

# Pre Plugging Methane Quantification Report

Start Date: Wed Jan 18 2023 21:22:38 GMT+0000 (Coordinated Universal Time) End Date: Fri Jan 20 2023 23:19:49 GMT+0000 (Coordinated Universal Time) Device: VB100-0039

Well Licensee: 30-005-10474
Well Name: Cato San Andres Unit 98
UWI: 30-005-10474
Well License Number: 30-005-10474
Surface Location: State of NM
Bottom Hole Location: Unknown

Test Operator: Sean O. Jacobson Authorized By: State of NM Test Reason: IIJA Pre Plugging Scope Of Work: 12 Hour AFE Number: 52100-00000073108 GPS: 33.62163,-103.90032 Notes: GTG Prepared By: Curtis Shuck, QMS

### Flow / Pressure Test

Flow Duration
49 hrs 55 minutes
Duration

Average Flowrate 0.0021 m3/d Average Pressure
0.0539
kPag

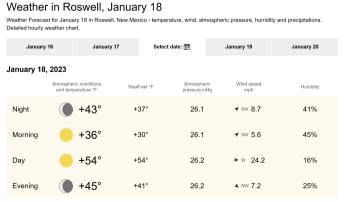
**Average Flow Temperature** 5.8716 °C

Average CH4 Mass
0.00 g/hr
CH4 Concentration
0.00 ppm

**Methane Calculation:** 717 grams CH4 per cubic meter (717 g/m $^3$  x 0.0021 m $^3$ /day = 1.51 g/day total /24 = 0.06 g/hour x 0 (methane concentration) = **0.00** g/hour CH4). **Methane, gas** weighs 0.000717 gram per cubic centimeter or 0.717 kilgram per cubic meter, i.e. density of methane, gas is equal to 0.717 kg/m $^3$ ; at 0°C (32°F or 273.15K) at standard atmospheric pressure. In imperial or US customary measurement system, the density is equal to 0.0448 pound per cubic foot [lb/ft $^3$ ], or 0.0004144 ounce per cubic inch [oz/inch $^3$ ].

## Flow / Pressure / Temperature Timeseries





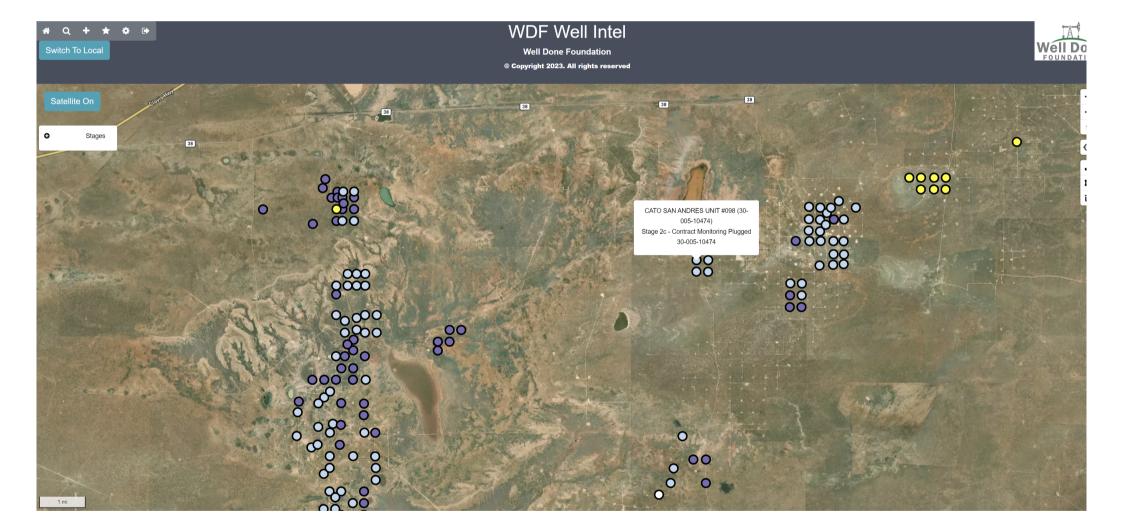
Jetailed hourly	weather Chai					
January	17	January '	18 Select	date: 🎁	January 20	January 21
lanuary 19	, 2023					
	Atmospheric and temper		RealFeel °F	Atmospheric pressure inHg	Wind speed mph	Humidity
Night		+36°	+28°	26.3	► w 7.6	37%
Morning	<u></u>	+30°	+21°	26.3	▲ NW 9.8	46%
Day		+54°	+54°	26.4	<b>▼</b> sw 9.4	12%
Evening		+41°	+36°	26.3	► SE 8.3	24%

January	18	January 19	Selec	t date: 🏢	January 21	January 22
January 20	, 2023					
	Atmospheric and tempe		RealFeel °F	Atmospheric pressure inHg	Wind speed mph	Humidity
Night		+32°	+25°	26.3	<b>▼</b> sw 6.3	40%
Morning		+21°	+16°	26.3	▲ NW 3.6	60%
Day		+54°	+54°	26.3	A S 11.4	19%
Evening		+52°	+52°	26.3	► w 14.5	25%











15811G				CSAU #98 Pre Plug CSA #98				SA #98	
Sample Point Code				Sample Point Na	ame			Sample	Point Location
Labor	atory Servi	ces	2023062	998	Ted	lar Bag		SJ - Sp	ot
	rce Laborator		Lab File I			ner Identity	Sampler		
USA			USA		USA	•		ico	
District			Area Name		Field Name Facility Name				
Jan 18 <i>.</i>	2023 12:1	5	Jan 18 <i>.</i>	2023 12:15		Jan 23, 2023 08:36 Jan 23, 2023		an 23, 2023	
	Sampled		Date Effective			Date Received Date Reported			
			Luis						
Ambient Temp (°F)	Flo	ow Rate (Mcf)	Analysi	Analyst Press PSI @ 1		ss PSI @ Temp °F ource Conditions			
Well Do	ne Foundat	tion						NG	
	Operator					•		Lab Source Des	cription
Component	t	Normalized Mol %	Un-Normalized Mol %	GPM	$\mathbb{T}$	Gro 14.696 PSI @	ss Heating Valu		U/ft³) PSI @ 60.00 °F
H2S (H2S)		0.0000	0		1	Dry	Saturated	Dry	Saturated
Nitrogen (N2		99.3530	99.35342		┪ <u>┕</u>	28.3	28.7	28.4	28.8
		0.0620	0.06166		$\dashv$		Iculated Total S		
CO2 (CO2)			+		-	GF Relative Den	A2145-16 *Calculated sity Real		ve Density Ideal
Methane (C	1)	0.0000	0		4	0.97			0.9794
Ethane (C2	)	0.0370	0.03733	0.0100	4	Molecular \			
Propane (C3	3)	0.0220	0.02155	0.0060	╛┝			Duamantias	
I-Butane (IC	4)	0.0000	0	0.0000			C6+ Group Assumed Co	-	
N-Butane (NO	C4)	0.0000	0	0.0000		C6 - 60.000%		•	C8 - 10.000%
I-Pentane (IC	C5)	0.0000	0	0.0000			Field		
N-Pentane (N	C5)	0.0000	0	0.0000	7		0 P	PM	
Hexanes Plus (	C6+)	0.5260	0.52604	0.2280		OTREND STATUS:		DATA	SOURCE:
TOTAL		100.0000	100.0000	0.2440		sed By Validato	r on Jan 23, 20		
Method(s): Gas C6+ - GPA 22	61, Extended G	ias - GPA 2286, Calcul	ations - GPA 2172			SED BY VALIDATE It sample taken		omposition lo	oks reasonable
	Д	nalyzer Informa	ation			IDATOR:			
1 "	Chromatogr	•	e Make: Shimadz			oke Rush IDATOR COMMEN	ITC.		
Device Model: GC-2	2014	Last (	Cal Date: Jan 3, 20	023	OK		113.		
Source	Da	te	Notes						
Brooke Rush	Jan 23, 2	023 6:02 pm	Methane = 0 PPM						

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

DEFINITIONS

Action 278228

#### **DEFINITIONS**

Operator:	OGRID:
CANO PETRO OF NEW MEXICO, INC.	248802
801 Cherry Street	Action Number:
Fort Worth, TX 76102	278228
	Action Type:
!	[UF-OMA] Pre-Plug Methane Monitoring (UF-OMA-MMA)

#### **DEFINITIONS**

The Orphan Well Mitigation Activity (OMA) forms are a subset of the OCD's forms exclusively designed for activities related to State of New Mexico's contracted plugging and reclamation activities. Specifically, these forms are used for orphan wells or associated facilities which are in a "Reclamation Fund Approved" status. This status represents wells or facilities where the OCD has acquired a hearing order allowing the OCD to perform plugging or reclamation on wells and associated facilities that no longer have a viable operator to perform the necessary work. These forms are not to be utilized for any other purpose.

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QUESTIONS

Action 278228

### **QUESTIONS**

Operator:		OGRID:		
	CANO PETRO OF NEW MEXICO, INC.	248802		
	801 Cherry Street	Action Number:		
	Fort Worth, TX 76102	278228		
		Action Type:		
		[UF-OMA] Pre-Plug Methane Monitoring (UF-OMA-MMA)		

#### QUESTIONS

Prerequisites			
[OGRID] Well Operator	[248802] CANO PETRO OF NEW MEXICO, INC.		
[API] Well Name and Number	[30-005-10474] CATO SAN ANDRES UNIT #098		
Well Status	Reclamation Fund Approved		

Monitoring Event Information				
Please answer all the questions in this group.				
Reason For Filing	Pre-Plug Methane Monitoring			
Date of monitoring	01/18/2023			
Latitude	33.62163			
Longitude	-103.90032			

Monitoring Event Details				
Please answer all the questions in this group.				
Flow rate in cubic meters per day (m³/day)	0.00			
Test duration in hours (hr)	49.9			
Average flow temperature in degrees Celsius (°C)	5.8			
Average gauge flow pressure in kilopascals (kPag)	0.0			
Methane concentration in part per million (ppm)	0			
Methane emission rate in grams per hour (g/hr)	0.00			
Testing Method	Steady State			

Monitoring Contractor				
Please answer all the questions in this group.				
Name of monitoring contractor	Well Done New Mexico LLC			