

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-53711
5. Indicate Type of Lease STATE [ ] FEE [ ]
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Armstrong 35/23 H3NF Fed Com
8. Well Number 1H
9. OGRID Number 14744
10. Pool name or Wildcat Jennings; Bone Spring West
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3300' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [x] Gas Well [ ] Other [ ]
2. Name of Operator Mewbourne Oil Company
3. Address of Operator P.O. Box 5270 Hobbs, NM 88241
4. Well Location Unit Letter N : 230 feet from the South line and 1750 feet from the West line
Section 35 Township 25S Range 31E NMPM County Eddy
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3300' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [ ]
TEMPORARILY ABANDON [ ] CHANGE PLANS [x]
PULL OR ALTER CASING [ ] MULTIPLE COMPL [ ]
DOWNHOLE COMMINGLE [ ]
CLOSED-LOOP SYSTEM [ ]
OTHER: [ ]
SUBSEQUENT REPORT OF:
REMEDIAL WORK [ ] ALTERING CASING [ ]
COMMENCE DRILLING OPNS. [ ] P AND A [ ]
CASING/CEMENT JOB [ ]
OTHER: [ ]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Mewbourne Oil Company requests approval to amend the casing design/drilling plan in the approved APD and change the well name. Changes:

- a) Run 10.75" SCC BTC intermediate casing (Approved APD - Run 9.625" LTC intermediate casing)
b) Run 7.625" production casing w/ 9.875" hole (Approved APD- Run 7.0" production casing w/ 8.75" hole)
c) Run 5.5" liner w/ 6.75" hole (Approved APD - Run 4.5" liner w/ 6.25" hole)
d) Change well name from "Armstrong 35/23 H3NF Fed Com #1H" to "Armstrong 35/23 Fed Com #574H" (see attached C102)
Please refer to the documents attached for further design information.

Spud Date: 7/1/2023

Rig Release Date: 7/27/2023

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Gage Owen TITLE Engineer DATE 5/8/2023

Type or print name Gage Owen E-mail address: gowen@mewbourne.com PHONE: 575-552-6224

For State Use Only

APPROVED BY: TITLE DATE

Conditions of Approval (if any):

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
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District IV  
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State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-015-53711</b>		<sup>2</sup> Pool Code <b>97860</b>		<sup>3</sup> Pool Name <b>Jennings; Bone Spring West</b>	
<sup>4</sup> Property Code <b>334797</b>		<sup>5</sup> Property Name <b>Armstrong 35/23 Fed Com</b>			<sup>6</sup> Well Number <b>574H</b>
<sup>7</sup> OGRID NO. <b>14744</b>		<sup>8</sup> Operator Name <b>MEWBOURNE OIL COMPANY</b>			<sup>9</sup> Elevation <b>3300'</b>

<sup>10</sup> Surface Location

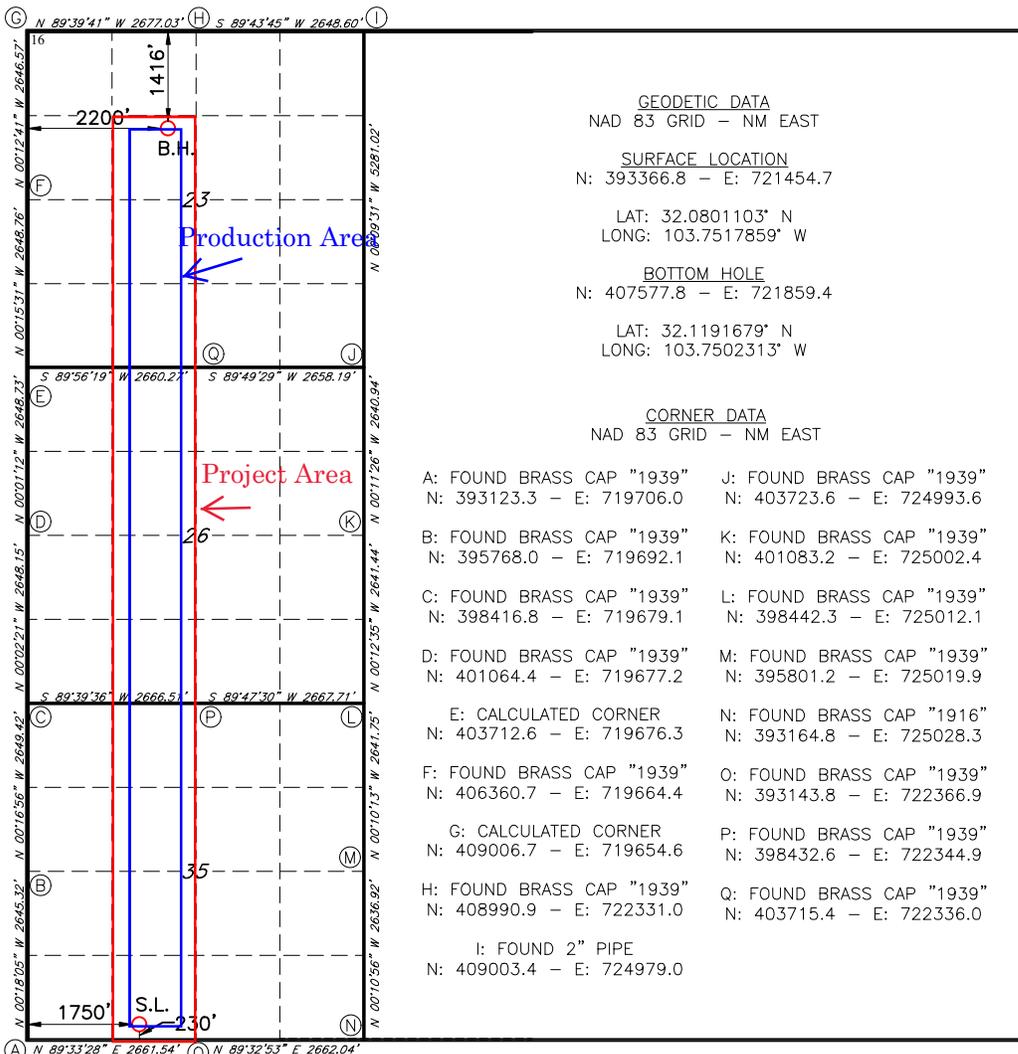
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
<b>N</b>	<b>35</b>	<b>25S</b>	<b>31E</b>		<b>230</b>	<b>SOUTH</b>	<b>1750</b>	<b>WEST</b>	<b>EDDY</b>

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>F</b>	<b>23</b>	<b>25S</b>	<b>31E</b>		<b>1416</b>	<b>NORTH</b>	<b>2200</b>	<b>WEST</b>	<b>EDDY</b>

<sup>12</sup> Dedicated Acres <b>440</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



**<sup>17</sup> OPERATOR CERTIFICATION**  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Gage Owen*      04/04/2023  
Signature      Date

**Gage Owen**  
Printed Name

**gowen@mewbourne.com**  
E-mail Address

**<sup>18</sup> SURVEYOR CERTIFICATION**  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

**07/20/2022**  
Date of Survey

Signature and Seal of Professional Surveyor

**19680**  
Certificate Number

Job No.: LS22030236R

**Mewbourne Oil Company, Armstrong 35/23 Fed Com #574H**  
**Sec 35, T25S, R31E**  
**SHL: 230' FSL & 1750' FWL, Sec 35**  
**BHL: 1416' FNL & 2200' FEL, Sec 23**

**Casing Program**

Hole Size	From	To	Csg. Size	Weight	Grade	Conn.	SF	SF Burst	SF Jt	SF Body Tension
				(lbs)			Collapse		Tension	
17.500	0'	980'	13.375	48.0	H40	STC	1.72	3.86	6.85	11.50
12.250	0'	2701'	10.750	40.5	J55	BTC	1.13	2.23	3.99	3.58
12.250	2701'	3573'	10.750	45.5	J55	BTC	1.13	1.93	12.03	10.81
12.250	3573'	4155'	10.750	45.5	N80	BTC	1.14	2.41	41.40	39.25
9.875	0'	10161'	7.625	29.7	HCP110	LTC	1.40	1.85	2.55	3.11
6.750	9961'	24982'	5.500	20.0	Talon HTQ	LTC	1.81	1.87	2.13	2.13
<b>BLM Minimum Safety Factor</b>							<b>1.125</b>	<b>1.0</b>	<b>1.6 Dry</b>	<b>1.6 Dry</b>
									<b>1.8 Wet</b>	<b>1.8 Wet</b>

All casing strings will be tested in accordance with Onshore Oil and Gas Order #2 IILB.1.h. Must have table for contingency casing

		Y or N	
Is casing new? If used, attach certification as required in Onshore Order #1		Y	
Is casing API approved? If no, attach casing specification sheet.		Y	
Is premium or uncommon casing planned? If yes attach casing specification sheet.		N	
Does the above casing design meet or exceed BLM's minimum standards? If not provide justification (loading assumptions, casing design criteria).		Y	
Will the pipe be kept at a minimum 1/3 fluid filled to avoid approaching the collapse pressure rating of the casing?		Y	
Is well located within Capitan Reef?		N	
If yes, does production casing cement tie back a minimum of 50' above the Reef?			
Is well within the designated 4 string boundary.		N	
Is well located in SOPA but not in R-111-P?		N	
If yes, are the first 2 strings cemented to surface and 3 <sup>rd</sup> string cement tied back 500' into previous casing?			
Is well located in R-111-P and SOPA?		N	
If yes, are the first three strings cemented to surface?			
Is 2 <sup>nd</sup> string set 100' to 600' below the base of salt?			
Is an open annulus used to satisfy R-111-Q? If yes, see cement design.			
Is an engineered weak point used to satisfy R-111-Q?			
If yes, at what depth is the weak point planned?		-	
Is well located in high Cave/Karst?		Y	
If yes, are there two strings cemented to surface?		Y	
(For 2 string wells) If yes, is there a contingency casing if lost circulation occurs?			
Is well located in critical Cave/Karst?		N	
If yes, are there three strings cemented to surface?			
Formation	Est. Top	Formation	Est. Top
Rustler	905'	Delaware (Lamar)	4230'
Salt Top	1242'	Bell Canyon	4255'
Salt Base	4005'	Cherry Canyon	5300'
Yates		Manzanita Marker	5430'
Seven Rivers		Basal Brushy Canyon	7923'
Queen		Bone Spring	8273'
Capitan		1st Bone Spring Sand	9228'
Grayburg		2nd Bone Spring Sand	9833'
San Andres		3rd Bone Spring Sand	
Glorieta		Abo	
Yeso		Wolfcamp	

## PECOS DISTRICT DRILLING CONDITIONS OF APPROVAL

<b>OPERATOR'S NAME:</b>	Mewbourne Oil Company
<b>LEASE NO.:</b>	NMNM017232
<b>WELL NAME &amp; NO.:</b>	ARMSTRONG 35-23 FED COM 574H
<b>SURFACE HOLE FOOTAGE:</b>	230'S & 1750'W
<b>BOTTOM HOLE FOOTAGE:</b>	1416'N & 2200'E
<b>LOCATION:</b>	Section 35, T.25 S., R.31 E., NMP
<b>COUNTY:</b>	Eddy County, New Mexico

COA

H2S	<input type="radio"/> Yes	<input checked="" type="radio"/> No	
Potash	<input checked="" type="radio"/> None	<input type="radio"/> Secretary	<input type="radio"/> R-111-P
Cave/Karst Potential	<input type="radio"/> Low	<input checked="" type="radio"/> Medium	<input type="radio"/> High
Cave/Karst Potential	<input type="radio"/> Critical		
Variance	<input type="radio"/> None	<input checked="" type="radio"/> Flex Hose	<input type="radio"/> Other
Wellhead	<input type="radio"/> Conventional	<input checked="" type="radio"/> Multibowl	<input type="radio"/> Both
Other	<input type="checkbox"/> 4 String Area	<input type="checkbox"/> Capitan Reef	<input type="checkbox"/> WIPP
Other	<input type="checkbox"/> Fluid Filled	<input type="checkbox"/> Cement Squeeze	<input type="checkbox"/> Pilot Hole
Special Requirements	<input type="checkbox"/> Water Disposal	<input checked="" type="checkbox"/> COM	<input type="checkbox"/> Unit

**All Previous COAs Still Apply.**

### A. CASING

**Casing Design:**

1. The **13-3/8** inch surface casing shall be set at approximately **980** feet (a minimum of **70 feet (Eddy County)** into the Rustler Anhydrite and above the salt) and cemented to the surface.
  - a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.
  - b. Wait on cement (WOC) time for a primary cement job will be a minimum of **8 hours** or 500 pounds compressive strength, whichever is greater. (This is to include the lead cement)
  - c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength,

whichever is greater.

- d. If cement falls back, remedial cementing will be done prior to drilling out that string.
2. The minimum required fill of cement behind the **10-3/4** inch intermediate casing shall be set at approximately **4,155** feet is:
    - Cement to surface. If cement does not circulate see B.1.a, c-d above.
  3. The minimum required fill of cement behind the **7-5/8** inch production casing is:
    - Cement should tie-back at least **200 feet** into previous casing string. Operator shall provide method of verification.  
**Excess cement calculates to -11%, additional cement might be required.**
  4. The minimum required fill of cement behind the **5-1/2** inch production liner is:
    - Cement should tie-back **100 feet** into the previous casing. Operator shall provide method of verification.

## **B. PRESSURE CONTROL**

1. Variance approved to use flex line from BOP to choke manifold. Manufacturer's specification to be readily available. No external damage to flex line. Flex line to be installed as straight as possible (no hard bends).<sup>7</sup>
2. Operator has proposed a multi-bowl wellhead assembly. This assembly will only be tested when installed on the surface casing. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be **5000 (5M)** psi.
  - a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
  - b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
  - c. Manufacturer representative shall install the test plug for the initial BOP test.
  - d. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
  - e. Whenever any seal subject to test pressure is broken, all the tests in OOGO2.III.A.2.i must be followed.

### C. SPECIAL REQUIREMENT (S)

#### **Communitization Agreement**

- The operator will submit a Communitization Agreement to the Carlsbad Field Office, 620 E Greene St. Carlsbad, New Mexico 88220, at least 90 days before the anticipated date of first production from a well subject to a spacing order issued by the New Mexico Oil Conservation Division. The Communitization Agreement will include the signatures of all working interest owners in all Federal and Indian leases subject to the Communitization Agreement (i.e., operating rights owners and lessees of record), or certification that the operator has obtained the written signatures of all such owners and will make those signatures available to the BLM immediately upon request.
- If the operator does not comply with this condition of approval, the BLM may take enforcement actions that include, but are not limited to, those specified in 43 CFR 3163.1.
- In addition, the well sign shall include the surface and bottom hole lease numbers. When the Communitization Agreement number is known, it shall also be on the sign.

**OTA04132023**

Form 3160-5  
(June 2019)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2021

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.

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6. If Indian, Allottee or Tribe Name

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7. If Unit of CA/Agreement, Name and/or No.

---

8. Well Name and No.

---

9. API Well No.

---

10. Field and Pool or Exploratory Area

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11. Country or Parish, State

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**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator

3a. Address

3b. Phone No. (include area code)

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

---

Title

---

Signature

---

Date

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

---

Title

---

Date

---

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

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Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## Additional Information

### Location of Well

0. SHL: SESW / 230 FSL / 1750 FWL / TWSP: 25S / RANGE: 31E / SECTION: 35 / LAT: 32.0801103 / LONG: -103.7517859 ( TVD: 0 feet, MD: 0 feet )  
PPP: SENW / 2361 FNL / 2200 FWL / TWSP: 25S / RANGE: 31E / SECTION: 23 / LAT: 32.1158121 / LONG: -103.7502412 ( TVD: 10819 feet, MD: 23761 feet )  
PPP: SENW / 2642 FSL / 2200 FWL / TWSP: 25S / RANGE: 31E / SECTION: 26 / LAT: 32.1012706 / LONG: -103.7502792 ( TVD: 10802 feet, MD: 18471 feet )  
PPP: NESW / 1320 FSL / 2200 FWL / TWSP: 25S / RANGE: 31E / SECTION: 26 / LAT: 32.0976366 / LONG: -103.7502887 ( TVD: 10797 feet, MD: 17149 feet )  
PPP: SESW / 0 FSL / 2200 FWL / TWSP: 25S / RANGE: 31E / SECTION: 26 / LAT: 32.0940081 / LONG: -103.7502981 ( TVD: 10793 feet, MD: 15829 feet )  
PPP: SESW / 100 FSL / 2200 FWL / TWSP: 25S / RANGE: 31E / SECTION: 35 / LAT: 32.0797414 / LONG: -103.7503353 ( TVD: 10506 feet, MD: 10544 feet )  
BHL: SENW / 1416 FNL / 2200 FWL / TWSP: 25S / RANGE: 31E / SECTION: 23 / LAT: 32.1191679 / LONG: -103.7502313 ( TVD: 10823 feet, MD: 24980 feet )

CONFIDENTIAL

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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 214549

**CONDITIONS**

Operator: MEWBOURNE OIL CO P.O. Box 5270 Hobbs, NM 88241	OGRID: 14744
	Action Number: 214549
	Action Type: [C-103] NOI Change of Plans (C-103A)

**CONDITIONS**

Created By	Condition	Condition Date
ward.rikala	None	10/13/2023