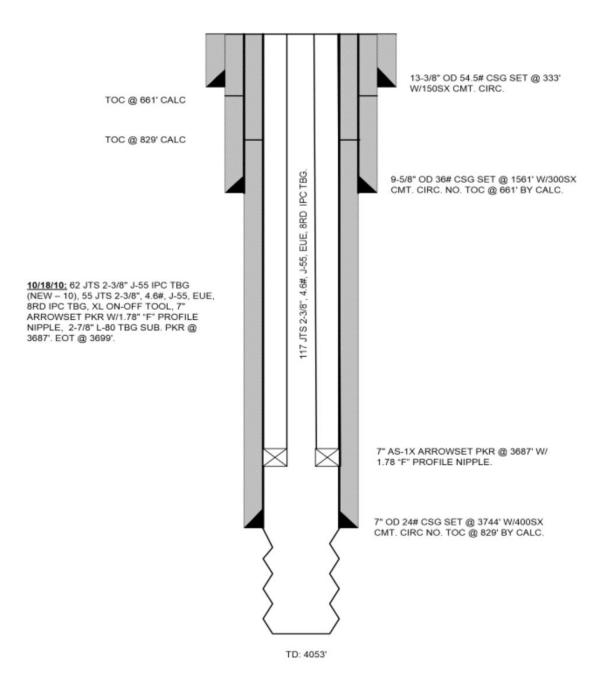
ceined by Och Appropriate Bishid? Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Reso	Durces Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVIS	ION 30-025-04560
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa 1 C, 14141 67303	6. State Oil & Gas Lease No.
87505 SUNDRY NO	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APP	POSALS TO DRILL OR TO DEEPEN OR PLUG BACK LICATION FOR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other: Injection		8. Well Number 295
2. Name of Operator		9. OGRID Number 330679
Empire Petroleum Corporation		10. Pool name or Wildcat
 Address of Operator Utica Place, Suite 150, T 	`ulsa, Oklahoma 74114	Eunice Monument; Grayburg-San Andres
4. Well Location		
Unit Letter <u>F</u>	: 1980 feet from the North line	and <u>1980</u> feet from the <u>West</u> line
Section 8	Township 21S Range	36E NMPM Lea County
	11. Elevation (Show whether DR, RKB, RX	T, GR, etc.)
12. Check	Appropriate Box to Indicate Nature of	f Notice. Report or Other Data
		•
	INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	— <u> </u>	DIAL WORK ALTERING CASING
TEMPORARILY ABANDON [— <u> </u>	ENCE DRILLING OPNS. P AND A
		G/CEMENT JOB
DOWNHOLE COMMINGLE [
CLOSED-LOOP SYSTEM [DTHER:	□ OTHER	₽. □
		details, and give pertinent dates, including estimated date
		fultiple Completions: Attach a wellbore diagram of
proposed completion or r		on providing a management of
1. MIRU workover rig		
Unset packer and sca		Condition of Approval: notify
3. RIH with RBP and set @ 3644'.		OCD Hobbs office 24 hours
4. Pressure test casing.		
5. Remediate any casin		prior of running MIT Test & Chart
	backer and tubing and set @ 3687'.	
7. Circulate packer fluid		
8. Notify NMOCD of N9. Perform MIT and sul		
10. RDMO.	billit results to NWIOCD.	
10. RDMO. 11. RTI.		
pud Date:	Rig Release Date:	
Tud Bute.		
nereby certify that the information	on above is true and complete to the best of my	knowledge and belief.
	2.4	40/44/2022
ignature <u>Nathan Sani</u>		_
ype or print name Nathan Sar	ndel E-mail address: _nsanc	del@empirepetrocorp.com PHONE: 918-404-4202
or State Use Only	1 4-	
PPROVED BY:	Forther TITLE Compliance	Officer A
onditions of Approval (if a v):		

Current and Proposed WBD

ELEV: GL: 3581' KB: 3596'



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 274718

CONDITIONS

Operator:	OGRID:
Empire New Mexico LLC	330679
2200 S. Utica Place	Action Number:
Tulsa, OK 74114	274718
	Action Type:
	[C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Run PWOT MIT/BHT	10/12/2023