

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-24799
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Stephens & Johnson Operating Co.		6. State Oil & Gas Lease No. NM NM 11038
3. Address of Operator P O Box 2249, Wichita Falls, TX 76307-2249		7. Lease Name or Unit Agreement Name Gulf Federal
4. Well Location Unit Letter <u>M</u> : <u>330</u> feet from the <u>South</u> line and <u>330</u> feet from the <u>West</u> line Section <u>23</u> Township <u>26S</u> Range <u>29E</u> NMPM County <u>Eddy</u>		8. Well Number <u>1</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2894 GR; 2902 RKB		9. OGRID Number <u>019958</u>
		10. Pool name or Wildcat Brushy Draw - Delaware

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input checked="" type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE

Petroleum Engineer

DATE 10-16-2023

Type or print name William M. Kincaid

E-mail address: mkincaid@sjoc.net

PHONE: 940-723-2166

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

Page 2: Form (C-103)
Stephens & Johnson Operating Co.
Gulf Federal Well No. 1
API No. 30-015-24799
Eddy County, New Mexico

Well Data:

Location: 330' FSL, 330' FWL, Sec 23, T26S, R29E
Elevation: 2902' KB; 2894' GL
TD: 5125'
PBTD: 5082'
Surf Csg: 8 5/8", 24#, set @ 499', 300 sx cmt,
Prod Csg: 5 1/2", K-55, 15.5#, set @ 5125', TOC @ 3740' (CBL),
350 sx cmt
Perfs: 4968-5053'

Proposed Workover Procedure

1. MIRU Well Servicing Unit. TOOH w/rods and tbg.
2. Set CIBP @ 4880' by wireline. Dump 20' of cement on top of CIBP.
3. TIH w/115 jts of 4" 8rd, 9.5 lb/ft csg inside 5 1/2" csg to 4845'. Cmt 4" csg w/250 sx Class "C".
4. TIH w/3 3/8" bit and tbg to 4845'. Pressure test 4" csg to 1,000 psi.
5. Drill out float shoe at 4845'. Drill out CIBP at 4880'. TOOH w/tbg and bit.
6. TIH w/tbg, pump and rods and put well back on production.

SJ-0190

Gulf Federal No. 1

WELL

Brushy Draw Field

FIELD

8-24-2011

DATE

- Current Wellbore Status -

PRESENT COMPLETION _____

SUGGESTED COMPLETION _____

WELL CLASS _____

KB ELEVATION 2902'

DF ELEVATION _____

GL ELEVATION 2894

PERMANENT WELL BORE DATA

DATA ON THIS COMPLETION

Surface Casing:
 8 5/8" 24 # set @ 499'
 cmt w/ 300 SX, TOC surface
 12 1/4" hole

Production Casing:
 5 1/2" K-55 15.5 # set
 at 5125' cmt w/ 350 SX
 TOC @ 3740' CBL
 7 1/8" hole



Casing Leak 2894-2927

Casing Leak 3625-3690
 Cmt Squeeze 100 SX out
 csg leak. Reached Squeeze
 pressure of 3000 psi

TOC @ 3740'

Perfs: 4968-5053

PBTD - 5084
 TD - 5125'

SJ-0190

Gulf Federal No. 1

WELL

Brushy Draw Field

FIELD

8-24-2011

DATE

- Proposed Wellbore Status -

PRESENT COMPLETION

SUGGESTED COMPLETION

WELL CLASS

KB ELEVATION 2902'

DF ELEVATION

GL ELEVATION 2894

PERMANENT WELL BORE DATA

DATA ON THIS COMPLETION

Surface Casing:

8 5/8" 24 # set @ 499'
cmt w/300 SX, TOC surface
1 1/4" hole4" J-55 9.5 lb/ft CSg
set at 4845 cmt with
250 SX class C

Casing Leak 2894-2927

Casing Leak 3625-3690
Cmt Squeeze 100 SX out
CSG leak. Reached Squeeze
pressure of 3000 psi

TOC @ 3740'

Perfs: 4968-5053'

Production Casing:

5 1/2" K-55 15.5 # set
at 5125' cmt w/350 SX
TOC @ 3740' CBL
7 1/8" hole

PBTD - 5084

TD - 5125'

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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 276484

CONDITIONS

Operator: STEPHENS & JOHNSON OP CO P.O. Box 2249 Wichita Falls, TX 76307	OGRID: 19958
	Action Number: 276484
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	10/26/2023