www.permianls.com 575.397.3713 2609 W Marland Hobbs NM 88240



18673G			CSAU #586	Post Plug		CSAU #586	
Sample Point Code		Sample Point Na	me		Sample Point Location		
Laboratory Servi	ces	2023076	536	BAG		CES - Spot	
Source Laboratory		Lab File No		Container Identity		Sampler	
USA		USA		USA	N	ew Mexico	
District		Area Name		Field Name	F	acility Name	
Sep 30, 2023 20:0	1	Sep 30, 2023 20:01		Oct 2,	2023 15:10	Oct 10, 2023	
Date Sampled		Date	e Effective	Date	e Received	Date Reported	
		Luis					
Ambient Temp (°F) Fl	ow Rate (Mcf)	Analyst	t	Press PSI @ Temp °F Source Conditions			
Well Done Founda	tion			-		NG	
Operator					Lab So	ource Description	
Component	Normalized Mol %	Un-Normalized Mol %	GPM	Gros 14.696 PSI @ (ss Heating Values (F 60.00 â°F	Real, BTU/ft³) 14.73 PSI @ 60.00 °F	
H2S (H2S)	0.0000	0		Dry	Saturated	Dry Saturated	
Nitrogen (N2)	99.7250	99.72615		11.2	11.9	11.2 11.9	
CO2 (CO2)	0.0520	0.05153			Iculated Total Samp A2145-16 *Calculated at Cor	•	
Methane (C1)	0.0000	0		Relative Dens		Relative Density Ideal	
Ethane (C2)	0.0000	0	0.0000	0.972 Molecular V	Veight	0.9723	
Propane (C3)	0.0000	0	0.0000	28.16	520		
I-Butane (IC4)	0.0000	0	0.0000	1	C6+ Group Prop Assumed Composi		
N-Butane (NC4)	0.0000	0	0.0000	C6 - 60.000%	·		
I-Pentane (IC5)	0.0120	0.01198	0.0040	PROTREND STATUS:		DATA SOURCE:	
N-Pentane (NC5)	0.0120	0.01155	0.0040	Passed By Validator PASSED BY VALIDATO		Imported	
Hexanes Plus (C6+)	0.1990	0.19879	0.0860	Close enough to be	considered reasona	ble.	
TOTAL Method(s): Gas C6+ - GPA 2261, Extended C	100.0000	100.0000	0.0940	VALIDATOR: Luis Cano		41/	
Metriou(s): Gas Co+ - GPA 2201, Extended C	idS - GPA 2266, Calcula	tions - GPA 2172		¬ VALIDATOR COMMEN	ITS:		
	Analyzer Informa			OK	-		
Device Type: Device Model:		e Make: al Date:					
						1	
Source Da		Notes					
	023 3:56 pm 023 3:58 pm	Methane: 0 ppm Methane= 0					



16162G			CSA #586			CSA	#586	
Sample Point Code			Sample Point Na	me		Sample Po	int Location	
Laboratory Services		2023065058		Tedlar Bag		SOJ - Spot		
Source Laborator	γ	Lab File N	lo	Container Identity		Sampler		
USA		USA		USA	_	New Mexico)	
District	A	Area Name		Field Name		Facility Name		
Mar 2, 2023 11:1	7	Mar 2, 2023 11:17		Mar	Mar 3, 2023 08:44		Mar 6, 2023	
Date Sampled		Date	Effective		Date Received	Dat	te Reported	
		System Admir	nistrator					
Ambient Temp (°F) Fl	ow Rate (Mcf)	Analyst		Press PSI @ Temp ^c Source Conditions				
Well Done Founda	tion					NG		
Operator						_ab Source Descrip	otion	
Commont	Normalized	Un-Normalized	CDM		Gross Heating Valu	es (Real, BTU/	ft³)	
Component	Mol %	Mol %	GPM	14.696 PS	@ 60.00 °F	14.73 PSI	@ 60.00 °F	
H2S (H2S)	0.0000	0		Dry 859.1	Saturated 845.4	Dry 861.1	Saturated 847.4	
Nitrogen (N2)	42.7290	42.724			Calculated Total S			
CO2 (CO2)	6.6170	6.616]	GPA2145-16 *Calculated			
Methane (C1)	26.9940	26.991		1 1	Density Real 0186		Density Ideal 0158	
Ethane (C2)	8.6730	8.672	2.3190	Molecu	lar Weight	1.	0130	
Propane (C3)	10.0320	10.031	2.7630	29	.4267			
I-Butane (IC4)	1.3720	1.372	0.4490	╡	C6+ Group	Properties		
N-Butane (NC4)	2.2270	2.227	0.7020	C6 - 60.000	Assumed Co C7 - 30.	·	°0 10 0000/	
	0.5270	0.527	0.1930		Field		28 - 10.000%	
I-Pentane (IC5)	 	+		┥	1 Pi			
N-Pentane (NC5)	0.2940	0.294	0.1070	┥				
Hexanes Plus (C6+)	0.5350	0.535	0.2320	PROTREND STATU		DATA SO		
TOTAL	100.0000	99.9890	6.7650	Passed by Valida Passed by Valida	tor on Mar 7, 202	23 Importe	ed	
Method(s): Gas C6+ - GPA 2261, Extended 0	Gas - GPA 2286, Calculation	ons - GPA 2172			be considered rea	sonable.		
,	Analyzer Informati	ion		VALIDATOR:				
Device Type: Gas Chromatog	•			Brooke Rush VALIDATOR COMM	IENTS:			
Device Model: GC-2014	Last Cal	Date: Feb 13, 2	2023	OK OK				
Source Da	nte N	lotes						
Brooke Rush Mar 7, 20	023 2:27 pm M	1ethane = <mark>269,94</mark>	0 PPM					

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 276781

DEFINITIONS

Operator:	OGRID:
CANO PETRO OF NEW MEXICO, INC.	248802
801 Cherry Street	Action Number:
Fort Worth, TX 76102	276781
	Action Type:
	[UF-OMA] Post-Plug Methane Monitoring (UF-OMA-MMB)

DEFINITIONS

The Orphan Well Mitigation Activity (OMA) forms are a subset of the OCD's forms exclusively designed for activities related to State of New Mexico's contracted plugging and reclamation activities. Specifically, these forms are used for orphan wells or associated facilities which are in a "Reclamation Fund Approved" status. This status represents wells or facilities where the OCD has acquired a hearing order allowing the OCD to perform plugging or reclamation on wells and associated facilities that no longer have a viable operator to perform the necessary work. These forms are not to be utilized for any other purpose.

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QUESTIONS

Action 276781

QUESTIONS

Г	Operator:	OGRID:
	CANO PETRO OF NEW MEXICO, INC.	248802
	801 Cherry Street	Action Number:
	Fort Worth, TX 76102	276781
		Action Type:
		[UF-OMA] Post-Plug Methane Monitoring (UF-OMA-MMB)

QUESTIONS

Prerequisites		
[OGRID] Well Operator	[248802] CANO PETRO OF NEW MEXICO, INC.	
[API] Well Name and Number	[30-005-29025] CATO SAN ANDRES UNIT #586	
Well Status	Reclamation Fund Approved	

Monitoring Event Information		
Please answer all the questions in this group.		
Reason For Filing	Post-Plug Methane Monitoring	
Date of monitoring	09/30/2023	
Latitude	33.6199226	
Longitude	-103.8547211	

Monitoring Event Details			
Please answer all the questions in this group.			
Flow rate in cubic meters per day (m³/day)	0.00		
Test duration in hours (hr)	2.0		
Average flow temperature in degrees Celsius (°C)	27.0		
Average gauge flow pressure in kilopascals (kPag)	0.0		
Methane concentration in part per million (ppm)	0		
Methane emission rate in grams per hour (g/hr)	0.00		
Testing Method	Steady State		

	Monitoring Contractor		
Please answer all the questions in this group.			
	Name of monitoring contractor	Well Done New Mexico LLC	