

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-23589
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Rover Operating, LLC		6. State Oil & Gas Lease No. B-8318
3. Address of Operator 1255 W 15 th St., Ste 700 Plano, TX 75075		7. Lease Name or Unit Agreement Name Spurck
4. Well Location Unit Letter <u>I</u> : <u>2310</u> feet from the <u>South</u> line and <u>965</u> feet from the <u>East</u> line Section <u>24</u> Township <u>17S</u> Range <u>27E</u> NMPM County <u>Eddy</u>		8. Well Number <u>#8</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,520' GL		9. OGRID Number 371484
		10. Pool name or Wildcat RED LAKE; QN-GB-SA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 2-6-2023 – MIRU. LD rods & pump. NU BOP. POOH prod tbg. Run & set CIBP @ 1483'. SWI.
- 2-7-2023 – Spot 25sx cmt @ 1483'. WOC. Tag @ 1080'. Perf @ 987' press to 500psi. Spot 25sx cmt @ 1037'. WOC. Tag @ 660'. Perf @ 462' press to 500psi. Perf @ 200' press to 500psi. Spot 35sx cmt @ 512'. WOC. SWI.
- 2-8-2023 – ND BOP. Cement verified @ surf. CO WH. RD MO. DHM installed.

P&A mud between all plugs.
 Closed loop all fluids to licensed facility.

Approved for plugging of well bore only. Liability under bond is retained pending Location cleanup & receipt of C-103Q (Subsequent Report of Well Plugging) which may be found at OCD Web Page, OCD Permitting @ www.emnrd.state.nm.us

Spud Date: 2/9/1981 Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brooks Terrell TITLE Geologist DATE 9/28/2023

Type or print name Brooks Terrell E-mail address: bterrell@roverpetro.com PHONE: 214-234-9115
For State Use Only

APPROVED BY: [Signature] TITLE Staff Manager DATE 10/26/23
 Conditions of Approval (if any):

ROVER OPERATING, LLC **WELLBORE DIAGRAM**

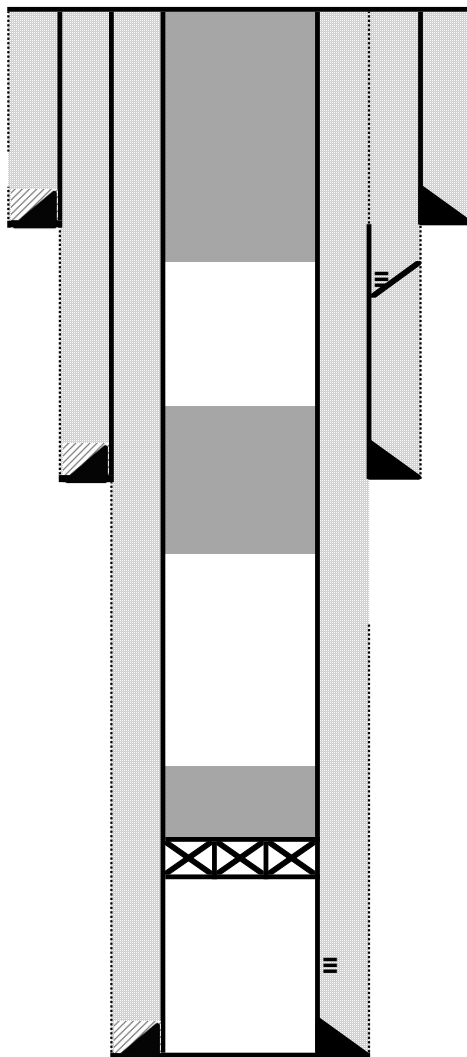
Lease/Well No.:	SPURCK No. 8 P&A	ELEVATION, GL:	3,520 ft
Location:	2,310' FSL & 965' FEL		
	UL: I, SEC: 24, T: 17-S, R: 27-E	FIELD:	RED LAKE; QN-GB-SA
	EDDY County, NM		
LEASE No.:	NM - B-8318	Spudded:	2/9/1981
API No. :	30-015-23589	Drig Stopped:	5/12/1981
		Completed:	5/15/1981
		LAT:	
		LONG:	

CABLE TOOLS

Surface Csg:
 10-3/4" 40.5# J-55
 Csg Set @ 412'
 Cmt'd w/ 100 sx
 TOC = Surface
 Topped out w/cmt

Intermediate Csg:
 8-5/8" 26# J-55
 Csg Set @ 818'
 Cmt'd w/ 100 sx
 TOC = Surface
 Circulated

Production Csg:
 4-1/2" 9.5# J-55
 Csg Set @ 1,731'
 Cmt'd w/ 425 sx
 TOC - 4-1/2" csg = Surface
 Circulated 100 sx to pit



Spot 35sx @ 512'
 Circ to Surf.

SQZ'd PERFS
 470' - 489' SEVEN RIVERS
 No Stimulation/No Natural Flow - Sqz'd Perfs

Spot 25sx @ 1037'
 Tag TOC @ 660'

Set CIBP @ 1483'
 Spot 25sx cmt
 Tag TOC @ 1080'

PERFS
 1,532' - 1,604' GRAYBURG 1 spf - 71 perfs
 1,725' PBTD
 1,731' Csg Set
 1,735' TD

<u>TOPS</u>	<u>DEPTH, ft</u>
YATES	190'
SEVEN RIVERS	464'
QUEEN	937'
GRAYBURG	1396'

8-5/8" Csg Shoe Collapsed after
 drlg to TD - 6" swaged @ 818'
 in order to run 4-1/2" casing

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CONDITIONS

Action 270182

CONDITIONS

Operator: ROVER OPERATING, LLC 2024 W. 15th St. Plano, TX 75075	OGRID: 371484
	Action Number: 270182
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	10/26/2023