

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Hilcorp Energy Company 382 Road 3100 Aztec, NM 87410		² OGRID Number 372171
		³ Reason for Filing Code/ Effective Date RC
⁴ API Number 30-045-29873	⁵ Pool Name Basin Fruitland Coal	⁶ Pool Code 71629
⁷ Property Code 318682	⁸ Property Name Riddle A	⁹ Well Number 3B

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the 1010	North/South Line	Feet from the 915	East/West Line	County
D	24	30N	09W		1010	North	915	West	San Juan

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
									Choose an item.
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
248440	Western Refinery	O
151618	Enterprise	G

IV. Well Completion Data

²¹ Spud Date 8/8/1999	²² Ready Date 9/28/2023	²³ TD 5170'	²⁴ PBSD 5152'	²⁵ Perforations 2288' - 2495'	²⁶ DHC, MC DHC 5325
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
12 1/4"	9 5/8", 36#, K-55	233'	195 sx		
8 3/4"	7", 23#, N-80/J-55	2799'	402 sx		
6 1/4"	4 1/2", 10.5#, J-55	TOL: 2663' BOL: 5155'	300 sx		
	2 3/8", 4.7#, J-55	4950'			

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date 9/28/2023	³³ Test Date 9/28/2023	³⁴ Test Length 24	³⁵ Tbg. Pressure SI 0	³⁶ Csg. Pressure SI 75
³⁷ Choke Size 20/64"	³⁸ Oil 0	³⁹ Water 0	⁴⁰ Gas 24		⁴¹ Test Method Flowing

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:  Printed name: Amanda Walker Title: Operations Regulatory Tech Sr. E-mail Address: mwalker@hilcorp.com Date: 10/23/2023	OIL CONSERVATION DIVISION	
	Approved by: Sarah McGrath	
	Title: Petroleum Specialist - A	
	Approval Date: 10/24/2023	
	Phone: 346.237.2177	

Mandi Walker

From: McGrath, Sarah, EMNRD <SarahK.McGrath@emnrd.nm.gov>
Sent: Thursday, October 19, 2023 3:05 PM
To: Mandi Walker
Subject: RE: [EXTERNAL] C-104C Extension

Categories: NMOCD

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

Mandi,

The extension is approved as requested below. Please keep this email for your records.

Thank you,

Sarah McGrath
Petroleum Specialist - A
Oil Conservation Division
505-670-5601

From: Mandi Walker <mwalker@hilcorp.com>
Sent: Thursday, October 19, 2023 11:40 AM
To: McGrath, Sarah, EMNRD <SarahK.McGrath@emnrd.nm.gov>
Subject: [EXTERNAL] C-104C Extension

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Hello Sarah,

I have turned in the Lindsey 2B completion paperwork (id 277051) and I am starting to draft up the paperwork for the Riddle A 3B (04529873), and I was wondering if I could possibly get a week extension on the deadline of the paperwork. Currently the due date is 10/24. Would it be possible to extend the due date to 10/31? This will give me a chance to get it typed up and submitted to BLM and to you without having to rush it through.

Thank you!

Mandi Walker

SJN/SJS (6,7) Regulatory Technician Sr.

Hilcorp Energy Company

1111 Travis Street / 12.215

Houston, TX 77002

Office: 346.237.2177

mwalker@hilcorp.com

Well Name: RIDDLE A	Well Location: T30N / R9W / SEC 24 / NWNW / 36.80113 / -107.737483	County or Parish/State: SAN JUAN / NM
Well Number: 3B	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF078201A	Unit or CA Name: RIDDLE	Unit or CA Number: NMNM73237
US Well Number: 3004529873	Well Status: Producing Gas Well	Operator: HILCORP ENERGY COMPANY

Subsequent Report

Sundry ID: 2757460

Type of Submission: Subsequent Report

Type of Action: Recompletion

Date Sundry Submitted: 10/23/2023

Time Sundry Submitted: 08:35

Date Operation Actually Began: 09/11/2023

Actual Procedure: The following well has been recompleted into the Fruitland Coal and is now producing as a DHC with the existing Mesaverde. Please see the attached for the recompletion operations.

SR Attachments

Actual Procedure

Riddle_A_3B_SR_RC_Writeup_20231023083526.pdf

Well Name: RIDDLE A

Well Location: T30N / R9W / SEC 24 / NWNW / 36.80113 / -107.737483

County or Parish/State: SAN JUAN / NM

Well Number: 3B

Type of Well: CONVENTIONAL GAS WELL

Allottee or Tribe Name:

Lease Number: NMSF078201A

Unit or CA Name: RIDDLE

Unit or CA Number: NMNM73237

US Well Number: 3004529873

Well Status: Producing Gas Well

Operator: HILCORP ENERGY COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: AMANDA WALKER

Signed on: OCT 23, 2023 08:35 AM

Name: HILCORP ENERGY COMPANY

Title: Operations/Regulatory Technician

Street Address: 1111 TRAVIS ST

City: HOUSTON State: TX

Phone: (346) 237-2177

Email address: MWALKER@HILCORP.COM

Field

Representative Name:

Street Address:

City: State: Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: MATTHEW H KADE

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647736

BLM POC Email Address: MKADE@BLM.GOV

Disposition: Accepted

Disposition Date: 10/23/2023

Signature: Matthew Kade

Riddle A 3B
30-045-29873
NMSF078201A
SR Recomplete

9/11/2023: MIRU. CK PRESSURES (TBG 15PSI, CSG 42PSI, BH 0 PSI). ND WH. NU BOP & FT, GOOD. SCAN TBG OOH. TIH W/SCRAPER T/3300'. TIH & SET CIBP @ 3258'. SDFN

9/12/2023: CK PRESSURES (TBG 0 PSI, CSG 0 PSI, BH 0 PSI). RU WL & RUN CBL. PERFORM MIT T/560 F/30 MINS. TST WITNESSED AND PASSED BY ANTHONY BUNNY AND JOHN DURHAM/NMOCD. RIH & PERF FRUITLAND COAL (2383' – 2495') INTERVAL W/72 SHOTS, 3 SPF, 0.35" DIA. ALL SHOTS FIRED. SET FRAC BAFFLE @ 2370'. SDFN.

9/13/2023: CK PRESSURES (SITP: 0 PSI SICP: 0 PSI SIBH: 0 PSI). TIH W/FRAC STRING. ND BOP. NU FRAC STACK. PT T/9000 PSI. RD WAIT ON FRAC.

9/22/2023: CK PRESSURES (SITP: VAC SICP: 0 PSI SIBHP: 0 PSI). FRUITLAND COAL STIMULATION: (2383' TO 2495') STAGE 1 FRAC AT 50 BPM W/ 70 Q N2 FOAM. TOTAL LOAD: 649 BBLS TOTAL ACID: 1000-GAL TOTAL SLICKWATER: 452 BBLS TOTAL L-FRAC: 173 BBLS TOTAL 100 MESH: 5059 BBLS TOTAL 20/40 SAND: 75,826 LBS TOTAL N2: 726,000 SCF. RIH & PERF FRUITLAND COAL (2288' – 2360') INTERVAL W/72 SHOTS, 3 SPF, 0.35" DIA. ALL SHOTS FIRED. FRUITLAND COAL STIMULATION: (2288' TO 2360') STAGE 2 FRAC AT 50 BPM W/ 70 Q N2 FOAM. TOTAL LOAD: 683 BBLS TOTAL ACID: 1000-GAL TOTAL SLICKWATER: 456 BBLS TOTAL LINER GEL: 203 BBLS TOTAL 100 MESH: 5024 BBLS TOTAL 20/40 SAND: 90,547 LBS TOTAL N2: 736,000 SCF.

9/25/2023: CK PRESSURES (SICP-0 PSI, SITP 500 PSI, SIBHP-0). ND FRAC STACK. NU BOP & FT, GOOD TST. TOO H W/FRAC STRING. RIH W/BIT & TAG FILL @ 2359' (11' OF FILL). RU PWR SWVL. SDFN.

9/26/2023: CK PRESSURES (SITP- 0 PSI. SICP- 300 PSI. SIBHP 0 PSI). TIH & EST CIRC. DO PLUG @ 2370'. CONT TIH & DO PLUG @ 3258'. CONT TIH & TAG @ 5124' (28' FILL). CO F/5124' T/5134'. TOO H EOT ABV LINER TOP. SDFN

9/27/2023: CK PRESSURES (SITP- 0 PSI. SICP- 80 PSI. SIBHP 0 PSI). TOO H W/TBG. TIH W/154 JTS 2 3/8" 4.7# J-55 PROD TBG. EOT @ 4950', SN @ 4949', PBD @ 5152'. ND BOP. NU WH. RDRR. HAND WELL OVER TO OPERATIONS.

WELL NOW PRODUCING AS A FC/MV COMMINGLE

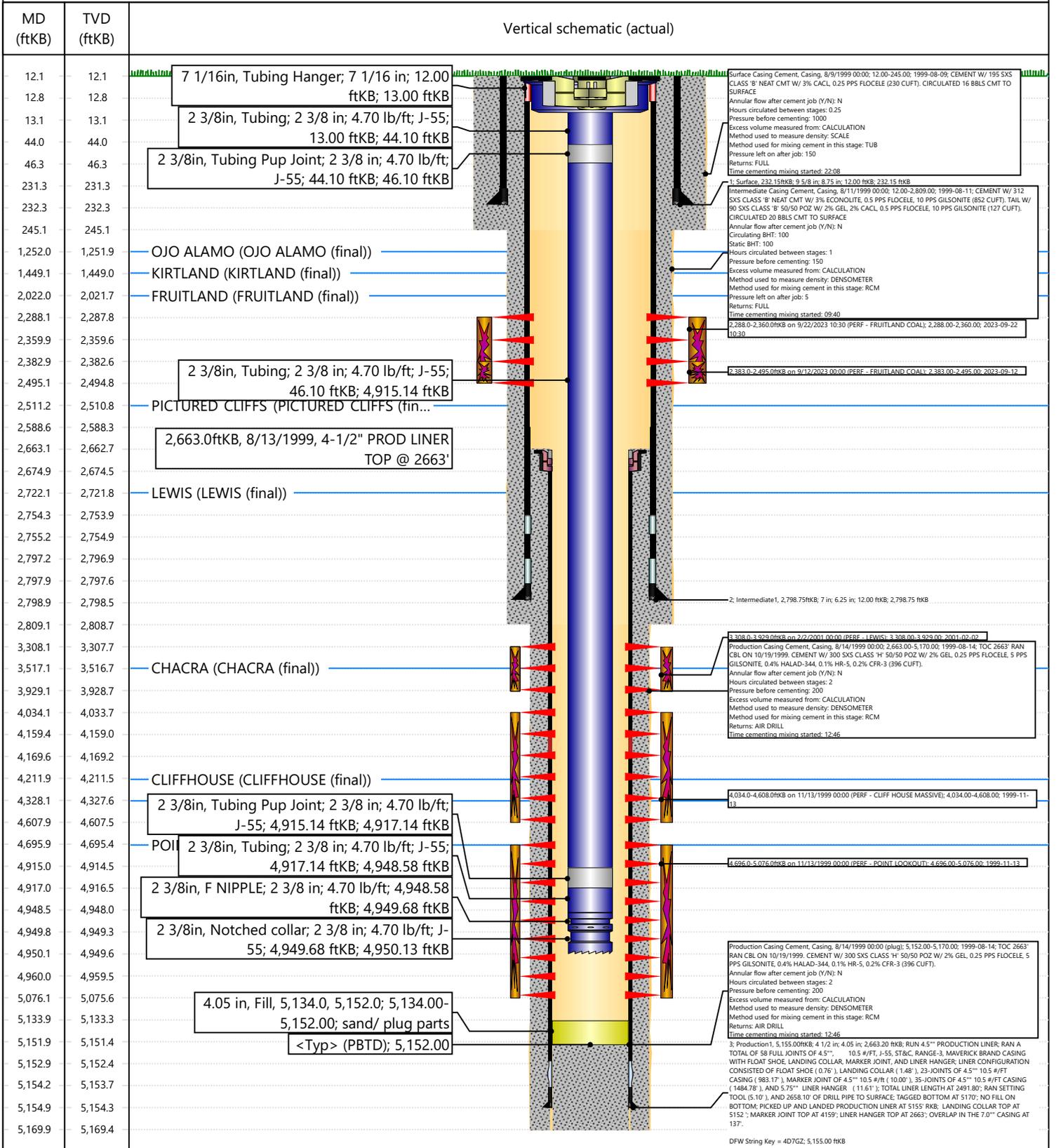


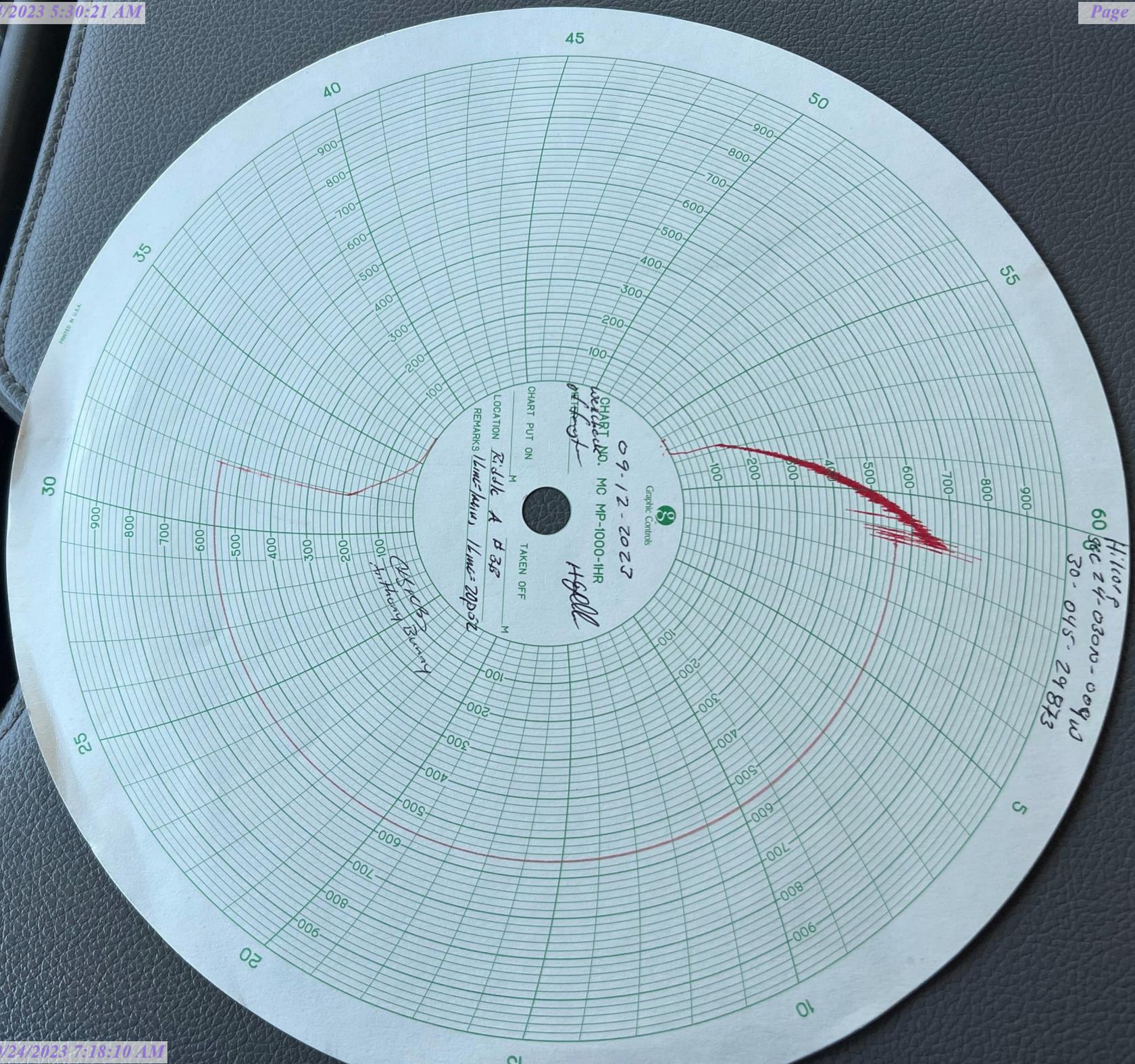
Current Schematic - Version 3

Well Name: RIDDLE A #3B

API / UWI 3004529873	Surface Legal Location 024-030N-009W-D	Field Name BLANCO MESAVERDE (PRORATED GAS)	Route 0409	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 5,797.00	Original KB/RT Elevation (ft) 5,809.00	RKB to GL (ft) 12.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)	

Original Hole [Vertical]





Hill's
 sec 24-0300-009W
 30-045-29873



Mandi Walker

From: Rennick, Kenneth G <krennick@blm.gov>
Sent: Wednesday, September 13, 2023 12:45 PM
To: Kuehling, Monica, EMNRD; Scott Anderson
Cc: Hayden Moser; Clay Padgett; Mandi Walker; JP Knox; Amanda Atencio; Russell Crouch; Shane Smith
Subject: Re: [EXTERNAL] Hilcorp - Riddle A 3B: FRC recomplete

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The BLM finds the proposed perforations appropriate.

Kenneth (Kenny) Rennick

Petroleum Engineer

Bureau of Land Management
Farmington Field Office
6251 College Blvd
Farmington, NM 87402

Email: krennick@blm.gov
Mobile & Text: 505.497.0019

From: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>
Sent: Tuesday, September 12, 2023 4:02 PM
To: Scott Anderson <sanderson@hilcorp.com>; Rennick, Kenneth G <krennick@blm.gov>
Cc: Hayden Moser <Hayden.Moser@hilcorp.com>; Clay Padgett <cpadgett@hilcorp.com>; Mandi Walker <mwalker@hilcorp.com>; JP Knox <jknox@hilcorp.com>; Amanda Atencio <Amanda.Atencio@hilcorp.com>; Russell Crouch <rcrouch@hilcorp.com>; Shane Smith <Shane.Smith@hilcorp.com>
Subject: RE: [EXTERNAL] Hilcorp - Riddle A 3B: FRC recomplete

NMOCD approval is given to perforate in Fruitland Coal from 2288 to 2495 with prior approval from the BLM

Thank you

Monica Kuehling
Compliance Officer Supervisor
Deputy Oil and Gas Inspector
New Mexico Oil Conservation Division
North District
Office Phone: 505-334-6178 ext. 123
Cell Phone: 505-320-0243
Email - monica.kuehling@emnrd.nm.gov

From: Scott Anderson <sanderson@hilcorp.com>
Sent: Tuesday, September 12, 2023 3:36 PM
To: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>; Rennick, Kenneth G <krennick@blm.gov>
Cc: Hayden Moser <Hayden.Moser@hilcorp.com>; Clay Padgett <cpadgett@hilcorp.com>; Mandi Walker <mwalker@hilcorp.com>; JP Knox <jknox@hilcorp.com>; Amanda Atencio <Amanda.Atencio@hilcorp.com>; Russell Crouch <rcrouch@hilcorp.com>; Shane Smith <Shane.Smith@hilcorp.com>
Subject: [EXTERNAL] Hilcorp - Riddle A 3B: FRC recomplete

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Monica, Kenny – Attached is the new CBL run on the Riddle A 3B (API: 3004529873). The cement quality on the Riddle is excellent and well isolates the coal interval both above and below. Based on the log we have narrowed our perf scheme and would now like to perforate 2288-2495' (vs. the NOI'd depth of 2022-2511'). This well passed its witnessed MIT this morning. With your blessing we would like to proceed with perforating and fracing the well. Thank you!

Scott Anderson
San Juan North – Operations Engineer
Hilcorp Energy Company
W: 713-289-2772
C: 248-761-3965

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UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

FORM APPROVED
 OMB No. 1004-0137
 Expires: July 31, 2018

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMSF078201A

1a. Type of Well: Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
 Other: **Recomplete**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
Hilcorp Energy Company

8. Lease Name and Well No.
Riddle A 3B

3. Address: **382 Road 3100, Aztec, NM 87410**
 3a. Phone No. (include area code): **(505) 599-3400**

9. API Well No.
30-045-29873

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

10. Field and Pool or Exploratory
Fruitland Coal

At surface
D (NWNW) 1010' FNL & 915' FWL

11. Sec., T., R., M., on Block and Survey or Area
Sec. 24, 30N, 09W

At top prod. Interval reported below

12. County or Parish: **San Juan**
 13. State: **New Mexico**

At total depth
 14. Date Spudded: **8/8/1999**
 15. Date T.D. Reached: **8/12/1999**
 16. Date Completed: **9/28/2023**
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
5797'

18. Total Depth: **5170'**
 19. Plug Back T.D.: **5152'**

20. Depth Bridge Plug Set: MD
 TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement top*	Amount Pulled
12.25"	9.625", K55	36		233'		195 sx			
8.75"	7", N80/J55	23		2799'		402 sx			
6.25"	4.5", J55	10.5	2663'	5155'		300 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375"	4950'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Fruitland Coal	2288'	2495'	3 SPF	0.35"	144 Shots	Open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
FRUITLAND COAL (2288' TO 2360')	STAGE 2 FRAC AT 50 BPM W/ 70 Q N2 FOAM. TOTAL LOAD: 683 BBLs TOTAL ACID: 1000-GAL TOTAL SLICKWATER: 456 BBLs TOTAL LINER GEL: 203 BBLs TOTAL 100 MESH: 5024 BBLs TOTAL 20/40 SAND: 90,547 LBS TOTAL N2: 736,000 SCF.
FRUITLAND COAL (2383' TO 2495')	STAGE 1 FRAC AT 50 BPM W/ 70 Q N2 FOAM. TOTAL LOAD: 649 BBLs TOTAL ACID: 1000-GAL TOTAL SLICKWATER: 452 BBLs TOTAL L-FRAC: 173 BBLs TOTAL 100 MESH: 5059 BBLs TOTAL 20/40 SAND: 75,826 LBS TOTAL N2: 726,000 SCF

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
9/28/2023	9/28/2023	24	→	0	24	0			Flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
20/64"	SI 0	SI 75	→	0	24	0		Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			██████████						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			██████████						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			██████████						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			██████████						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Ojo Alamo	1252'	1449'	White, cr-gr ss	Ojo Alamo	1252'
Kirtland	1449'	2022'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1449'
Fruitland	2022'	2511'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2022'
Pictured Cliffs	2511'	2722'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	2511'
Lewis	2722'	3517'	Shale w/ siltstone stingers	Lewis	2722'
Chacra	3517'	4212'	Gry fn grn silty, glauconitic sd stone w/ drk gry shale	Chacra	3517'
Cliffhouse	4212'	4328'	Light gry, med-fine gr ss, carb sh & coal	Mesaverde	4212'
Menefee	4328'	4696'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4328'
Point Lookout	4696'		Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation	Point Lookout	4696'
Morrison			Interbed grn, brn & red waxy sh & fine to coard grn ss	Morrison	

32. Additional remarks (include plugging procedure):

**This well is now producing as a FC/MV commingle under DHC 5325
FC # NMNM 85777**

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Amanda Walker Title Operations/Regulatory Technician - Sr.
 Signature  Date 10/23/2023

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Mandi Walker

From: blm-afmss-notifications@blm.gov
Sent: Monday, October 23, 2023 1:54 PM
To: Mandi Walker
Subject: [EXTERNAL] Well Name: RIDDLE A, Well Number: 3B, Notification of Well Completion Acceptance

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

The Bureau of Land Management

Notice of Acceptance for Well Completion Report

- Operator Name: **HILCORP ENERGY COMPANY**
- Well Name: **RIDDLE A**
- Well Number: **3B**
- US Well Number: **3004529873**
- Well Completion Report Id: **WCR2023102389880**

This notification is automatically generated. Please do not reply to this message as this account is not monitored.

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 278626

ACKNOWLEDGMENTS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 278626
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS
 Action 278626

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 278626
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
smcgrath	None	10/24/2023