	State of New Mexico	Form C-103 ¹ of
Office District I – (575) 393-6161	Energy, Minerals and Natural Resource	
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-12033
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		317760
87505 SUNDRY NOT	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPLI	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ICATION FOR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other Injection X	8. Well Number 5
2. Name of Operator		9. OGRID Number
LeaCo Operating, LLC		10 D 1 W/11
3. Address of Operator 2121 Sage Road, Suite 325 Housto	on TX 77056	10. Pool name or Wildcat
4. Well Location	лі, 1 <i>X</i> //030	
	n the South line and 660 feet from the East line	
Section 21	Township 26S Range 37	E NMPM Lea County
Section 21	11. Elevation (Show whether DR, RKB, RT, GR	
	2,973' GR	1.5, 616.7
12. Check	Appropriate Box to Indicate Nature of No	tice, Report or Other Data
NOTICE OF IN	NTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK X	PLUG AND ABANDON ☐ REMEDIAL	
TEMPORARILY ABANDON		E DRILLING OPNS. P AND A
PULL OR ALTER CASING		EMENT JOB
DOWNHOLE COMMINGLE		-
CLOSED-LOOP SYSTEM □		_
OTHER:	OTHER:	
	oleted operations. (Clearly state all pertinent detail ork). SEE RULE 19.15.7.14 NMAC. For Multip	ils, and give pertinent dates, including estimated date
proposed completion or rec		de Completions. Attach wendore diagram of
1 1 1		
 Rig up on injection well, p 	oull and test tubing and packer.	
 Rig up on injection well, p Clean-out wellbore to PBT 	oull and test tubing and packer. TD @ 3,253'.	
 Rig up on injection well, p Clean-out wellbore to PBT Acidize open hole section is 	oull and test tubing and packer. FD @ 3,253'. 3,093'-3,253' & perfs @ 3,054'-3,087' w/1500 ga	als 15% HCl acid.
 Rig up on injection well, p Clean-out wellbore to PBT Acidize open hole section of Run 2-7/8" tubing and set p 	oull and test tubing and packer. TD @ 3,253'. 3,093'-3,253' & perfs @ 3,054'-3,087' w/1500 gapkr @ 2,963'.	als 15% HCl acid.
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 Rig up on injection well, p Clean-out wellbore to PBT Acidize open hole section i Run 2-7/8" tubing and set p Load backside, notify NM6 Return well to injection ser 	oull and test tubing and packer. 'D @ 3,253'. 3,093'-3,253' & perfs @ 3,054'-3,087' w/1500 gapkr @ 2,963'. OCD, and perform annular pressure test. rvice.	Condition of Approval: notify OCD Hobbs office 24 hours prior of running MIT Test & Chart
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1. Rig up on injection well, p 2. Clean-out wellbore to PBT 3. Acidize open hole section 3 4. Run 2-7/8" tubing and set p 5. Load backside, notify NM6 6. Return well to injection ser	oull and test tubing and packer. 'D @ 3,253'. 3,093'-3,253' & perfs @ 3,054'-3,087' w/1500 gapkr @ 2,963'. OCD, and perform annular pressure test. rvice. Rig Release Date	Condition of Approval: notify OCD Hobbs office 24 hours prior of running MIT Test & Chart 12/1/1943
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1. Rig up on injection well, p 2. Clean-out wellbore to PBT 3. Acidize open hole section i 4. Run 2-7/8" tubing and set p 5. Load backside, notify NM6 6. Return well to injection set Spud Date: 10/29/1943 I hereby certify that the information	pull and test tubing and packer. "D @ 3,253". 3,093'-3,253' & perfs @ 3,054'-3,087' w/1500 gapkr @ 2,963'. OCD, and perform annular pressure test. rvice. Rig Release Date	Condition of Approval: notify OCD Hobbs office 24 hours prior of running MIT Test & Chart :: 12/1/1943
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Yates #1 SWI

- 1. MIRU WOR. MIRU Pump Truck. Load tubing and casing. Release the packer (unsure type) and POOH standing back the 2-3/8"(?) tbg. Send pkr in for repairs.
- 2. RU Swivel, PU 6-1/4" bit and TIH w/2-3/8" tbg. Tag btm (note depth), CIH, and CO to PBTD @ 3,253' (open hole 3,093'-3,253'). Circulate two full returns or until clean. Pump and spot 15% HCl acid across open hole section and perfs @ 3,054'-3,253' while POOH laying down 2-3/8" tbg and LD bit.
- 3. PU redressed 7" packer and RIH pressure testing 2-7/8" injection string. Set Pkr @ 2,963', load and test with a chart recorder the csg/tbg annulus per NMOCD standards (call in prior to running test).
- 4. Establish injection return well to injection service.

LEASE & WELL NO.	Yates #1 SWI		FORMER NAME	H.G. Moberly #2
FIELD NAME	Rhodes Yates Seven Rivers			E Lea County, NM
LOCATION	1980' FSL & 660' FEL, F	-21-26S-37E	API NO.	30-025-12033
K.B. ELEV. GROUND LEVEL	2,977' (DF) 2973'	12.5" Hole Size		Formation Tops MD Top of Salt 1150' lase of Salt 2700' op of Yates
SIZE <u>8-5/8"</u> GRADE	SURFACE CASING WEIGHT 32.0# SX. CMT. 200 sx	DEPTH 1160' TOC @ surf	Tol	p of 7 Rivers
WELL HISTORY		7-7/8" Hole Size		
SPUD DATE: RR DATE: COMPLETION DATE:	<u>1/3/1941</u> <u>4/5/1941</u>			
				Depth Degrees
SIZE 7'' GRADE	PRODUCTION CASING WEIGHT 24.0# SX. CMT. 225 sx	DEPTH3093' TOC @	7" Pkr	Set @ 2,963'
SIZE 6-1/4" GRADE	Open Hole WEIGHT SX. CMT.	DEPTH 3253' TOC @		
		PBTD@ 3253'	Perfs @	② 3,054'-3,087' (2spf 6/10/1994) Co Acidized Perfs
		TD@ <u>3253'</u>	Open I	Hole 3,093'-3,253' Fracd w/36K # 20/40 sand & 24K

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LEASE & WELL NO.	Yates #1 SWI		FORMER NAM	1E H.G. Moberly #2
FIELD NAME	Rhodes Yates Seven Rivers		COUNTY & ST	ATE Lea County, NM
LOCATION	1980' FSL & 660' FEL, I	F-21-26S-37E	API NO.	30-025-12033
K.B. ELEV. GROUND LEVEL	2,977' (DF) 2973'	12.5" Hole Size	CURRENT COMPLETION	Formation Tops MD Top of Salt 1150' Base of Salt 2700' Top of Yates
SIZE 8-5/8" GRADE	SURFACE CASING WEIGHT 32.0# SX. CMT. 200 sx	DEPTH1160' TOC @ surf		Top of 7 Rivers
WELL HISTORY		7-7/8" Hole Size		
SPUD DATE: RR DATE: COMPLETION DATE:	<u>1/3/1941</u> <u>4/5/1941</u>			
				Depth Degrees
SIZE 7"	PRODUCTION CASING WEIGHT 24.0#			
GRADE	SX. CMT. 225 sx	_ TOC @	7" P	kr Set @ 2,963'
SIZE 6-1/4"	Open Hole WEIGHT SX. CMT.	DEPTH <u>3253'</u> TOC @		
		PBTD@ 3253' TD@ 3253'	∥ #	is @ 3,054'-3,087' (2spf 6/10/1994) Co Acidized Perfs in Hole 3,093'-3,253' Fracd w/36K # 20/40 sand & 24K

Page 1 WBD Rhodes Yates Unit #5 SWI 2023 09 26 v2.xlsx

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 274005

CONDITIONS

Operator:	OGRID:
LeaCo Operating, LLC	331439
2121 Sage Road	Action Number:
Houston, TX 77056	274005
	Action Type:
	[C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Run PWOT MIT/BHT	10/13/2023