Submit 1 Copy To Appropriate District

1625 N. French Dr., Hobbs, NM 88240

1000 Rio Brazos Rd., Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM

811 S. First St., Artesia, NM 88210

District I - (575) 393-6161

District II - (575) 748-1283

District III - (505) 334-6178

District IV - (505) 476-3460

	SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Northeast Pearl Queen Unit		
	PROPOSALS.) 1. Type of Well: Oil Well. X Gas Well Other	8. Well Number		
	2. Name of Operator	9. OGRID Number		
	Breitburn Operating LP	370080		
	3. Address of Operator	10. Pool name or Wildcat		
	1111 Bagby Street Ste 1600 Houston, Texas 77002	[49780] Pearl Queen		
	4. Well Location			
	Unit Letter J :1980 feet from the South line and 2180 feet from	m the East line		
	Section 23 Township 198 Range 35E	NMPM County: Lea		
	11. Elevation (Show whether DR, RKB, RT, GR, etc.			
	12. Check Appropriate Box to Indicate Nature of Notice, Rep	ort or Other Data		
	NOTICE OF INTENTION TO:	SEQUENT REPORT OF:		
	PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR			
	TEMPORARILY ABANDON			
	PULL OR ALTER CASING			
	DOWNHOLE COMMINGLE			
	CLOSED-LOOP SYSTEM	_		
-	OTHER: OTHER:			
	 Describe proposed or completed operations. (Clearly state all pertinent details, and of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Com proposed completion or recompletion. 	give pertinent dates, including estimated date pletions: Attach wellbore diagram of		
M	iar 7 — Move in			
M	lar 10 – Set CIBP @ 4920'/dump bail 40' of cement on top/tag @ 4880'.			
M	lar 13 – Spot 12 sacks Class C cmt @ 3438'. Did not tag so must repump on 3/14.			
M	lar 14 – Spot 12 sacks Class C cmt @3438'. Tag @ 3095'.			
М	lar 15 – Spot 19 sacks Class C cmt @ 500'. Cement to surface.			
S	spud Date:			
	Part			
I	hereby certify that the information above is true and complete to the best of my knowledge	and belief.		
S	IGNATURE: Jun J. Mulle TITLE Operations Manager DATE 10	0/07/2023		
	ype or print name <u>Jason McCullough</u> E-mail address: Jason,McCullough@axisofs.or State Use Only	com PHONE: 832-995-7713		
A	or State Use Only PPROVED BY: TITLE Compliance Officer A	DATE_ 10/12/23		
U	onditions of Approval (if any):			

State of New Mexico

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-103

Released to Imaging: 10/13/2023 8:28:13 AM

Revised July 18, 2013

WELL API NO.

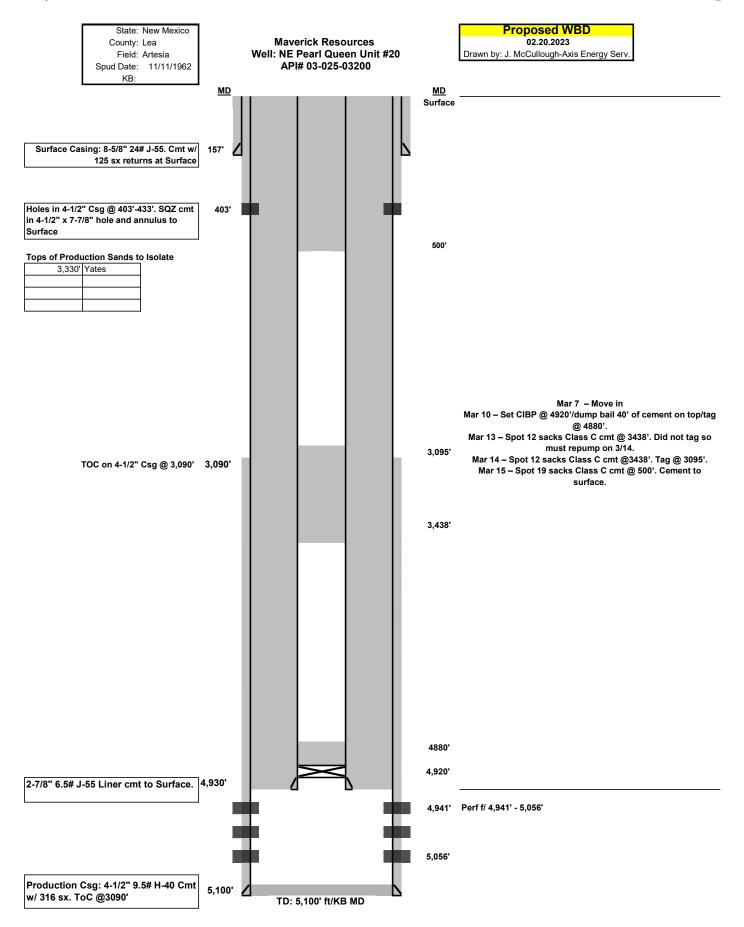
30-025-03200

E-5837

5. Indicate Type of Lease

STATE x

6. State Oil & Gas Lease No.





NORTHEAST PEARL QUEEN UNIT 20 (NEPQ) Regulatory

Well Header	II Header			
API# 3002503200		Project PEARL		Area A_NEW_MEXICO
Well Sub-Status ACTIVE				Well Configuration Type VERTICAL
Spud Date 11/11/1962	KB Elevation (ft) 0.00	Ground Elevation (ft) 0.00		Total Depth (ftKB) 5,100.0

Daily Operations				
Rpt#	Start Date	End Date	Summary PH MOLL ND	
1	3/7/2023	3/7/2023	Crew held JSA, wait on base beam, base beam on location, set base beam. RU WSU. ND meter run and check valve on wellhead, tie bleed down line to steel pt. Tbg psi 380, open tbg to pit and bleed down well to pit. Shut in tbg. SDFN.	
2	3/8/2023	3/8/2023	Crew held JSA, open tbg to pit, bleed down pressure, well continue to flow to pit. RU Cmt truck to tbg, pmpd 12 bbls bw down tbg, well pressured up. RD Cmt truck, open well to pit, bleed pressure to pit. RU Vac truck, ND WH, NU BOP. Spotted in 1.5" workstring tbg. Secured well and SDFN.	
3	3/9/2023	3/9/2023	Crew held JSA, SITP - 200 psi, open tbg to pit, bleed down pressure to pit, well continues to flow small stream water to pit, will not die. Rigs Posi Stop system not working, wait on mechanic, work on rig till 12:00. Latch onto tbg, attempt to unset pkr, unable to lower pkr to neurtral, ordered 10 rd 1.9" tbg from Double R, deliver to location in am, secured well and SDFN.	
4	3/10/2023	3/10/2023	Crew held JSA review. SITP - 200 psi, open tbg to pit, bleed well to pit. PU and RIH w/1 jt 1.9" tbg, release AS1-X pkr, POOH laying down jts on pipe racks, LD pkr. RU Axis wireline truck, RIH w/2 7/8" CIPB, set plug at 4920'. POOH w/setting tool. RIH 2 trips w/dump bailer, dump 35' Class C cmt, 1.32 yield on top of CIBP. RD WLT. Secured well and SDFWE. Waiting on cement.	
5	3/13/2023	3/13/2023	Crew held JSA review. RU RTX wireline truck, RIH w/CBL tools, tag TOC @ 4880'. RUN CBL, send log to NMOCD. RD RTX wireline truck. NMOCD rep advised to set plugs as per current C103 with no changes. Load 1.5" workstring tbg on pipe racks, tally tbg, PU and RIH OE w/140 jts 1.5" tbg to 4530'. RU Cmt truck, tie onto tbg, circulate well w/gel plug mud. POOH lay down 30 jts ws tbg. RU Cmt truck, mix and spot 12 sks Class C cmt from 3439' to 2939'. POOH and lay down 110 jts 1.5" ws tbg on pipe racks. Seured well and SDFN waiting on cement.	
6	3/14/2023	3/14/2023	Crew held JSA review. PU and RIH w/111 jts 1.9" ws tbg from pipe racks to tag top of cement, did not tag cmt plug. Laid down 1 jt, 110 jts 1.5" ws in hole. Circulated well w/bw, circulated out 2 bbls green cement, tested csg/cmt plug on CIBP to 510 psi, csg/plug held good, bled off pressure. Notified NMOCD of no tag, NMOCD said to spot another plug. Checked FW tank, tank has bw. Wait on vac truck to bring load of fw to spot cement plug. Mix and spot 12 sk Class C cmt plug from 3459' to 2939', POOH w/25 jts, reverse circulate to steel pit POOH 5 jts, total in hole 80 jts. Shut down for 3 hrs waiting on cement. Cement sample on surface set up hard. RIH w/17 jts to 3050', did not tag cement top (TOC calculated at 2939'). Total 97 jts in hole. Laid down 1 jt, circulated tbg to clean cement, small amount of cement in returns at pit from tbg string. RD Cmt truck. POOH w/16 jts 1.5" ws tbg. Secured well and SDFN, WOC.	
7	3/15/2023	3/15/2023	Crew held JSA review, PU and RIH w/19 jts, 99 jts in hole, tag TOC at 3092', 347' cement plug, notified NMOCD of tag depth. NMOCD ok w/tag depth. POOH and laid down 19 jts 1.5" ws tbg on pipe racks, RU Cmt truck to tbg, circulate 16 bbls10 ppg gel mud to surface. RD Cmt truck. POOH and laid down 80 jts 1.5" ws tbg on pipe racks. ND BOP. RBIH in open casing w/16 jts 1.5" ws tbg open ended to 500'. RU Cmt truck, mix and pump 19 sks Class C cmt, 1.32 yield, 14.8 ppg, circulated cmt to surface. POOH and lay down 16 jts 1.5" ws tbg on pipe racks. RD Floor and tbg equipment. RDPU and support equipment. Notified NMOCD of surface plug. Rig moving to yard.	

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District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

COMMENTS

Action 273682

COMMENTS

Operator:	OGRID:
BREITBURN OPERATING LP	370080
1000 Main Street, Suite 2900	Action Number:
Houston, TX 77002	273682
	Action Type:
	[C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM.	10/13/2023

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CONDITIONS

Creat By	Condition	Condition Date
kfor	r Need C103Q and marker Photo to release	10/12/2023