

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Hilcorp Energy Company 382 Road 3100 Aztec, NM 87410		² OGRID Number 372171
		³ Reason for Filing Code/ Effective Date OAP
⁴ API Number 30-045-35207	⁵ Pool Name Blanco Mesaverde	⁶ Pool Code 72319
⁷ Property Code 319050	⁸ Property Name Moore Com LS	⁹ Well Number 3P

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
M	13	32N	12W		710	South	710	West	San Juan

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
									Choose an item.
¹² Lse Code P	¹³ Producing Method Code F	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

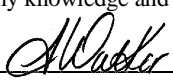
¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
248440	Western Refinery	O
373888	Harvest Four Corners, LLC	G

IV. Well Completion Data

²¹ Spud Date 4/02/2013	²² Ready Date 9/26/2023	²³ TD 7629'	²⁴ PBTB 7624'	²⁵ Perforations 4672' - 5600' Payadd portion (4672' - 4817')	²⁶ DHC, MC DHC 3512
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
12 1/4"	9 5/8", 32.3#, H-40	348'	107 sx		
8 3/4"	7", 23#, J-55	4980'	659 sx		
6 1/4"	4 1/2", 11.6#, L-80	7626'	229 sx		
	2 3/8", 4.7#, J-55	7515'			

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date 9/26/2023	³³ Test Date 9/26/2023	³⁴ Test Length 3 hrs	³⁵ Tbg. Pressure SI 204	³⁶ Csg. Pressure SI 290
³⁷ Choke Size 20/64"	³⁸ Oil 0	³⁹ Water 0	⁴⁰ Gas 55	⁴¹ Test Method Flowing	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:  Printed name: Amanda Walker Title: Operations Regulatory Tech Sr. E-mail Address: mwalker@hilcorp.com Date: 10/6/2023	OIL CONSERVATION DIVISION Approved by: Sarah McGrath Title: Petroleum Specialist - A Approval Date: 10/20/2023
	Phone: 346.237.2177

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-35207
5. Indicate Type of Lease STATE [] FEE [x]
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Moore Com LS
8. Well Number 3P
9. OGRID Number 372171
10. Pool name or Wildcat Mesaverde
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6367' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [] Gas Well [x] Other
2. Name of Operator HILCORP ENERGY COMPANY
3. Address of Operator 382 Road 3100, Aztec, NM 87410
4. Well Location
Unit Letter M: 710 feet from the South line and 710 feet from the West line
Section 13 Township 32N Range 12W NMPM County San Juan

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: [x] SR Payadd

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The following well has opened up additional perforations with in the Mesaverde formation. The well has returned to production as a MV/DK DHC under 3512-0. Please see the attached operations.

Spud Date: []

Rig Release Date: []

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Operations/Regulatory Technician - Sr. DATE 10/6/2023

Type or print name Amanda Walker E-mail address: mwalker@hilcorp.com PHONE: 346-237-2177

For State Use Only

APPROVED BY: [] TITLE [] DATE []

Conditions of Approval (if any):

30-045-35207

FEE

SR Payadd

8/28/2023: MIRU. CK PRESSURES (SITP- 78 PSI. SICP-108 PSI. SIBHP 0 PSI). ND WH. NU BOP & FT, GOOD TST. SDFN

8/29/2023: CK PRESSURES (SITP- 78 PSI. SICP- 108 PSI. SIBHP 0 PSI). SCAN TBG OOH. TIH W/SCRAPER T/7415'. TIH & SET CIBP @ 7406'. SDFN

8/30/2023: CK PRESSURES (SITP- 0 PSI. SICP- 68 PSI. SIBHP 0 PSI). TIH & SET CIBP @ 5052'. ROLL HOLE W/90 BBLS OF FW. PT CSG T/560 PSI. PERFORM WITNESSED MIT T/570 PSI F/30 MINS. TST PASSED AND APPROVED BY JOHN DURHAM/NMOCD. ND BOP. NU FRAC STACK. PT FRAC STACK T/4800 PSI, GOOD TST. SDFN

9/20/2023: CK PRESSURES (SITP: N/A SICP: VAC PSI SIBHP: 0 PSI). RU WL. PERF CLIFFHOUSE (4672' – 4817') INTERVAL W/27 SHOTS, 0.34" DIA, 1 SPF. ALL SHOTS FIRED. CLIFFHOUSE STIMULATION: (4672' TO 4817') FRAC AT 60 BPM W/ 70 Q N2 FOAM. TOTAL LOAD: 1055 BBLS TOTAL ACID: 500-GAL TOTAL SLICKWATER: 1043 BBLS TOTAL 20/40 SAND: 150,594 LBS TOTAL N2: 1,385,000 SCF. SET KILL PLUG @ 4600'. CONDUCT NEG PSI TST, GOOD TST. SDFN

9/23/2023: CK PRESSURES (SICP-0, SITP-NA, SIICP-0, SIBHP-0). ND FRAC STACK. NU BOP & FT, GOOD TST. TIH & TAG KILL PLUG @ 4600'. RU PWR SWVL. SDFN

9/24/2023: CK PRESSURES (SICP-0, SITP-0, SIICP-0, SIBHP-0). EST CIRC. DO CBP @ 4600'. CONT TIH & CO. TAG & DO CIBP @ 5052. CIRC CLEAN. CONT TIH & TAG FILL @ 7376'. EST CIRC. TIH T/7406'. SDFN.

9/25/2023: CK PRESSURES (SICP-169, SITP-NA, SIICP-0, SIBHP-0). TIH & TAG PLUG @ 7406'. EST CIRC & DO CIBP @ 7406'. CONT TIH & CO T/PBTD @ 7624'. TOOH. MU TBG & HANGER & TIH W/243 JTS 2 3/8" 4.7# J-55 PROD TBG. EOT @ 7515'. SN @ 7513'. ND BOP. NU WH. PMP 5 BBLS PAD & DROP BALL. PT TBG T/500 PSI W/AIR, GOOD TST. PMP OFF CK W/1050 PSI. CIRC CI T/SURF. RDRR. HAND OVER TO OPERATIONS.

WELL RETURNED TO PRODUCTION AS A MV/DK COMMINGLE

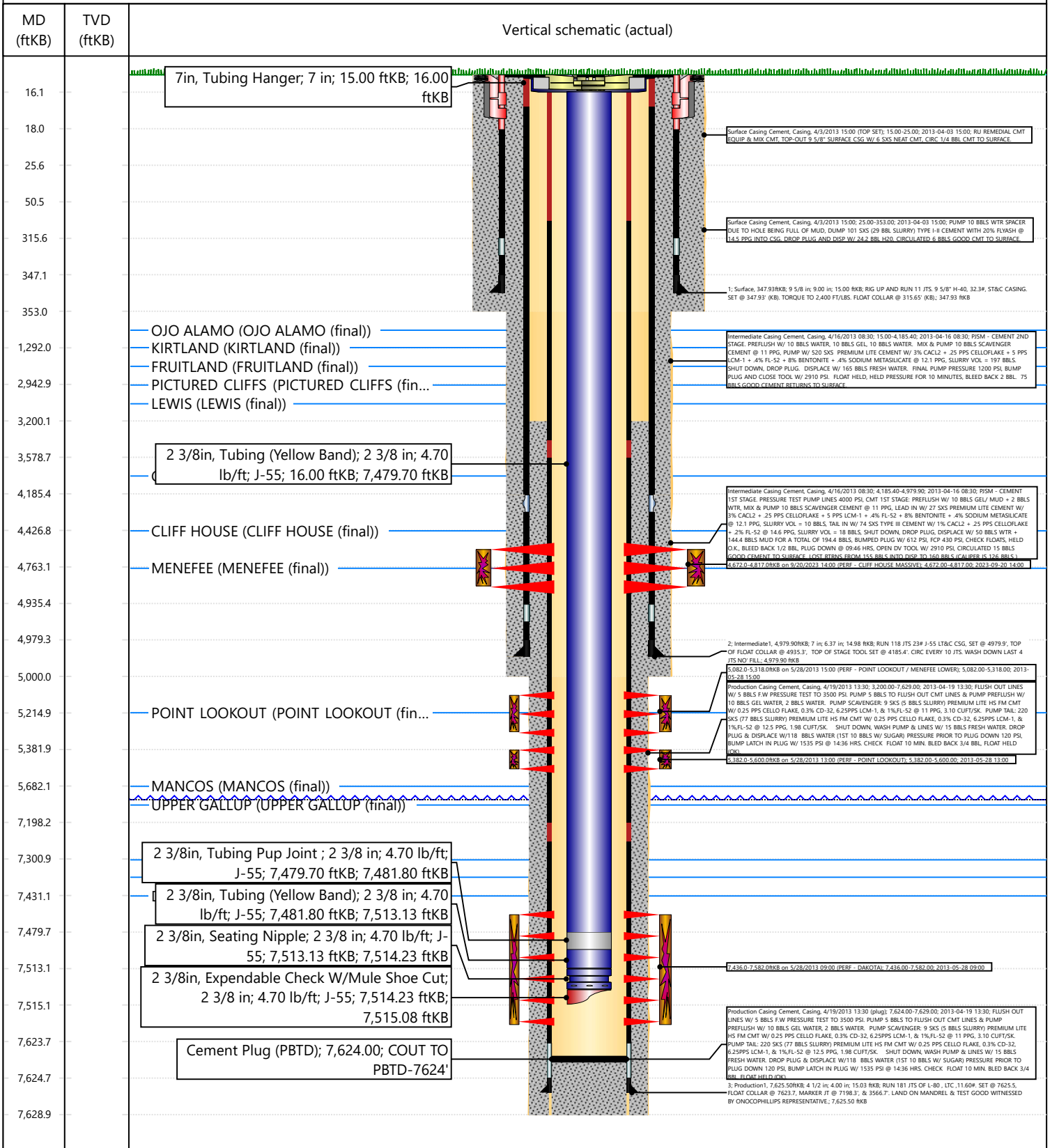


Current Schematic - Version 3

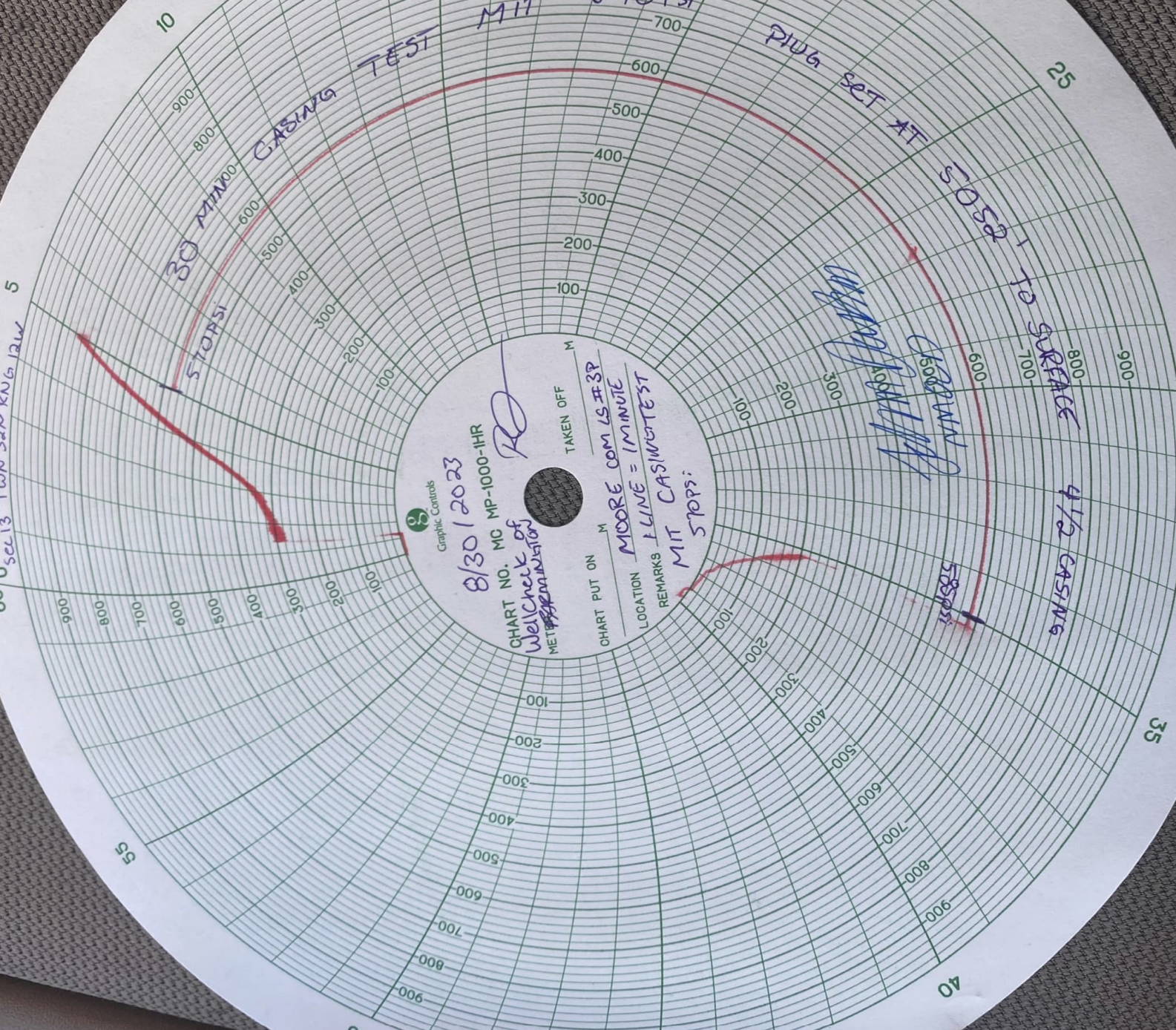
Well Name: MOORE COM LS #3P

API / UWI 3004535207	Surface Legal Location 013-032N-012W-M	Field Name MV/DK COM	Route O107	State/Province NEW MEXICO	Well Configuration Type VERTICAL
Ground Elevation (ft) 6,367.00	Original KB/RT Elevation (ft) 6,382.00	RKB to GL (ft) 15.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)	

Original Hole [VERTICAL]



HILLCORP
30-046-35207
0 SEL13 TWN 32M RING 12W



Graphic Controls
8/30/2023
CHART NO. MC MP-1000-1HR
WELCHECK OF METRO
LOCATION MOORE COM LS #3P
REMARKS 1 LINE = 1 MINUTE
MIT CASING TEST
MIT STOPS:
TAKEN OFF M
CHART PUT ON M

PRINTED IN U.S.A.

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017 1. WELL API NO. 30-045-35207 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name Moore Com LS 6. Well Number: 3P
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7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER Open Additional Pay

8. Name of Operator HILCORP ENERGY COMPANY	9. OGRID 372171
10. Address of Operator 382 Road 3100 Aztec, NM 87410	11. Pool name or Wildcat Blanco Mesaverde

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	13	32N	12W		710'	South	710'	West	San Juan
BH:										

13. Date Spudded 4/2/2013	14. Date T.D. Reached 4/18/2013	15. Date Rig Released 9/26/2023	16. Date Completed (Ready to Produce) 9/26/2023	17. Elevations (DF and RKB, RT, GR, etc.) 6367' GL
18. Total Measured Depth of Well 7629'		19. Plug Back Measured Depth 7624'	20. Was Directional Survey Made? No	21. Type Electric and Other Logs Run N/A

22. Producing Interval(s), of this completion - Top, Bottom, Name
 Mesaverde (4672' - 5600') Payadd (4672' - 4817')

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3# H-40	348'	12 1/4"	107 sx	
7"	23# J-55	4980'	8 3/4"	659 sx	
4 1/2"	11.6# L-80	7626'	6 1/4"	229 sx	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	7515'	

26. Perforation record (interval, size, and number) PERF CLIFFHOUSE (4672' - 4817') INTERVAL W/27 SHOTS, 0.34" DIA, 1 SPF	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. I DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED CLIFFHOUSE (4672' TO 4817') FRAC AT 60 BPM W/ 70 Q N2 FOAM. TOTAL LOAD: 1055 BBLS TOTAL ACID: 500-GAL TOTAL SLICKWATER: 1043 BBLS TOTAL 20/40 SAND: 150,594 LBS TOTAL N2: 1,385,000 SCF
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28. PRODUCTION

Date First Production 9/26/2023		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing			Well Status (<i>Prod. or Shut-in</i>) Prod		
Date of Test 9/26/2023	Hours Tested 3 hrs	Choke Size 20/64"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 55	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press. SI 204	Casing Pressure SI 290	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 440	Water - Bbl. 0	Oil Gravity - API - (<i>Corr.</i>)	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)
 Sold

30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. Rig Release Date: 9/26/2023

34. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *A Walker* Printed Name Amanda Walker Title Operations Regulatory Tech Sr. Date 10/6/2023
 E-mail Address mwalker@hilcorp.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy _____	T. Canyon _____	T. Ojo Alamo 1261'	T. Penn A" _____
T. Salt _____	T. Strawn _____	T. Kirtland 1292'	T. Penn. "B" _____
B. Salt _____	T. Atoka _____	T. Fruitland 2385'	T. Penn. "C" _____
T. Yates _____	T. Miss _____	T. Pictured Cliffs 2943'	T. Penn. "D" _____
T. 7 Rivers _____	T. Devonian _____	T. Cliff House 4427'	T. Leadville _____
T. Queen _____	T. Silurian _____	T. Menefee 4763'	T. Madison _____
T. Grayburg _____	T. Montoya _____	T. Point Lookout 5215'	T. Elbert _____
T. San Andres _____	T. Simpson _____	T. Mancos 5682'	T. McCracken _____
T. Glorieta _____	T. McKee _____	T. Gallup 6612'	T. Ignacio Otzte _____
T. Paddock _____	T. Ellenburger _____	Base Greenhorn 7301'	T. Granite _____
T. Blinebry _____	T. Gr. Wash _____	T. Dakota 7431'	
T. Tubb _____	T. Delaware Sand _____	T. Morrison _____	
T. Drinkard _____	T. Bone Springs _____	T. Todilto _____	
T. Abo _____	T. _____	T. Entrada _____	
T. Wolfcamp _____	T. _____	T. Wingate _____	
T. Penn _____	T. _____	T. Chinle _____	
T. Cisco (Bough C) _____	T. _____	T. Permian _____	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology

ACKNOWLEDGMENTS

Action 273372

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 273372
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 273372

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 273372
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
smcgrath	None	10/20/2023