

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-005-20339
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Double L Queen Unit
8. Well Number. 004Q
9. OGRID Number 269864
10. Pool name or Wildcat Double L Queen

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Injection Well	
2. Name of Operator State of New Mexico formerly Canyon E&P Company	
3. Address of Operator 1625 N. French Drive, Hobbs, N 88240	
4. Well Location Unit Letter <u>F</u> : <u>2310</u> feet from the <u>N</u> line and <u>2265</u> feet from the <u>W</u> line Section <u>25</u> Township <u>18S</u> Range <u>27E</u> NMPM Chaves County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL: 3560'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

A-Plus P&A LLC plugged and abandoned the Double L Queen 004Q on 10/5/23 per the attached P&A report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Neil Lindenmeyer TITLE P&A Engineering Tech DATE 10/16/23
 Type or print name Neil Lindenmeyer E-mail address: neilleapluswell.com PHONE: 5054866958
For State Use Only APPROVED BY: John Garcia TITLE Petroleum Specialist DATE 10/24/23
 Conditions of Approval (if any):

**Double L Queen Unit #004Q
Unit F, 2310' FNL and 2265' NWL, Section 25, 18S, 27E
Chaves County, NM API #30-005-20339**

8/25/23: MOL. Held JSA. Rebuild road to enter location and prepare location and rig up. Check well pressures; 0# on Tubing, 0# on Casing, and 50# on BH. RU relief lines and open well to pit. Bled well down, Secure well and SDFD.

8/28/23: Held JSA. Open up well; no pressures. ND wellhead, NU and test BOP. RU work floor. Start POOH with fiberglass tubing, parted. Wait on fishing tools. Try to RIH w/ 4.5" overshot, unable to RIH, wellhead has a 4.5" to 3.5" to 4.5" connection. ND BOP. Remove reduction and leave 4.5" casing exposed. Call for flange/swedge to change over to 7" Larkin, break down overshot and fishing tools. Secure well and SDFD.

8/29/23: Held JSA. Connect flange and collars to swedge up 7" Larkin BOP. NU and test BOP. TIH with spear to fish 2-3/8" fiberglass tbg, latch on and TOOH and LD 27 jnts of 2-3/8" fiberglass tbg. TIH w/ 27 jnts work string and spear to work on fishing rest of jnts, TOOH, no tbg removed. TIH again with spear, TOOH, no tbg removed. Call for overshot for fiberglass tubing. Secure well and SDFD.

8/30/23: Held JSA. Try to TIH w/ 3.75" OD overshot, hung up 3' below surface, unable to work down hole. Call for smaller OD overshot. TIH w/ 28 jnts with spear to try to latch onto fish, TOOH w/ 11 jnts of 2-3/8" fiberglass tbg, end of fish very damaged. Continue to try to fish tbg while waiting on overshot, unable to recover anymore of fish. Try to TIH w/ 3-5/8" OD Overshot, unable to get below 3' below surface. ND BOP and RD workflow. Inspect wellbore for obstruction, scale build up in casing, call for mill and bit scraper to clean out hole. NU and test BOP and RU workflow. Secure well and SDFD.

8/31/23: Held JSA. RU power swivel and RIH w/ mill and scraper, cleaned out to 28 jnts. TIH w/ 3-5/8" OD overshot to try to latch onto fish, torque up on fish. TOOH, no tbg recovered. RU pump and try to load hole, pumped 60 bbls, no returns. TIH w/ spear to try to latch onto tbg, no tbg recovered. TIH w/ 3.7" OD overshot, unable to recover fish. Attempt to latch on again w/ overshot, unable to latch onto fish. Attempt to recover fish again w/ spear, no tbg recovered. Call for air unit and cone bit for drilling tomorrow. Secure well and SDFD.

9/1/23: Held JSA. TIH w/ drill collars and cone bit. RU air foam unit to drill out 2-3/8" fiberglass tbg. Encountered tight spot @ 1300', continued drilling, tbg pressured up, bit got clogged. TOOH and clean bit. TIH to top of fish. Secure well and SDFD.

9/5/23: Held JSA. Establish circ. w/ foam unit. Continue drilling on 2-3/8" tbg, circ. Stopped and pressured up to 1000#. Bled off from foam unit, TOOH, bit packed off. Clean bit and TIH 42 jnts to top of fish. Est circ w/ foam and continue drilling. Casing pressured up, casing valves clogged, cleaned and continued drilling, only progressed 60' from top of fish. TOOH, secure well and SDFD.

9/6/23: Held JSA. TIH and est. circ w/ foam unit. Drill from 1450' to 1650'. Continued having issues with surface valves clogging, had to be cleared by hand. Secure well and SDFD.

9/7/23: Held JSA. Inspected bit and TIH to continue drilling out fiberglass tbg. Drilled to 1750'. Secure well and SDFD.

9/8/23: Held JSA. PU 1 jnt to continue to drill, received permission to POOH and set CR. LD swivel and start to TOOH, LD 1 joint, tubing hung up. Pulled on tubing, rig started to sink. RD rig to dig around and add better dirt and compact it. Sink hole found below rig on right side. Fill in hole and add caliche to rig up area. Re spot rig and pumping location into place. Secure well and SDFD.

9/11/23. Held JSA. Spot in and RU rig. TOOH slowly with tbg, stuck tbg came loose. TOOH slowly w/ tubing, ran swivel for first 4 jnts. TOOH w/ all tbg, BHA was dragging. RU A Plus WL, RIH w/ GRJB 3.65" to 1485', 2 runs. Got hung up on the way out on the second run. RD WL. Secure well and SDFD.

9/12/23. Held JSA. RU A Plus WL. RIH w/ fishing tools to fish GRJB, recovered GRJB, RD WL. TIH w/ 4.5" CR to 1600' and set, sting out and roll hole clean with water. Sting in and est. circ rate, pressured up to 700# and held, no injection rate. Sting out

Plug #1. Spot 25 sxs Class C cmt from 1600' to 1500' @ 1.32 yield. TOOH, LD 12 jnts stand back rest, LD stinger. Load hole and WOC plug overnight. Secure well and SDFD.

9/13/23. Held JSA. RU JSI WL, RIH and run CBL From 1420' to surface, RD WL. Spot in and RU A Plus WL. Shut down for 2.5 hrs due to lightning. RIH and perf @ 1250', RD WL.PU and TIH w/ 4.5" packer and RU pump, est injection rate and circulation.

Plug #2. Mix and squeeze 24 sxs Class C cmt from 1250' to 1150' @ 1.32 yield; 17 sxs outside, 7 sxs inside. Well stopped circ while pumping plug. TOOH and LD packer. Secure well and SDFD, WOC overnight.

9/14/23. Held JSA. TIH and tag Plug #2 @ 880'. Pressure test casing to 500#, tested good. TOOH. RU A Plus WL, RIH and perf @ 879', RD WL.TIH w/ 4.5" packer. RU pump to est circ.

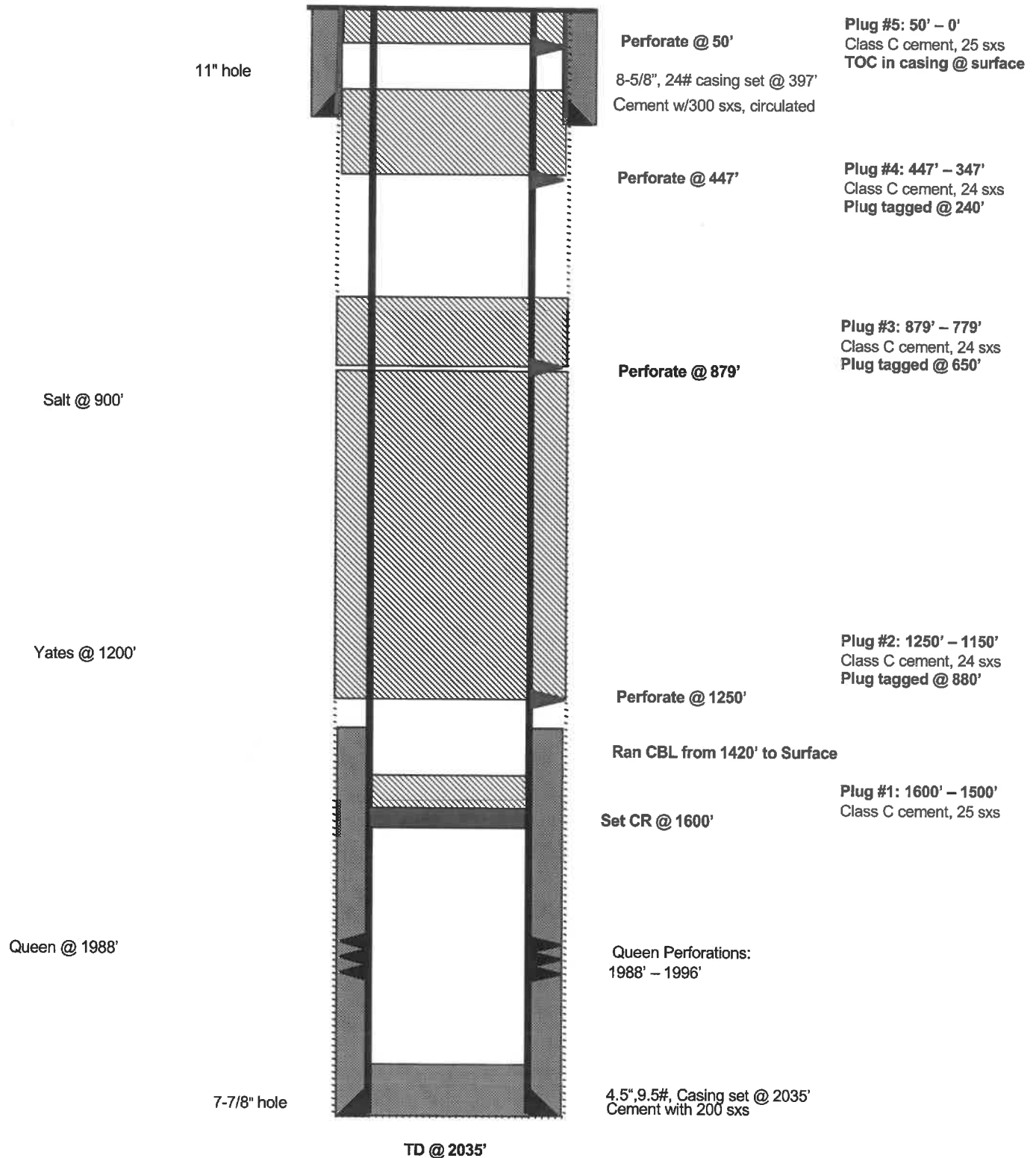
Plug #3. Mix and squeeze 24 sxs Class C cmt from 879' to 779' @ 1.32 yield; 17 sxs outside, 7 sxs inside. TOOH and LD tbg and packer. WOC for 2.5 hrs, TIH and tag Plug #3 @ 650'. TOOH. RU A Plus WL, RIH and perf @ 447', RD WL. TIH w/ 4.5" packer and RU pump to est circ.

Plug #4. Mix and squeeze 24 sxs Class C cmt from 447' to 347' @ 1.32 yield; 17 sxs outside, 7 sxs inside. TOOH w/ tbg, secure well and SDFD. WOC overnight.

9/15/23. Held JSA. TIH and tag Plug #4 @ 240'. TOOH. RU A Plus WL, RIH and perf @ 50', RD WL. RU pump to casing and establish circ.

Plug #5. Mix and squeeze 25 sxs Class C cmt from 50' to surface @ 1.32 yield; 18 sxs outside, 7 sxs inside. ND BOP, check TOC, good. RD equipment and MOL. Secure well and location, SDFN.

10/5/23: Travel to location. Review JSA. Dig 4' deep around wellhead. Cut off wellhead. Weld on P&A marker. Fill hole and compact dirt. P&A Complete. GPS: 33.04593 N / -103.96570 W

Double L Queen Unit 004Q**As Plugged on 10/5/23****Double L Queen****Unit F, 2310' FNL & 2265' FWL, Section 6, T15S, R30E****Chaves County, NM, API #30-005-20339**



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Santa Fe, NM 87505

CONDITIONS

Action 276185

CONDITIONS

Operator: A-PLUS WELL SERVICE, INC. P.O. Box 1979 Farmington, NM 87499	OGRID: 370317
	Action Number: 276185
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
jagarcia	None	10/24/2023