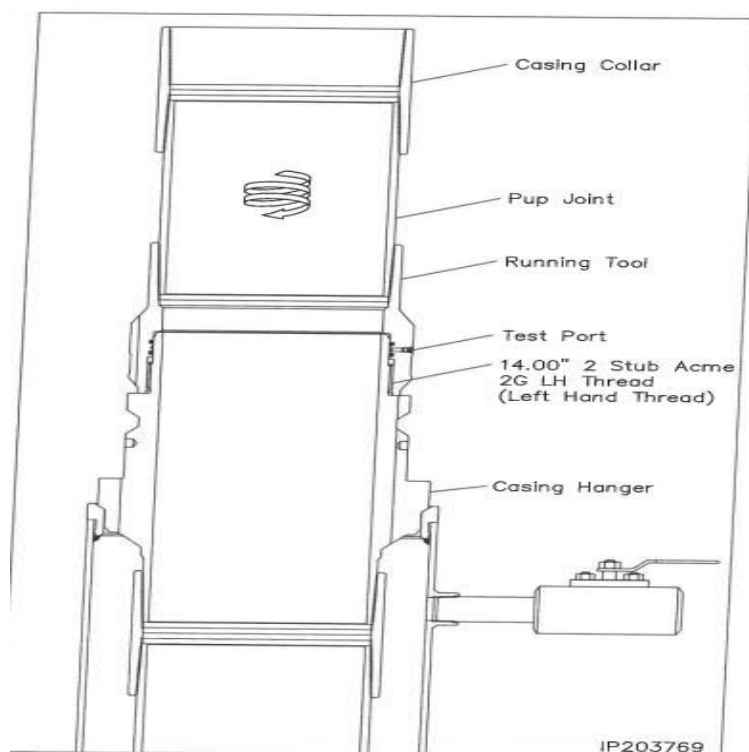


Illustration 1-1

Intermediate Casing – PR intends to Batch set all intermediate casing strings to a depth approved in the APD, typically set into Lamar. 12-1/4" Intermediate Holes will be batch drilled by the rig. Appropriate notifications will be made prior Testing BOPE, and prior to running/cementing all casing strings.

1. Rig will remove the nightcap and install and test BOPE.
2. Test Surface casing per COA WOC timing (.22 psi/ft or 1500 psi whichever is greater) - not to exceed 70% casing burst. Cement must have achieved 500psi compressive strength prior to test.
3. Install wear bushing then drill out 13-3/8" shoe-track plus 20' and conduct FIT to minimum of the MW equivalent anticipated to control the formation pressure to the next casing point.
4. Drill Intermediate hole to approved casing point. Trip out of hole with BHA to run Casing.
5. Remove wear bushing then run and land Intermediate Casing with mandrel hanger in wellhead.
6. Cement casing to surface with floats holding.
7. Washout stack then run wash tool in wellhead and wash hanger and pack-off setting area.
8. Install pack-off and test void to 5,000 psi for 15 minutes. Nightcap shown on final wellhead stack up illustration 2-2 on page 3.
9. Test casing per COA WOC timing (.22 psi/ft or 1500 psi whichever is greater) - not to exceed 70% casing burst. Cement must have achieved 500psi compressive strength prior to test.
10. Install nightcap – skid rig to adjacent well to drill Intermediate hole.

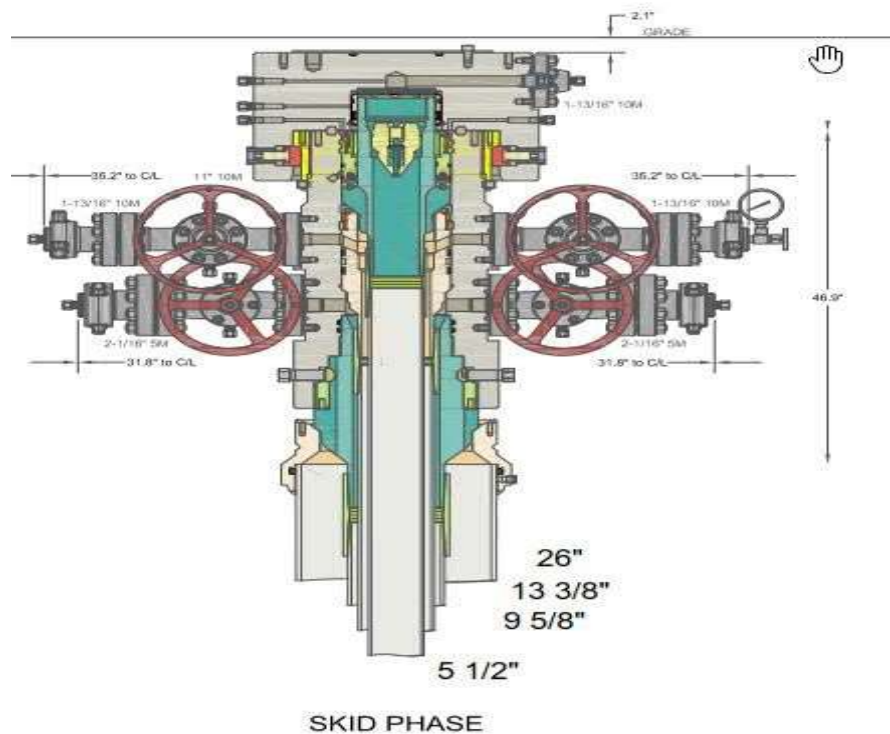


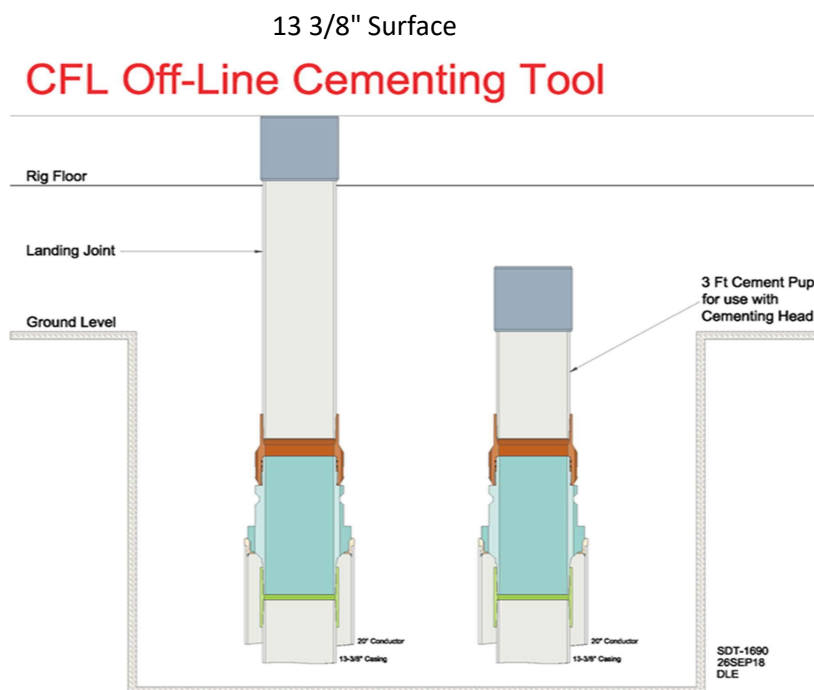
Illustration 2-2

Production Casing – PR intends to Batch set all Production casings with Rig. Appropriate notifications will be made prior Testing BOPE, and prior to running/cementing all casing strings.

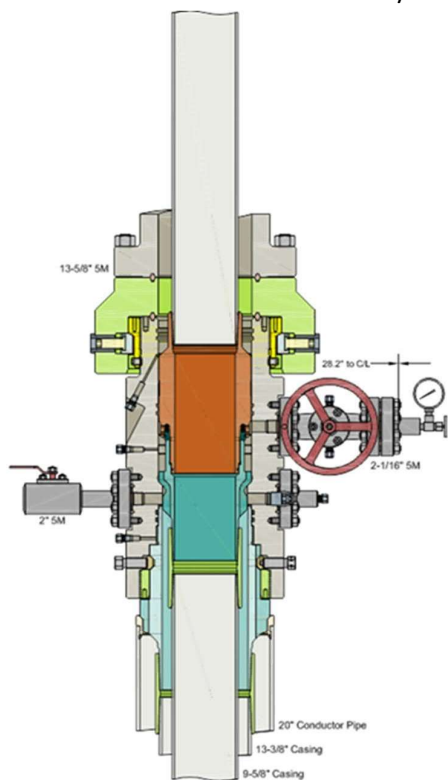
1. Big Rig will remove the nightcap and install and test BOPE.
2. Install wear bushing then drill Intermediate shoe-track plus 20' and conduct FIT to minimum MW equivalent to control the formation pressure to TD of well.
3. Drill Vertical hole to KOP – Trip out for Curve BHA.
4. Drill Curve, landing in production interval – Trip for Lateral BHA.
5. Drill Lateral / Production hole to Permitted BHL, perform cleanup cycles and trip out to run 5 1/2" Production Casing.
6. Remove wear bushing then run 5-1/2" production casing to TD landing casing mandrel in wellhead.
7. Cement 5-1/2" Production string with floats holding.
8. Run in with wash tool and wash wellhead area – install pack-off and test void to 5,000psi for 15 minutes.
9. Install BPV in 5-1/2" mandrel hanger – Nipple down BOPE and install nightcap.
10. Test nightcap void to 5,000psi for 30 minutes per illustration 2-2
11. Skid rig to adjacent well on pad to drill production hole.

Permian Resources Offline Cementing Procedure 13-3/8" & 9-5/8" Casing

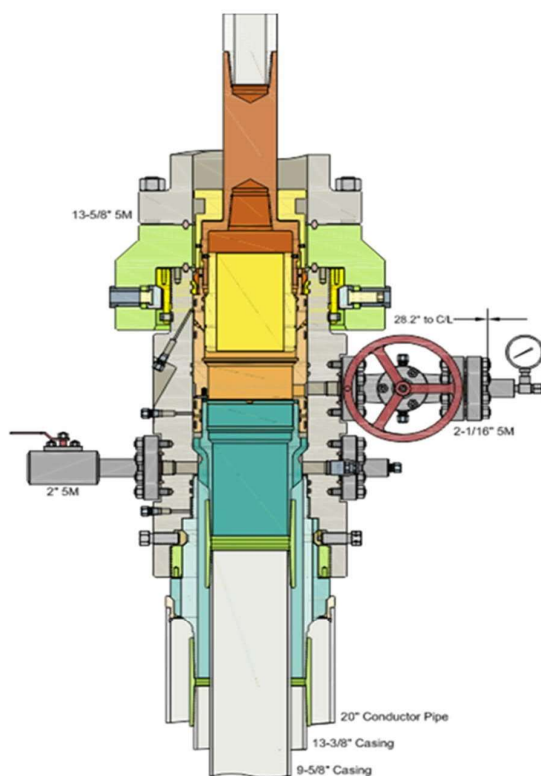
1. Drill hole to Total Depth with Rig and perform wellbore cleanup cycles.
2. Run and casing to Depth.
3. Land casing with mandrel.
4. Circulate 1.5 csg capacity.
5. Flow test – Confirm well is static and floats are holding.
6. Set Annular packoff and pressure test. Test to 5k.
7. Nipple down BOP and install cap flange.
8. Skid rig to next well on pad
9. Remove cap flange (confirm well is static before removal)
 - a) If well is not static use the casing outlet valves to kill well
 - b) Drillers method will be used in well control event
 - c) High pressure return line will be rigged up to lower casing valve and run to choke manifold to control annular pressure
 - d) Kill mud will be circulated once influx is circulated out of hole
 - e) Confirm well is static and remove cap flange to start offline cement operations
10. Install offline cement tool.
11. Rig up cementers.
12. Circulate bottoms up with cement truck
13. Commence planned cement job, take returns through the annulus wellhead valve
14. After plug is bumped confirm floats hold and well is static
15. Rig down cementers and equipment
16. Install night cap with pressure gauge to monitor.



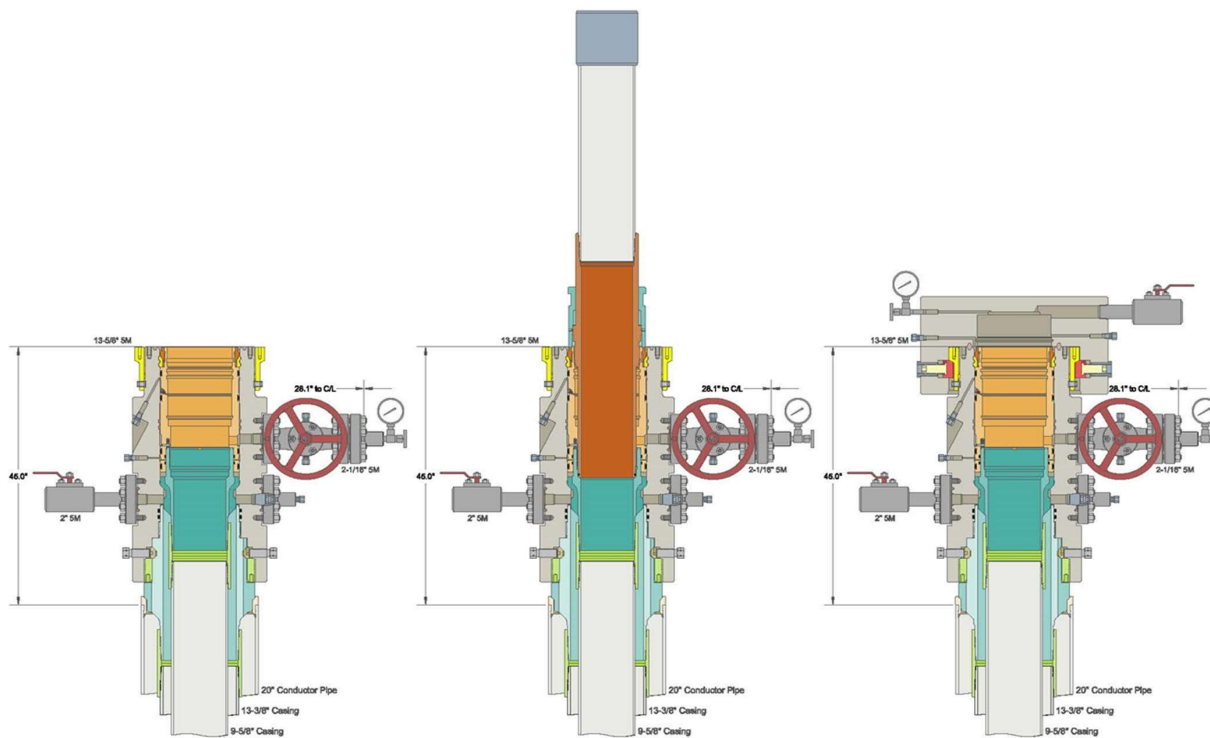
9 5/8" Intermediate



Run 9-5/8" Casing
Land Casing on 9-5/8" Mandrel Hanger
Cement 9-5/8" Casing
Retrieve Running Tool

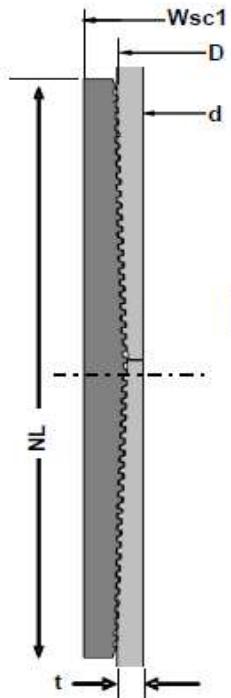


Run 13-5/8" Packoff
Test Upper and Lower Seals
Engage Lockring
Retrieve Running Tool



Metal One Corp. 	GEOCONN-SC Pipe: SeAH P110RY 95%PBW (SMYS110ksi) *1 Coupling: P110RY (SMYS110ksi) Connection Data Sheet	Page Date Rev.	MAI GC 5.5 17 SeAH P110RY 95%RBW+SC-Cplg6.050 P110RY 3-Feb-21 0
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GEOCONN-SC



Geometry	Imperial		S.I.	
Pipe Body				
Grade *1	P110RY	-	P110RY	-
SMYS	110	ksi	110	ksi
Pipe OD (D)	5.500	in	139.70	mm
Weight	17.00	lb/ft	25.33	kg/m
Wall Thickness (t)	0.304	in	7.72	mm
Pipe ID (d)	4.892	in	124.26	mm
Drift Dia.	4.767	in	121.08	mm
Connection				
Coupling SMYS	110	ksi	110	ksi
SC-Coupling OD (Wsc1)	6.050	in	153.67	mm
Coupling Length (NL)	8.350	in	212.09	mm
Make up Loss	4.125	in	104.78	mm
Pipe Critical Area	4.96	in ²	3,202	mm ²
Box Critical Area	6.10	in ²	3,937	mm ²
Thread Taper	1 / 16 (3/4" per ft)			
Number of Threads	5 TPI			

Performance	Imperial		S.I.	
Performance Properties for Pipe Body				
S.M.Y.S. *1	546	kips	2,428	kN
M.I.Y.P. *1	11,550	psi	79.66	MPa
Collapse Strength *1	7,480	psi	51.59	MPa
Note S.M.Y.S.= Specified Minimum YIELD Strength of Pipe body M.I.Y.P. = Minimum Internal Yield Pressure of Pipe body *1: SeAH P110RY 95%RBW: SMYS110ksi, MIYP11,550psi				
Performance Properties for Connection				
Min. Connection Joint Strength	100%	of S.M.Y.S.		
Min. Compression Yield	100%	of S.M.Y.S.		
Internal Pressure	100%	of M.I.Y.P.		
External Pressure	100%	of Collapse Strength		
Max. DLS (deg. /100ft)	>90			
Recommended Torque				
Min.	10,800	ft-lb	14,600	N-m
Opti.	12,000	ft-lb	16,200	N-m
Max.	13,200	ft-lb	17,800	N-m
Operational Max.	15,600	ft-lb	21,100	N-m

Note : Operational Max. torque can be applied for high torque application

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Statements regarding the suitability of products for certain types of applications are based on Metal One's knowledge of typical requirements that are often placed on Metal One products in standard well configurations. Such statements are not binding statements about the suitability of products for a particular application. It is the customer's responsibility to validate that a particular product with the properties described in the product specification is suitable for use in a particular application.

The products described in this Connection Data Sheet are not recommended for use in deep water offshore applications. For more information, please refer to http://www.mto.co.jp/mto-con/ Images/top/WebsiteTerms_Active_20333287_1.pdf the contents of which are incorporated by reference into this Connection Data Sheet.



Permian Resources Operating, LLC

Eddy County, NM (NAD 83 NME)

Klondike 9 State Com Pad

Klondike 9 State Com 133H - Slot 133H

OWB

Plan: Plan #1

Standard Planning Report

09 August, 2023



Database:	EDM 5000.15 Single User Db	Local Co-ordinate Reference:	Well Klondike 9 State Com 133H - Slot 133H
Company:	Permian Resources Operating, LLC	TVD Reference:	KB @ 3571.0usft
Project:	Eddy County, NM (NAD 83 NME)	MD Reference:	KB @ 3571.0usft
Site:	Klondike 9 State Com Pad	North Reference:	Grid
Well:	Klondike 9 State Com 133H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OWB		
Design:	Plan #1		

Project	Eddy County, NM (NAD 83 NME)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site		Klondike 9 State Com Pad			
Site Position:		Northing:	608,356.24 usft	Latitude:	32° 40' 20.336 N
From:	Map	Easting:	590,346.78 usft	Longitude:	104° 10' 26.615 W
Position Uncertainty:	0.0 usft	Slot Radius:	13-3/16 "	Grid Convergence:	0.09

Well	Klondike 9 State Com 133H - Slot 133H					
Well Position	+N/-S	-33.0 usft	Northing:	608,323.25 usft	Latitude:	32° 40' 20.009 N
	+E/-W	0.1 usft	Easting:	590,346.87 usft	Longitude:	104° 10' 26.615 W
Position Uncertainty		0.0 usft	Wellhead Elevation:		Ground Level:	3,541.0 usft

Wellbore	OWB				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	HDGM	8/8/2023	6.89	60.29	47,542.79599080

Design	Plan #1			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.0	0.0	0.0	269.36

Plan Survey Tool Program	Date	8/9/2023		
Depth From (usft)	Depth To (usft)	Survey (Wellbore)	Tool Name	Remarks
1	0.0	18,577.7 Plan #1 (OWB)	MWD+IFR1+MS	
			OWSG MWD + IFR1 + Multi-St	

Plan Sections										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,000.0	0.00	0.00	1,000.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,700.1	7.00	57.77	1,698.3	22.8	36.1	1.00	1.00	0.00	57.77	
4,469.1	7.00	57.77	4,446.7	202.7	321.6	0.00	0.00	0.00	0.00	
5,169.1	0.00	0.00	5,145.0	225.5	357.8	1.00	-1.00	0.00	180.00	
7,972.1	0.00	0.00	7,948.0	225.5	357.8	0.00	0.00	0.00	0.00	
8,872.1	90.00	269.36	8,521.0	219.1	-215.1	10.00	10.00	-10.07	269.36	
18,577.7	90.00	269.36	8,521.0	111.2	-9,920.1	0.00	0.00	0.00	0.00	PBHL K9 SC 133H



Planning Report



Database:	EDM 5000.15 Single User Db	Local Co-ordinate Reference:	Well Klondike 9 State Com 133H - Slot 133H
Company:	Permian Resources Operating, LLC	TVD Reference:	KB @ 3571.0usft
Project:	Eddy County, NM (NAD 83 NME)	MD Reference:	KB @ 3571.0usft
Site:	Klondike 9 State Com Pad	North Reference:	Grid
Well:	Klondike 9 State Com 133H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OWB		
Design:	Plan #1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	0.00	0.00	700.0	0.0	0.0	0.0	0.00	0.00	0.00
800.0	0.00	0.00	800.0	0.0	0.0	0.0	0.00	0.00	0.00
900.0	0.00	0.00	900.0	0.0	0.0	0.0	0.00	0.00	0.00
1,000.0	0.00	0.00	1,000.0	0.0	0.0	0.0	0.00	0.00	0.00
Nudge 1°/100 at 1000.00 MD									
1,100.0	1.00	57.77	1,100.0	0.5	0.7	-0.7	1.00	1.00	0.00
1,200.0	2.00	57.77	1,200.0	1.9	3.0	-3.0	1.00	1.00	0.00
1,300.0	3.00	57.77	1,299.9	4.2	6.6	-6.7	1.00	1.00	0.00
1,400.0	4.00	57.77	1,399.7	7.4	11.8	-11.9	1.00	1.00	0.00
1,500.0	5.00	57.77	1,499.4	11.6	18.4	-18.6	1.00	1.00	0.00
1,600.0	6.00	57.77	1,598.9	16.7	26.6	-26.7	1.00	1.00	0.00
1,700.1	7.00	57.77	1,698.3	22.8	36.1	-36.4	1.00	1.00	0.00
Hold 7° inc at 1700.10 MD									
1,800.0	7.00	57.77	1,797.5	29.3	46.4	-46.8	0.00	0.00	0.00
1,900.0	7.00	57.77	1,896.8	35.8	56.7	-57.1	0.00	0.00	0.00
2,000.0	7.00	57.77	1,996.0	42.3	67.1	-67.5	0.00	0.00	0.00
2,100.0	7.00	57.77	2,095.3	48.8	77.4	-77.9	0.00	0.00	0.00
2,200.0	7.00	57.77	2,194.5	55.3	87.7	-88.3	0.00	0.00	0.00
2,300.0	7.00	57.77	2,293.8	61.8	98.0	-98.7	0.00	0.00	0.00
2,400.0	7.00	57.77	2,393.0	68.3	108.3	-109.1	0.00	0.00	0.00
2,500.0	7.00	57.77	2,492.3	74.8	118.6	-119.4	0.00	0.00	0.00
2,600.0	7.00	57.77	2,591.6	81.3	128.9	-129.8	0.00	0.00	0.00
2,700.0	7.00	57.77	2,690.8	87.8	139.2	-140.2	0.00	0.00	0.00
2,800.0	7.00	57.77	2,790.1	94.3	149.5	-150.6	0.00	0.00	0.00
2,900.0	7.00	57.77	2,889.3	100.8	159.9	-161.0	0.00	0.00	0.00
3,000.0	7.00	57.77	2,988.6	107.3	170.2	-171.4	0.00	0.00	0.00
3,100.0	7.00	57.77	3,087.8	113.8	180.5	-181.7	0.00	0.00	0.00
3,200.0	7.00	57.77	3,187.1	120.3	190.8	-192.1	0.00	0.00	0.00
3,300.0	7.00	57.77	3,286.3	126.8	201.1	-202.5	0.00	0.00	0.00
3,400.0	7.00	57.77	3,385.6	133.3	211.4	-212.9	0.00	0.00	0.00
3,500.0	7.00	57.77	3,484.8	139.8	221.7	-223.3	0.00	0.00	0.00
3,600.0	7.00	57.77	3,584.1	146.3	232.0	-233.6	0.00	0.00	0.00
3,700.0	7.00	57.77	3,683.3	152.8	242.3	-244.0	0.00	0.00	0.00
3,800.0	7.00	57.77	3,782.6	159.3	252.7	-254.4	0.00	0.00	0.00
3,900.0	7.00	57.77	3,881.9	165.8	263.0	-264.8	0.00	0.00	0.00
4,000.0	7.00	57.77	3,981.1	172.3	273.3	-275.2	0.00	0.00	0.00
4,100.0	7.00	57.77	4,080.4	178.8	283.6	-285.6	0.00	0.00	0.00
4,200.0	7.00	57.77	4,179.6	185.3	293.9	-295.9	0.00	0.00	0.00
4,300.0	7.00	57.77	4,278.9	191.8	304.2	-306.3	0.00	0.00	0.00
4,400.0	7.00	57.77	4,378.1	198.3	314.5	-316.7	0.00	0.00	0.00
4,469.1	7.00	57.77	4,446.7	202.7	321.6	-323.9	0.00	0.00	0.00
Drop 1°/100 at 4469.10 MD									
4,500.0	6.69	57.77	4,477.4	204.7	324.8	-327.0	1.00	-1.00	0.00
4,600.0	5.69	57.77	4,576.8	210.5	333.9	-336.2	1.00	-1.00	0.00
4,700.0	4.69	57.77	4,676.4	215.3	341.5	-343.9	1.00	-1.00	0.00
4,800.0	3.69	57.77	4,776.1	219.2	347.7	-350.1	1.00	-1.00	0.00

Database:	EDM 5000.15 Single User Db	Local Co-ordinate Reference:	Well Klondike 9 State Com 133H - Slot 133H
Company:	Permian Resources Operating, LLC	TVD Reference:	KB @ 3571.0usft
Project:	Eddy County, NM (NAD 83 NME)	MD Reference:	KB @ 3571.0usft
Site:	Klondike 9 State Com Pad	North Reference:	Grid
Well:	Klondike 9 State Com 133H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OWB		
Design:	Plan #1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
4,900.0	2.69	57.77	4,876.0	222.2	352.4	-354.9	1.00	-1.00	0.00
5,000.0	1.69	57.77	4,975.9	224.2	355.7	-358.1	1.00	-1.00	0.00
5,100.0	0.69	57.77	5,075.9	225.3	357.4	-359.9	1.00	-1.00	0.00
5,169.1	0.00	0.00	5,145.0	225.5	357.8	-360.3	1.00	-1.00	0.00
Vertical at 5169.10 MD									
5,200.0	0.00	0.00	5,175.9	225.5	357.8	-360.3	0.00	0.00	0.00
5,300.0	0.00	0.00	5,275.9	225.5	357.8	-360.3	0.00	0.00	0.00
5,400.0	0.00	0.00	5,375.9	225.5	357.8	-360.3	0.00	0.00	0.00
5,500.0	0.00	0.00	5,475.9	225.5	357.8	-360.3	0.00	0.00	0.00
5,600.0	0.00	0.00	5,575.9	225.5	357.8	-360.3	0.00	0.00	0.00
5,700.0	0.00	0.00	5,675.9	225.5	357.8	-360.3	0.00	0.00	0.00
5,800.0	0.00	0.00	5,775.9	225.5	357.8	-360.3	0.00	0.00	0.00
5,900.0	0.00	0.00	5,875.9	225.5	357.8	-360.3	0.00	0.00	0.00
6,000.0	0.00	0.00	5,975.9	225.5	357.8	-360.3	0.00	0.00	0.00
6,100.0	0.00	0.00	6,075.9	225.5	357.8	-360.3	0.00	0.00	0.00
6,200.0	0.00	0.00	6,175.9	225.5	357.8	-360.3	0.00	0.00	0.00
6,300.0	0.00	0.00	6,275.9	225.5	357.8	-360.3	0.00	0.00	0.00
6,400.0	0.00	0.00	6,375.9	225.5	357.8	-360.3	0.00	0.00	0.00
6,500.0	0.00	0.00	6,475.9	225.5	357.8	-360.3	0.00	0.00	0.00
6,600.0	0.00	0.00	6,575.9	225.5	357.8	-360.3	0.00	0.00	0.00
6,700.0	0.00	0.00	6,675.9	225.5	357.8	-360.3	0.00	0.00	0.00
6,800.0	0.00	0.00	6,775.9	225.5	357.8	-360.3	0.00	0.00	0.00
6,900.0	0.00	0.00	6,875.9	225.5	357.8	-360.3	0.00	0.00	0.00
7,000.0	0.00	0.00	6,975.9	225.5	357.8	-360.3	0.00	0.00	0.00
7,100.0	0.00	0.00	7,075.9	225.5	357.8	-360.3	0.00	0.00	0.00
7,200.0	0.00	0.00	7,175.9	225.5	357.8	-360.3	0.00	0.00	0.00
7,300.0	0.00	0.00	7,275.9	225.5	357.8	-360.3	0.00	0.00	0.00
7,400.0	0.00	0.00	7,375.9	225.5	357.8	-360.3	0.00	0.00	0.00
7,500.0	0.00	0.00	7,475.9	225.5	357.8	-360.3	0.00	0.00	0.00
7,600.0	0.00	0.00	7,575.9	225.5	357.8	-360.3	0.00	0.00	0.00
7,700.0	0.00	0.00	7,675.9	225.5	357.8	-360.3	0.00	0.00	0.00
7,800.0	0.00	0.00	7,775.9	225.5	357.8	-360.3	0.00	0.00	0.00
7,900.0	0.00	0.00	7,875.9	225.5	357.8	-360.3	0.00	0.00	0.00
7,972.1	0.00	0.00	7,948.0	225.5	357.8	-360.3	0.00	0.00	0.00
KOP at 7972.10 MD									
8,000.0	2.79	269.36	7,975.9	225.5	357.1	-359.6	10.00	10.00	0.00
8,050.0	7.79	269.36	8,025.6	225.5	352.5	-355.0	10.00	10.00	0.00
8,100.0	12.79	269.36	8,074.8	225.4	343.6	-346.1	10.00	10.00	0.00
8,150.0	17.79	269.36	8,123.0	225.2	330.4	-332.9	10.00	10.00	0.00
8,200.0	22.79	269.36	8,169.9	225.0	313.1	-315.5	10.00	10.00	0.00
8,250.0	27.79	269.36	8,215.1	224.8	291.7	-294.2	10.00	10.00	0.00
8,300.0	32.79	269.36	8,258.3	224.5	266.5	-269.0	10.00	10.00	0.00
8,350.0	37.79	269.36	8,299.1	224.2	237.6	-240.1	10.00	10.00	0.00
8,400.0	42.79	269.36	8,337.2	223.8	205.3	-207.8	10.00	10.00	0.00
8,421.0	44.88	269.36	8,352.3	223.7	190.8	-193.3	10.00	10.00	0.00
FTP K9 SC 133H									
8,450.0	47.79	269.36	8,372.4	223.4	169.8	-172.3	10.00	10.00	0.00
8,500.0	52.79	269.36	8,404.3	223.0	131.3	-133.8	10.00	10.00	0.00
8,550.0	57.79	269.36	8,432.8	222.5	90.2	-92.7	10.00	10.00	0.00
8,600.0	62.79	269.36	8,457.5	222.1	46.8	-49.3	10.00	10.00	0.00
8,650.0	67.79	269.36	8,478.4	221.6	1.4	-3.9	10.00	10.00	0.00
8,700.0	72.79	269.36	8,495.3	221.0	-45.6	43.1	10.00	10.00	0.00
8,750.0	77.79	269.36	8,508.0	220.5	-94.0	91.5	10.00	10.00	0.00



Planning Report



Database:	EDM 5000.15 Single User Db	Local Co-ordinate Reference:	Well Klondike 9 State Com 133H - Slot 133H
Company:	Permian Resources Operating, LLC	TVD Reference:	KB @ 3571.0usft
Project:	Eddy County, NM (NAD 83 NME)	MD Reference:	KB @ 3571.0usft
Site:	Klondike 9 State Com Pad	North Reference:	Grid
Well:	Klondike 9 State Com 133H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OWB		
Design:	Plan #1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
8,800.0	82.79	269.36	8,516.4	219.9	-143.2	140.8	10.00	10.00	0.00
8,850.0	87.79	269.36	8,520.5	219.4	-193.0	190.6	10.00	10.00	0.00
8,872.1	90.00	269.36	8,521.0	219.1	-215.1	212.7	10.00	10.00	0.00
LP at 8872.10 MD									
8,900.0	90.00	269.36	8,521.0	218.8	-243.0	240.6	0.00	0.00	0.00
9,000.0	90.00	269.36	8,521.0	217.7	-343.0	340.6	0.00	0.00	0.00
9,100.0	90.00	269.36	8,521.0	216.6	-443.0	440.6	0.00	0.00	0.00
9,200.0	90.00	269.36	8,521.0	215.5	-543.0	540.6	0.00	0.00	0.00
9,300.0	90.00	269.36	8,521.0	214.4	-643.0	640.6	0.00	0.00	0.00
9,400.0	90.00	269.36	8,521.0	213.3	-743.0	740.6	0.00	0.00	0.00
9,500.0	90.00	269.36	8,521.0	212.2	-843.0	840.6	0.00	0.00	0.00
9,600.0	90.00	269.36	8,521.0	211.1	-943.0	940.6	0.00	0.00	0.00
9,700.0	90.00	269.36	8,521.0	209.9	-1,043.0	1,040.6	0.00	0.00	0.00
9,800.0	90.00	269.36	8,521.0	208.8	-1,143.0	1,140.6	0.00	0.00	0.00
9,900.0	90.00	269.36	8,521.0	207.7	-1,243.0	1,240.6	0.00	0.00	0.00
10,000.0	90.00	269.36	8,521.0	206.6	-1,343.0	1,340.6	0.00	0.00	0.00
10,100.0	90.00	269.36	8,521.0	205.5	-1,443.0	1,440.6	0.00	0.00	0.00
10,200.0	90.00	269.36	8,521.0	204.4	-1,542.9	1,540.6	0.00	0.00	0.00
10,300.0	90.00	269.36	8,521.0	203.3	-1,642.9	1,640.6	0.00	0.00	0.00
10,400.0	90.00	269.36	8,521.0	202.2	-1,742.9	1,740.6	0.00	0.00	0.00
10,500.0	90.00	269.36	8,521.0	201.1	-1,842.9	1,840.6	0.00	0.00	0.00
10,600.0	90.00	269.36	8,521.0	199.9	-1,942.9	1,940.6	0.00	0.00	0.00
10,700.0	90.00	269.36	8,521.0	198.8	-2,042.9	2,040.6	0.00	0.00	0.00
10,800.0	90.00	269.36	8,521.0	197.7	-2,142.9	2,140.6	0.00	0.00	0.00
10,900.0	90.00	269.36	8,521.0	196.6	-2,242.9	2,240.6	0.00	0.00	0.00
11,000.0	90.00	269.36	8,521.0	195.5	-2,342.9	2,340.6	0.00	0.00	0.00
11,100.0	90.00	269.36	8,521.0	194.4	-2,442.9	2,440.6	0.00	0.00	0.00
11,200.0	90.00	269.36	8,521.0	193.3	-2,542.9	2,540.6	0.00	0.00	0.00
11,300.0	90.00	269.36	8,521.0	192.2	-2,642.9	2,640.6	0.00	0.00	0.00
11,400.0	90.00	269.36	8,521.0	191.0	-2,742.9	2,740.6	0.00	0.00	0.00
11,500.0	90.00	269.36	8,521.0	189.9	-2,842.9	2,840.6	0.00	0.00	0.00
11,600.0	90.00	269.36	8,521.0	188.8	-2,942.9	2,940.6	0.00	0.00	0.00
11,700.0	90.00	269.36	8,521.0	187.7	-3,042.9	3,040.6	0.00	0.00	0.00
11,800.0	90.00	269.36	8,521.0	186.6	-3,142.8	3,140.6	0.00	0.00	0.00
11,900.0	90.00	269.36	8,521.0	185.5	-3,242.8	3,240.6	0.00	0.00	0.00
12,000.0	90.00	269.36	8,521.0	184.4	-3,342.8	3,340.6	0.00	0.00	0.00
12,100.0	90.00	269.36	8,521.0	183.3	-3,442.8	3,440.6	0.00	0.00	0.00
12,200.0	90.00	269.36	8,521.0	182.1	-3,542.8	3,540.6	0.00	0.00	0.00
12,300.0	90.00	269.36	8,521.0	181.0	-3,642.8	3,640.6	0.00	0.00	0.00
12,400.0	90.00	269.36	8,521.0	179.9	-3,742.8	3,740.6	0.00	0.00	0.00
12,500.0	90.00	269.36	8,521.0	178.8	-3,842.8	3,840.6	0.00	0.00	0.00
12,600.0	90.00	269.36	8,521.0	177.7	-3,942.8	3,940.6	0.00	0.00	0.00
12,700.0	90.00	269.36	8,521.0	176.6	-4,042.8	4,040.6	0.00	0.00	0.00
12,800.0	90.00	269.36	8,521.0	175.5	-4,142.8	4,140.6	0.00	0.00	0.00
12,900.0	90.00	269.36	8,521.0	174.4	-4,242.8	4,240.6	0.00	0.00	0.00
13,000.0	90.00	269.36	8,521.0	173.3	-4,342.8	4,340.6	0.00	0.00	0.00
13,100.0	90.00	269.36	8,521.0	172.1	-4,442.8	4,440.6	0.00	0.00	0.00
13,200.0	90.00	269.36	8,521.0	171.0	-4,542.8	4,540.6	0.00	0.00	0.00
13,300.0	90.00	269.36	8,521.0	169.9	-4,642.8	4,640.6	0.00	0.00	0.00
13,400.0	90.00	269.36	8,521.0	168.8	-4,742.7	4,740.6	0.00	0.00	0.00
13,500.0	90.00	269.36	8,521.0	167.7	-4,842.7	4,840.6	0.00	0.00	0.00
13,600.0	90.00	269.36	8,521.0	166.6	-4,942.7	4,940.6	0.00	0.00	0.00
13,700.0	90.00	269.36	8,521.0	165.5	-5,042.7	5,040.6	0.00	0.00	0.00
13,800.0	90.00	269.36	8,521.0	164.4	-5,142.7	5,140.6	0.00	0.00	0.00



Planning Report



Database:	EDM 5000.15 Single User Db	Local Co-ordinate Reference:	Well Klondike 9 State Com 133H - Slot 133H
Company:	Permian Resources Operating, LLC	TVD Reference:	KB @ 3571.0usft
Project:	Eddy County, NM (NAD 83 NME)	MD Reference:	KB @ 3571.0usft
Site:	Klondike 9 State Com Pad	North Reference:	Grid
Well:	Klondike 9 State Com 133H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OWB		
Design:	Plan #1		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
13,900.0	90.00	269.36	8,521.0	163.2	-5,242.7	5,240.6	0.00	0.00	0.00	
14,000.0	90.00	269.36	8,521.0	162.1	-5,342.7	5,340.6	0.00	0.00	0.00	
14,100.0	90.00	269.36	8,521.0	161.0	-5,442.7	5,440.6	0.00	0.00	0.00	
14,200.0	90.00	269.36	8,521.0	159.9	-5,542.7	5,540.6	0.00	0.00	0.00	
14,300.0	90.00	269.36	8,521.0	158.8	-5,642.7	5,640.6	0.00	0.00	0.00	
14,400.0	90.00	269.36	8,521.0	157.7	-5,742.7	5,740.6	0.00	0.00	0.00	
14,500.0	90.00	269.36	8,521.0	156.6	-5,842.7	5,840.6	0.00	0.00	0.00	
14,600.0	90.00	269.36	8,521.0	155.5	-5,942.7	5,940.6	0.00	0.00	0.00	
14,700.0	90.00	269.36	8,521.0	154.4	-6,042.7	6,040.6	0.00	0.00	0.00	
14,800.0	90.00	269.36	8,521.0	153.2	-6,142.7	6,140.6	0.00	0.00	0.00	
14,900.0	90.00	269.36	8,521.0	152.1	-6,242.7	6,240.6	0.00	0.00	0.00	
15,000.0	90.00	269.36	8,521.0	151.0	-6,342.6	6,340.6	0.00	0.00	0.00	
15,100.0	90.00	269.36	8,521.0	149.9	-6,442.6	6,440.6	0.00	0.00	0.00	
15,200.0	90.00	269.36	8,521.0	148.8	-6,542.6	6,540.6	0.00	0.00	0.00	
15,300.0	90.00	269.36	8,521.0	147.7	-6,642.6	6,640.6	0.00	0.00	0.00	
15,400.0	90.00	269.36	8,521.0	146.6	-6,742.6	6,740.6	0.00	0.00	0.00	
15,500.0	90.00	269.36	8,521.0	145.5	-6,842.6	6,840.6	0.00	0.00	0.00	
15,600.0	90.00	269.36	8,521.0	144.3	-6,942.6	6,940.6	0.00	0.00	0.00	
15,700.0	90.00	269.36	8,521.0	143.2	-7,042.6	7,040.6	0.00	0.00	0.00	
15,800.0	90.00	269.36	8,521.0	142.1	-7,142.6	7,140.6	0.00	0.00	0.00	
15,900.0	90.00	269.36	8,521.0	141.0	-7,242.6	7,240.6	0.00	0.00	0.00	
16,000.0	90.00	269.36	8,521.0	139.9	-7,342.6	7,340.6	0.00	0.00	0.00	
16,100.0	90.00	269.36	8,521.0	138.8	-7,442.6	7,440.6	0.00	0.00	0.00	
16,200.0	90.00	269.36	8,521.0	137.7	-7,542.6	7,540.6	0.00	0.00	0.00	
16,300.0	90.00	269.36	8,521.0	136.6	-7,642.6	7,640.6	0.00	0.00	0.00	
16,400.0	90.00	269.36	8,521.0	135.5	-7,742.6	7,740.6	0.00	0.00	0.00	
16,500.0	90.00	269.36	8,521.0	134.3	-7,842.6	7,840.6	0.00	0.00	0.00	
16,600.0	90.00	269.36	8,521.0	133.2	-7,942.5	7,940.6	0.00	0.00	0.00	
16,700.0	90.00	269.36	8,521.0	132.1	-8,042.5	8,040.6	0.00	0.00	0.00	
16,800.0	90.00	269.36	8,521.0	131.0	-8,142.5	8,140.6	0.00	0.00	0.00	
16,900.0	90.00	269.36	8,521.0	129.9	-8,242.5	8,240.6	0.00	0.00	0.00	
17,000.0	90.00	269.36	8,521.0	128.8	-8,342.5	8,340.6	0.00	0.00	0.00	
17,100.0	90.00	269.36	8,521.0	127.7	-8,442.5	8,440.6	0.00	0.00	0.00	
17,200.0	90.00	269.36	8,521.0	126.6	-8,542.5	8,540.6	0.00	0.00	0.00	
17,300.0	90.00	269.36	8,521.0	125.4	-8,642.5	8,640.6	0.00	0.00	0.00	
17,400.0	90.00	269.36	8,521.0	124.3	-8,742.5	8,740.6	0.00	0.00	0.00	
17,500.0	90.00	269.36	8,521.0	123.2	-8,842.5	8,840.6	0.00	0.00	0.00	
17,600.0	90.00	269.36	8,521.0	122.1	-8,942.5	8,940.6	0.00	0.00	0.00	
17,700.0	90.00	269.36	8,521.0	121.0	-9,042.5	9,040.6	0.00	0.00	0.00	
17,800.0	90.00	269.36	8,521.0	119.9	-9,142.5	9,140.6	0.00	0.00	0.00	
17,900.0	90.00	269.36	8,521.0	118.8	-9,242.5	9,240.6	0.00	0.00	0.00	
18,000.0	90.00	269.36	8,521.0	117.7	-9,342.5	9,340.6	0.00	0.00	0.00	
18,100.0	90.00	269.36	8,521.0	116.6	-9,442.5	9,440.6	0.00	0.00	0.00	
18,200.0	90.00	269.36	8,521.0	115.4	-9,542.5	9,540.6	0.00	0.00	0.00	
18,300.0	90.00	269.36	8,521.0	114.3	-9,642.4	9,640.6	0.00	0.00	0.00	
18,400.0	90.00	269.36	8,521.0	113.2	-9,742.4	9,740.6	0.00	0.00	0.00	
18,487.7	90.00	269.36	8,521.0	112.2	-9,830.2	9,828.3	0.00	0.00	0.00	
LTP K9 SC 133H										
18,500.0	90.00	269.36	8,521.0	112.1	-9,842.4	9,840.6	0.00	0.00	0.00	
18,577.7	90.00	269.36	8,521.0	111.2	-9,920.1	9,918.3	0.00	0.00	0.00	
TD at 18577.70 MD - PBHL K9 SC 133H										

Database:	EDM 5000.15 Single User Db	Local Co-ordinate Reference:	Well Klondike 9 State Com 133H - Slot 133H
Company:	Permian Resources Operating, LLC	TVD Reference:	KB @ 3571.0usft
Project:	Eddy County, NM (NAD 83 NME)	MD Reference:	KB @ 3571.0usft
Site:	Klondike 9 State Com Pad	North Reference:	Grid
Well:	Klondike 9 State Com 133H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OWB		
Design:	Plan #1		

Design Targets									
Target Name									
- hit/miss target	Dip Angle	Dip Dir.	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
- Shape	(°)	(°)	(usft)	(usft)	(usft)	(usft)	(usft)		
PBHL K9 SC 133H	0.00	0.00	8,521.0	111.2	-9,920.1	608,434.49	580,426.74	32° 40' 21.243 N	104° 12' 22.673 W
- plan hits target center									
- Point									
LTP K9 SC 133H	0.00	0.00	8,521.0	112.2	-9,830.1	608,435.41	580,516.72	32° 40' 21.251 N	104° 12' 21.621 W
- plan misses target center by 0.1usft at 18487.7usft MD (8521.0 TVD, 112.2 N, -9830.2 E)									
- Point									
FTP K9 SC 133H	0.00	0.00	8,521.0	225.5	357.8	608,548.77	590,704.64	32° 40' 22.236 N	104° 10' 22.425 W
- plan misses target center by 237.4usft at 8421.0usft MD (8352.3 TVD, 223.7 N, 190.8 E)									
- Point									

Plan Annotations				
Measured Depth	Vertical Depth	Local Coordinates		Comment
(usft)	(usft)	+N/-S (usft)	+E/-W (usft)	
1,000.0	1,000.0	0.0	0.0	Nudge 1°/100 at 1000.00 MD
1,700.1	1,698.3	22.8	36.1	Hold 7° inc at 1700.10 MD
4,469.1	4,446.7	202.7	321.6	Drop 1°/100 at 4469.10 MD
5,169.1	5,145.0	225.5	357.8	Vertical at 5169.10 MD
7,972.1	7,948.0	225.5	357.8	KOP at 7972.10 MD
8,872.1	8,521.0	219.1	-215.1	LP at 8872.10 MD
18,577.7	8,521.0	111.2	-9,920.1	TD at 18577.70 MD

Intent ☐ As Drilled ☐

API #		
Operator Name:	Property Name:	Well Number

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018